

a. *Type of Application*: Original minor license.

b. *Project No.*: 12628–002.

c. *Date Filed*: January 13, 2009.

d. *Applicant*: The City of Nashua, Iowa.

e. *Name of Project*: Cedar Lake Dam Hydroelectric Project.

f. *Location*: The project would be located at the existing Cedar Lake Dam, on the Cedar River, in Chickasaw County, Iowa. The project would not occupy any Federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact*: Ms. Rebecca Neal, The City of Nashua, 402 Main Street, Nashua, IA 50658; (641) 435–4156.

i. *FERC Contact*: Michael Watts, michael.watts@ferc.gov, (202) 502–6123.

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions* is 60 days from the issuance date of this notice; *reply comments* are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

k. This application has been accepted, and is ready for environmental analysis at this time.

l. *The proposed project would consist of*: (1) An existing 15.5-foot-high concrete dam with a 258-foot-long spillway equipped with four 6-foot-high taintor gates, a 6-foot-high control gate, and three 4-foot-high flashboards; (2) an existing 405-acre reservoir with a normal full pond elevation of 960.1 feet above mean sea level; (3) an existing 50-foot-wide concrete intake structure

connected to; (4) an existing powerhouse to contain four new turbine generating units with a total installed capacity of 800 kilowatts; (5) a new 75-foot-long, 13.8-kilovolt overhead transmission line; and (6) appurtenant facilities. The proposed project would generate an estimated average annual generation of 3,285 megawatt hours.

The existing Cedar Lake dam and integral powerhouse are owned by the City of Nashua, Iowa (Nashua) and were constructed in 1917 and used for power generation until 1965. Nashua currently operates the dam to maintain the reservoir's water surface elevation. Nashua is proposing to rehabilitate the hydro project by installing the new turbine generators and transmission equipment. As proposed, the project will operate in run-of-river mode.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) Bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Procedural Schedule: The application will be processed according to the following Revised Hydro Licensing Schedule. Other revisions to the schedule will be made as appropriate.

| Milestone | Target date |
|--|-------------------|
| Deadline for Filing of Agency Recommendations. | December 4, 2009. |
| Notice of the availability of the EA. | May 2010. |

Kimberly D. Bose,
Secretary.

[FR Doc. E9–24496 Filed 10–9–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13524–000]

Contra Costa Water District; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

October 2, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Conduit Exemption.

b. *Project No.*: 13524–000.

c. *Date Filed*: June 22, 2009.

d. *Applicant*: Contra Costa Water District.

e. *Name of Project*: Los Vaqueros Pipeline Energy Recovery Project.

f. *Location*: The Los Vaqueros Pipeline Energy Recovery would be located at the Los Vaqueros Pipeline near Bureau of Reclamation's Contra Costa Canal, near city of Antioch, Contra Costa County, California. The land in which all the project structures are located is owned by the applicant.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Mr. Chris Hentz, Contra Costa Water District, P.O. Box H2O, Concord, California 94524–2099, (925) 688–8311.

i. *FERC Contact*: Alyssa Dorval, 202–502–6735, alyssa.dorval@ferc.gov.

j. *Status of Environmental Analysis*: This application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

k. *Deadline for Filing Responsive Documents:* The Commission directs, pursuant to section 4.34(b) of the Regulations (see Order No. 533, issued May 8, 1991, 56 FR 23,108 (May 20, 1991)) that all comments, motions to intervene, protests, recommendations, terms and conditions, and prescriptions concerning the application be filed with the Commission by December 1, 2009. All reply comments must be filed with the Commission by January 15, 2010.

Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

l. *Description of Project:* The proposed project will generate electricity from existing water supply operations flowing through the buried 96-inch diameter Los Vaqueros pipeline, located at elevation of 220 feet, to the Contra Costa Canal, located at elevation 120 feet. A small hydroelectric generating facility, consisting of a 1-megawatt turbine-generating unit, will be built near where the Los Vaqueros pipeline ends into the Contra Costa Canal.

The project would have an estimated annual generation of 4,400,000 kWh (kilowatt-hours). The applicant plans to use most of the generated energy.

m. This filing is available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street, NE., Washington, DC 20426. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, here P-12624, in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or e-mail

FERCOnlineSupport@ferc.gov. For TTY, call (202) 502-8659. A copy is also available for review and reproduction at the address in item h above.

n. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing

development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

o. *Notice of Intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a competing development application. A notice of intent must be served on the applicant(s) named in this public notice.

p. *Protests or Motions To Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

q. All filings must (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and eight copies to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Hydropower Administration and Compliance, Office of Energy Projects, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion

to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-24497 Filed 10-9-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

October 2, 2009.

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC10-1-000.

Applicants: Fibrowatt LLC, Fibrominn LLC, Unagi LLC.

Description: Joint Application for Authority to Transfer Jurisdictional Facilities, Request for Waivers and for Expedited Consideration of Fibrowatt LLC, Fibrominn LLC and Unagi LLC.

Filed Date: 10/01/2009.

Accession Number: 20091001-5093.

Comment Date: 5 p.m. Eastern Time on Thursday, October 22, 2009.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER01-468-011; ER00-3621-012; ER04-318-007; ER05-36-008; ER05-37-008; ER05-34-008; ER05-35-008; ER04-249-008; ER99-1695-016; ER02-23-014; ER97-30-009; ER07-1306-007; ER96-2869-016; ER08-1323-002; ER97-3561-008.

Applicants: Dominion Energy Marketing, Inc., Dominion Nuclear Connecticut, Inc., Dominion Energy Kewaunee, Inc., Dominion Energy Brayton Point, LLC, Dominion Energy Manchester Street, Inc., Dominion Energy New England Inc., Dominion Energy Salem Harbor, LLC, Dominion Retail, Inc., Elwood Energy, LLC, Fairless Energy, LLC, Kincaid Generation, L.L.C., NedPower Mt Storm LLC, State Line Energy L.L.C., Fowler Ridge Wind Farm, LLC, Virginia Electric and Power Company.

Description: Amended Notice of Change in Status of Dominion Resources Services, Inc.

Filed Date: 10/01/2009.

Accession Number: 20091001-5094.