accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on December 9, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–28790 Filed 12–1–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2621-009]

Lockhart Power Company; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

November 24, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New Major License.
 - b. Project No.: 2621-009.
 - c. Date Filed: November 16, 2009.
- d. *Applicant:* Lockhart Power Company.

e. *Name of Project:* Pacolet Hydroelectric Project.

- f. Location: The existing project is located on the Pacolet River in Spartanburg County, South Carolina. The project does not affect Federal lands.
- g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Brian D. Stone, Chief Operating Officer, Lockhart Power Company, P.O. Box 10, 420 River Street, Lockhart, SC 29364; Telephone (864) 545–2211.
- i. FERC Contact: Lee Emery, (202) 502–8379, or via e-mail at Lee.Emery@ferc.gov.
- j. Cooperating Agencies: Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted to form an adequate factual basis for complete analysis of the application on its merit, the resource, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

1. Deadline for filing additional study requests and requests for cooperating agency status: January 15, 2010.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http:// www.ferc.gov/docs-filing/ferconline.asp) under the "e-Filing" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call tollfree at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages

electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

m. This application is not ready for environmental analysis at this time.

n. Project Description: The proposed Pacolet Hydroelectric Project would consist of two developments with a total installed capacity of 1,900 kilowatts (kW). The project would produce an estimated 8,100,000 kilowatt-hours annually. The electricity produced by the project would be sold to Lockhart Power Company's customers.

The upper development would include the following existing and proposed facilities: (1) An existing 18foot high, 315-foot-long concrete gravity dam with proposed three-foot-high flashboards; (2) an existing 30-acre reservoir, with a useable storage capacity of 90 acre-feet; (3) a proposed 36-foot-wide intake that would be equipped with trashracks having a 1.375-inch clear bar spacing; (4) a proposed 24- by 40-foot concrete powerhouse, containing a vertical Kaplan turbine with an estimated hydraulic capacity of 550 cubic feet per second (cfs) and an estimated generating capacity of 1,100 kW; (5) a proposed tailrace; (6) a proposed 1,000-foot-long, 34.5 kilovolt (kV) transmission line; (7) a proposed switchyard with storage warehouse; and (8) appurtenant

The lower development includes the following constructed facilities: (1) A 24foot-high, 347-foot-long, concrete gravity dam with 4-foot-high flashboards; (2) an 11-acre impoundment, with a useable storage capacity of 44 acre-feet; (3) an intake structure, equipped with trashracks having 1.375-inch clear bar spacing; (4) a 67-foot-long by 32-foot-wide concrete powerhouse, containing two vertical turbines with each having a maximum hydraulic capacity of 225 cfs and being directly connected to a 400-kW generator unit; (5) a tailrace with training wall; (6) an approximately 450foot-long bypassed reach; (7) a 250-footlong, 34.5-kV transmission line; (8) a switchyard containing a storage warehouse and three transformers; and (9) appurtenant facilities.

Both developments would be operated in a modified run-of-river mode, where water levels in each reservoir would be maintained within 0.1-inch from the top of the flash boards, except during peak generation periods when water levels could drop 3 to 4 feet below the crest of the dam, depending on the development. The

applicant proposes to release a minimum flow from the lower development that equals leakage from the dam (seasonally ranging from 22 to 49 cfs). Since the tailrace of the upper development discharges directly into the lower development's reservoir, no minimum flow is proposed for the upper development.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the South Carolina State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at § 800.4.

q. Procedural Schedule: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Scoping Document. Request Additional Information. Notice of Acceptance Notice of Application Ready for Environmental Analysis. Filing of recommendations, preliminary terms and conditions, and fishway prescriptions. December 18, 200 March 26, 2010. March 26, 2010. May 25, 2010.		
Issue Scoping Document. Request Additional Information. Notice of Acceptance Notice of Application Ready for Environmental Analysis. Filing of recommendations, preliminary terms and conditions, and fishway prescriptions. Commission issues December 18, 200 March 26, 2010. March 26, 2010. May 25, 2010.	Milestone	Target date
ment. Request Additional Information. Notice of Acceptance Notice of Application Ready for Environmental Analysis. Filing of recommendations, preliminary terms and conditions, and fishway prescriptions. Commission issues January 22, 2010. March 26, 2010. March 26, 2010. May 25, 2010.	Issue Deficiency Letter	December 18, 2009
formation. Notice of Acceptance Notice of Application Ready for Environ- mental Analysis. Filing of recommenda- tions, preliminary terms and condi- tions, and fishway prescriptions. Commission issues March 26, 2010. March 26, 2010. March 26, 2010. May 25, 2010.	, ,	December 18, 2009
Notice of Application Ready for Environ- mental Analysis. Filing of recommenda- tions, preliminary terms and condi- tions, and fishway prescriptions. Commission issues March 26, 2010. May 25, 2010.		January 22, 2010.
Ready for Environmental Analysis. Filing of recommendations, preliminary terms and conditions, and fishway prescriptions. Commission issues May 25, 2010. May 25, 2010.	Notice of Acceptance	March 26, 2010.
tions, preliminary terms and condi- tions, and fishway prescriptions. Commission issues September 22, 201	Ready for Environ-	March 26, 2010.
	tions, preliminary terms and condi- tions, and fishway	May 25, 2010.
		September 22, 2010
Comments on EA or EIS. October 22, 2010.		October 22, 2010.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–28794 Filed 12–1–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. PR08-30-000, PR08-30-001, PR07-12-003, PR07-12-004]

Enterprise Texas Pipeline, LLC Notice of Offer of Settlement

November 24, 2009.

Take notice that on November 23, 2009, Enterprise Texas Pipeline, LLC (Enterprise Texas) filed an Offer of Settlement in the above-docketed proceedings. Included in its filing was a request to shorten the period for filing initial and reply comments in response to the Settlement. We are shortening the date for filing initial comments to and including December 3, 2009. Reply comments should be filed on or before December 14, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–28795 Filed 12–1–09; 8:45 am]

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2009-0865; FRL-9088-2]

Agency Information Collection Activities; Proposed Collection; Comment Request; Focus Group and Consumer Survey Research for Improving Fuel Economy Label Design and Content; EPA ICR No. 2343.01, OMB Control No. 2060–NEW

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 et seq.), this document announces that EPA is planning to submit a request for a new Information Collection Request (ICR) to the Office of Management and Budget (OMB). Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before February 1, 2010.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA-HQ-OAR-2009-0865 by one of the following methods:

- http://www.regulations.gov: Follow the on-line instructions for submitting comments.
 - E-mail: a-and-r-Docket@epa.gov.
 - Fax: (202) 566-1741.
- Mail Environmental Protection Agency, EPA Docket Center (EPA/DC), Air and Radiation Docket, Mail Code 2822T, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, Attention Docket ID No. EPA-HQ-OAR-2009-0865
- Hand Delivery: Docket Center, (EPA/DC) EPA West, Room B102, 1301 Constitution Ave., NW., Washington, DC, Attention Docket ID No. EPA-HQ-OAR-2009-0865. Such deliveries are only accepted during the Docket's normal hours of operation, and special arrangements should be made for deliveries are only accepted during the Docket's normal hours of operation. Such deliveries are only accepted during the Docket's normal hours of operation, and special arrangements should be made for deliveries of boxed information.

Instructions: Direct your comments to Docket ID No. EPA-HQ-OAR-2009-0865. EPA's policy is that all comments received will be included in the public docket without change and may be made available online at http:// www.regulations.gov, including any personal information provided, unless the comment includes information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Do not submit information that you consider to be CBI or otherwise protected through http:// www.regulations.gov or e-mail. The http://www.regulations.gov Web site is an "anonymous access" system, which means EPA will not know your identity or contact information unless you provide it in the body of your comment. If you send an e-mail comment directly to EPA without going through http:// www.regulations.gov your e-mail address will be automatically captured and included as part of the comment that is placed in the public docket and made available on the Internet. If you submit an electronic comment, EPA recommends that you include your name and other contact information in the body of your comment and with any disk or CD-ROM you submit. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or