

888 First St., NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER09-1725-000]

Cross Border Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

October 2, 2009.

This is a supplemental notice in the above-referenced proceeding of Cross Border Energy, LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is October 21, 2009.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic

service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

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Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF09-2011-000]

United States Department of Energy— Bonneville Power Administration; Order Approving Rates on an Interim Basis and Providing Opportunity for Additional Comments

September 28, 2009.

Summary: On July 31, 2009, and September 3, 2009, the Bonneville Power Administration (Bonneville) filed a request for interim and final approval of its wholesale power¹ and transmission rates² in accordance with

¹ The proposed wholesale power rates for which Bonneville seeks approval for the period October 1, 2009 through September 30, 2011, include: Priority Firm Power Rate (PF-10); New Resource Firm Power Rate (NR-10); Industrial Firm Power Rate (IP-10); Firm Power Products and Services Rate (FPS-10); General Transfer Agreement Service Rate (GTA-10); and Power General Rates Schedule Provisions (GRSPs).

² The proposed transmission rates for which Bonneville seeks approval for the period October 1, 2009, through September 30, 2011, include: Formula Power Transmission Rate (FPT-10.1), Formula Power Transmission Rate (FPT-10.3); Integration of Resources Rate (IR-10); Network

the Pacific Northwest Electric Power Planning and Conservation Act (Northwest Power Act)³ and Subpart B of Part 300 of the Commission's regulations.⁴ Bonneville projects that the filed rates will produce average annual power revenues of \$2.925 billion, and average annual revenues from transmission and ancillary services rates of \$866 million. Bonneville asserts that this level of annual revenues is sufficient to recover its costs for the 2009-2011 rate approval period, while providing cash flow to assure at least a 95 percent probability of making all payments to the United States Treasury in full and on time for each year of the rate period.

Notice of Bonneville's July 31, 2009, application was published in the **Federal Register**, 74 FR 42,068 (2009), with protests, or motions to intervene due on or before August 31, 2009. The Association of Public Agency Customers, Alcoa Inc, Avista Corporation, Clatskanie People's Utility District, Eugene Water and Electric Board, Iberdrola Renewables, Inc., Idaho Power Company, Idaho Public Utilities Commission, Industrial Customers of Northwest Utilities, Northwest Requirements Utilities,⁵ Northwest Wind Group,⁶ PacifiCorp, Portland General Electric Company, Powerex Corp., Public Power Council, Puget Sound Energy, Inc., and Tillamook People's Utility District filed timely motions to intervene, raising no substantive issues. Notices of interventions and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214). Any opposed or untimely filed motion to

Integration Rate (NT-10); Point-to-Point Rate (PTP-10); Southern Intertie Rate (IS-10); Montana Intertie Rate (IM-10); Use-of-Facilities Transmission Rate (UFT-10); Advance Funding Rate (AF-10); Ancillary Services and Control Area Services Rates (ACS-10); Townsend-Garrison Transmission Rate (TGT-10); Eastern Intertie Rate (IE-10); and Transmission General Rate Schedule Provisions (GRSPs).

³ 16 U.S.C. 839e(i) (2006).

⁴ 18 CFR Part 300 (2009).

⁵ They comprise various municipalities, public utility districts, cooperatives, etc., and they seek to intervene jointly and also individually.

⁶ The Northwest Wind Group is an unincorporated Bonneville customer group comprising Renewable Northwest Project and wind developers BP America, Inc., Columbia Energy Partners LLC, enXco Development Corporation, Horizon Wind Energy and RES America Developments Inc. Renewable Northwest Project is an advocacy organization representing numerous environmental and consumer groups, renewable resource developers, energy efficiency companies, and manufacturers of renewable energy products.