

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r)

h. *Applicant Contact:* Mr. Scott Beal, Domtar Maine LLC, 144 Main Street, Baileyville, Maine 04694 (207) 427-4004.

i. *FERC Contact:* John Costello (202) 502-6119 or john.costello@ferc.gov.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The existing Forest City Project comprise an earth embankment dam containing a gated timber spillway and two impoundments (East Grand and North lakes). There are no generating facilities located at the project. Approximately one-quarter of the 544-foot-long dam (*i.e.*, approximately 147 feet) is within the United States. The United States (western) section of the dam is an earth embankment measuring approximately 110-feet-long with a maximum height of 12 feet. The center section of the dam (*i.e.*, that portion located in the river channel) contains a 55-foot-wide gated timber crib spillway structure with three wooden gates (gates 1 and 2 are located within the United States). The spillway is approximately 33 feet-wide with an elevation of 426.61 feet. A 5 foot-wide vertical slot design fishway is located in Canada. The eastern (Canadian) embankment is an

earth structure approximately 397 feet-long, 30 feet-long with a crest elevation of 437.27 feet msl. No new construction is planned.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-27295 Filed 11-12-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

November 3, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP10-110-000.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Gulf Crossing Pipeline Company, LLC submits an amendment to negotiated rate letter agreements with Enterprise Products Operating LLC re the Gulf Crossing Project.

Filed Date: 10/30/2009.

Accession Number: 20091102-0105.

Comment Date: 5 p.m. Eastern Time on Thursday, November 12, 2009.

Docket Numbers: RP10-111-000.

Applicants: Equitrans, L.P.

Description: Equitrans, LP submits Seventh Revised Tariff Sheets No. 317 to FERC Gas Tariff, Original volume No. 1, effective 11/1/09.

Filed Date: 10/30/2009.

Accession Number: 20091102-0106.

Comment Date: 5 p.m. Eastern Time on Thursday, November 12, 2009.

Docket Numbers: RP10-112-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits an amendment to a negotiated rate letter agreement with ONEOK Energy Services Co., LP re the Southeast Expansion Project.

Filed Date: 10/30/2009.

Accession Number: 20091102-0107.

Comment Date: 5 p.m. Eastern Time on Thursday, November 12, 2009.

Docket Numbers: RP10-113-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits capacity release agreement containing negotiated rate provisions executed by Texla Energy Management, Inc.

Filed Date: 10/30/2009.

Accession Number: 20091102-0108.

Comment Date: 5 p.m. Eastern Time on Thursday, November 12, 2009.

Docket Numbers: RP10-115-000.

Applicants: CenterPoint Energy Gas Transmission Company.

Description: CenterPoint Energy Gas Transmission Company submits amended negotiated rate agreement between CEGT and BD Energy Trading LLC.

Filed Date: 10/30/2009.

Accession Number: 20091102-0152.

Comment Date: 5 p.m. Eastern Time on Thursday, November 12, 2009.

Docket Numbers: RP10-116-000.
Applicants: CenterPoint Energy Gas Transmission Co.

Description: CenterPoint Energy Gas Transmission Company submits amended negotiated rate agreement between CEGT and Tenaska Marketing Ventures.

Filed Date: 10/30/2009.

Accession Number: 20091102-0153.

Comment Date: 5 p.m. Eastern Time on Thursday, November 12, 2009.

Docket Numbers: RP10-117-000.

Applicants: Algonquin Gas Transmission Company.

Description: Algonquin Gas Transmission, LLC submits Fourth Revised Sheet 40 to FERC Gas Tariff, Fifth Revised Volume 1, to be effective 12/1/09.

Filed Date: 11/02/2009.

Accession Number: 20091102-0154.

Comment Date: 5 p.m. Eastern Time on Monday, November 16, 2009.

Docket Numbers: RP10-118-000.

Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits capacity release agreements containing negotiated rate provisions executed with BP Energy Company.

Filed Date: 10/30/2009.

Accession Number: 20091102-0158.

Comment Date: 5 p.m. Eastern Time on Thursday, November 12, 2009.

Docket Numbers: RP10-119-000.

Applicants: Natural Gas Pipeline Company of America.

Description: Natural Gas Pipeline Company of America LLC submits an amendment to the Transportation Rate Schedules FTS Agreement with a negotiated rate exhibit with Wisconsin Electric Power Company.

Filed Date: 10/30/2009.

Accession Number: 20091102-0155.

Comment Date: 5 p.m. Eastern Time on Thursday, November 12, 2009.

Docket Numbers: RP10-120-000.

Applicants: Texas Eastern Transmission LP.

Description: Texas Eastern Transmission, LP submits Forty-Sixth Revised Sheet 26 *et al.* to FERC Gas Tariff, Seventh Revised Volume 1 and First Revised Volume 2, to be effective 12/1/09.

Filed Date: 10/30/2009.

Accession Number: 20091103-0054.

Comment Date: 5 p.m. Eastern Time on Thursday, November 12, 2009.

Docket Numbers: RP10-121-000.

Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits three negotiated rate agreements with Duke Energy Kentucky, Inc. *et al.*

Filed Date: 11/02/2009.

Accession Number: 20091103-0053.

Comment Date: 5 p.m. Eastern Time on Monday, November 16, 2009.

Docket Numbers: RP10-122-000.

Applicants: Tennessee Gas Pipeline Company.

Description: Tennessee Gas Pipeline Company submits Fifth Revised Sheet 412A *et al.* to its FERC Gas Tariff, Fifth Revised Volume 1, effective 12/2/09.

Filed Date: 11/02/2009.

Accession Number: 20091103-0052.

Comment Date: 5 p.m. Eastern Time on Monday, November 16, 2009.

Docket Numbers: RP10-123-000.

Applicants: ANR Pipeline Company.
Description: ANR Pipeline Company submits Rate Schedule ETS and eleven Rate Schedule FTS-1 negotiated rate service agreements, to be effective 11/1/09.

Filed Date: 11/02/2009.

Accession Number: 20091103-0051.

Comment Date: 5 p.m. Eastern Time on Monday, November 16, 2009.

Docket Numbers: RP10-124-000.

Applicants: Tennessee Gas Pipeline Company.

Description: Tennessee Gas Pipeline Company submits Eighteenth Revised Sheet 4 to its FERC Gas Tariff, Original Volume 2, effective 12/2/09 under RP10-124.

Filed Date: 11/02/2009.

Accession Number: 20091103-0050.

Comment Date: 5 p.m. Eastern Time on Monday, November 16, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern Time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be

listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-27300 Filed 11-12-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP10-4-000]

Gulfstream Natural Gas System, L.L.C.; Notice of Intent To Prepare an Environmental Assessment for the Proposed Phase V Expansion Project and Request for Comments on Environmental Issues

November 6, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Phase V Expansion Project involving construction and operation of facilities by Gulfstream Natural Gas System, L.L.C. (Gulfstream) in Manatee County, Florida. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues need to be evaluated in the EA. Please note that the