

that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

k. This application has been accepted and is ready for environmental analysis.

l. The proposed Minor Shoal Project would consist of the following: (1) An existing 5-foot-high, 80-foot-long diversion dam; (2) an existing 92-foot-long, 7-foot-diameter steel penstock; (3) a new 160-foot-long, 7-foot-diameter steel penstock from the diversion dam tying in to the existing penstock at elevation 1,228 feet mean sea level; (4) two existing powerhouses containing a total of three turbines with a total installed capacity of 1,260 kilowatts; (5) an existing 446-foot-long, 230-kilovolt transmission line and (6) appurtenant facilities. The project would generate an average of 2,175,000 kilowatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in Item h above.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding.

All filings must: (1) Bear in all capital letters the title "PROTEST," or "MOTION TO INTERVENE," or "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish

the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon the representative of the applicant. A copy of all other filings must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Public notice of the filing of the initial development application and amended application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to, and in compliance with, public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

p. A license applicant must file, no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-27291 Filed 11-12-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13526-001]

#### **Bowersock Mills and Power Company; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approval of Use of the Traditional Licensing Process**

November 6, 2009.

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project Nos.:* 13526-001.

c. *Date Filed:* October 6, 2009.

d. *Submitted by:* Bowersock Mills and Power Company.

e. *Name of Projects:* Bowersock Mills and Power Company Kansas River Project.

f. *Location:* The project would be located on the Kansas River near the town of Lawrence, Douglas County, Kansas. The project would not occupy federal lands.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Sara Hill-Nelson, The Bowersock Mills and Power Company, P.O. Box 66 Massachusetts Street, Lawrence, Kansas 66044, (785) 766-0884.

i. *FERC Contact:* Monte TerHaar, (202) 502-6035 or [monte.terhaar@ferc.gov](mailto:monte.terhaar@ferc.gov).

j. The Bowersock Mills and Power Company filed its request to use the Traditional Licensing Process on September 22, 2009. The Bowersock Mills and Power Company published public notice of its request on September 24, 2009. In a letter dated November 5, 2009, the Director of the Office of Energy Projects approved The Bowersock Mills and Power Company's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; and (b) the Kansas State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. The Bowersock Mills and Power Company filed a Pre-Application Document (PAD) on October 23, 2009, including a proposed process plan and schedule, with the Commission pursuant to 18 CFR 5.6 of the Commission's regulations.

m. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCONlineSupport@ferc.gov](mailto:FERCONlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filing and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-27292 Filed 11-12-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2618-020]

#### Domtar Maine LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

November 5, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New License.
- b. *Project No.:* 2618-020.
- c. *Date filed:* March 19, 2009.
- d. *Applicant:* Domtar Maine LLC.
- e. *Name of Project:* West Branch Project.

f. *Location:* On Grand Lake Stream, a tributary of the St. Croix River in Penobscot, Washington and Hancock Counties, Maine.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Scott Beal, Domtar Maine LLC, 144 Main Street, Baileyville, Maine 04694, (207) 427-4004.

i. *FERC Contact:* John Costello (202) 502-6119 or [john.costello@ferc.gov](mailto:john.costello@ferc.gov).

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may

be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

k. This application has been accepted, and is ready for environmental analysis at this time.

l. The existing West Branch Project includes two developments (Sysladobsis and West Grand) comprising two dams and a dike. There are no generating facilities located at the project. The 23,500 acre impounded waters are comprised of West Grand, Junior, Pocumcus, Pug, Bottle, Norway, and Scraggly lakes.

The Sysladobsis development includes the 250-foot-long by 9-foot-high Sysladobsis Dam (the furthest upstream), an earth embankment structure with a timber gate and fish facility. The dam impounds the 5,400-acre Sysladobsis Lake and discharges directly into the West Grand development.

The West Grand development includes the 487-foot-long West Grand Dam which has a 105.9-foot-long gate structure with five waste gates. A vertical slot design upstream fish passage facility is located adjacent to the dam's waste gate No. 1.

The approximately 535-foot-long by 15-foot-high Farm Cove Dike is located approximately 3.5 miles west of the main outlet dam to West Grand Lake. The dike comprises a 10-foot-wide by 30-foot-long fishway. The dike has no gates or other flow controls; the only flow passing capability is through the fishway.

No new construction is planned.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the

heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-27294 Filed 11-12-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2660-024]

#### Domtar Maine LLC; Notice Of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

November 5, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* New license.
- b. *Project No.:* 2660-024.
- c. *Date filed:* March 19, 2009.
- d. *Applicant:* Domtar Maine LLC.
- e. *Name of Project:* Forest City Project.
- f. *Location:* On Forest City Stream, a tributary of the St. Croix River in Washington and Aroostock Counties, Maine and Canada.