

proposed 4,500-acre-foot reservoir formed by the South Bight closure dike and having a surface area of 330 acres; (3) a proposed inlet structure on the South Bight closure dike with a hydraulic capacity of about 9,000 cubic feet per second (cfs); (4) a proposed 80-foot-high, 4,000-foot-long earth-and-rock fill embankment closure dike across North Bight; (5) a proposed 4,500-acre-foot reservoir formed by the North Bight closure dike and having a surface area of 500 acres; (6) a proposed outlet structure on North Bight closure dike with a hydraulic capacity of 8,000 cfs; (7) a proposed powerhouse with one generating unit; (8) a proposed 10-mile-long, 12.5-kilovolt transmission line connecting the powerhouse to the Inland Passage Electric Company's electrical system in Hoonah; (9) proposed construction of about 3 miles of project access roads; and (10) appurtenant facilities. The proposed project would have an installed capacity of 400 kilowatts and an estimated average annual generation of about 2,700 megawatt-hours. The proposed project would occupy about 112 acres of federal lands managed by the Tongass National Forest.

**Applicant Contact:** Mr. Robert S. Grimm, President, Alaska Power & Telephone Co., P.O. Box 3222, Port Townsend, WA 98368; Ph. (360) 385-1733 ext. 120.

**FERC Contact:** Nick Jayjack, 202-502-6073.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13512) in the docket number field to access the document. For

assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-22094 Filed 9-14-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13468-000]

#### Champion Ridge Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 8, 2009.

On May 20, 2009, Champion Ridge Hydro, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Champion Ridge Pumped Storage Hydroelectric Project, which would be located in Johnson County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would use groundwater and would consist of the following: (1) A new upper reservoir, with a surface area of 90 acres, and a storage capacity of 6,938 acre-feet at a normal maximum surface elevation of 7,400 feet above mean sea level (msl); (2) two new earth embankment dams, 210- and 20-foot-high, 4,234- and 690-foot-long, respectively; (3) a new lower reservoir, with a surface area of 180 acres, and storage capacity of 6,552 acre-feet at a normal maximum surface elevation of 6,000 feet msl; (4) a new 160-foot-high, 2,083-foot-long earth embankment dam; (5) a new 5,658-foot-long by 23-foot-diameter steel penstock connecting to; (6) a new powerhouse containing three generating units having a total installed capacity of 700 megawatts; (7) a new 230-kilovolt, 14.4-mile-long transmission line; and (8) appurtenant facilities. The proposed project would have an average annual generation of 2,026.795 gigawatt-hours.

**Applicant Contact:** Brent Smith, Symbiotics, LLC, P.O. Box 535, Rigby, ID 83442; phone: (208) 745-0835.

**FERC Contact:** Dianne Rodman, (202) 502-6077.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13468) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. E9-22093 Filed 9-14-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13467-000]

#### Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 4, 2009.

On May 19, 2009, Hydrodynamics, Inc. filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Bear Creek Hydroelectric Project, which would be located on Bear Creek, in Park County, Montana. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or

otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new 8-foot-high, 100-foot-long concrete diversion dam; (2) a new 7-foot-wide, 30-foot-long intake extending from the right side of the dam; (3) a new 36-inch-diameter, 2.3-mile-long steel penstock; (4) a new powerhouse containing one generating unit with an installed capacity of 1.5 megawatts; (5) a new tailrace discharging flows into Bear Creek; (6) a new substation; (7) a new 69-kilovolt, 1,500-foot-long transmission line; and (8) appurtenant facilities. The proposed project would have an average annual generation of 7.0 gigawatt-hours.

*Applicant Contact:* Ben Singer, Project Manager, Hydrodynamics, Inc., P.O. Box 1136, Bozeman, MT 59771; phone: (406) 587-5086.

*FERC Contact:* Dianne Rodman, (202) 502-6077.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13467) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E9-22092 Filed 9-14-09; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings No. 1

September 4, 2009.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER09-1281-001.

*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corporation submits Attachment A—Distributed Load Reference Bus Revisions *etc.*

*Filed Date:* 09/03/2009.

*Accession Number:* 20090903-0205.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1577-001.

*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corporation submits *Modification of Amendment No 5 to Rate Schedule No 42.*

*Filed Date:* 09/03/2009.

*Accession Number:* 20090904-0058.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1578-001.

*Applicants:* California Independent System Operator Corporation.

*Description:* California Independent System Operator Corporation submits *Modification of Amendment No 1 to Rate Schedule No 61.*

*Filed Date:* 09/03/2009.

*Accession Number:* 20090904-0059.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1606-001.

*Applicants:* Wisconsin Public Service Corporation, Interstate Power & Light Company.

*Description:* Interstate Power and Light Company *et al.* submit revisions to the Local Balancing Authority Area Operations Coordination Agreement.

*Filed Date:* 09/03/2009.

*Accession Number:* 20090903-0150.  
*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1641-000.

*Applicants:* Idaho Power Company.  
*Description:* Idaho Power Company's 2009-2010 Annual Informational filing.

*Filed Date:* 08/28/2009.

*Accession Number:* 2009-0828-5128.  
*Comment Date:* 5 p.m. Eastern Time on Friday, September 18, 2009.

*Docket Numbers:* ER09-1674-000.

*Applicants:* PacifiCorp.  
*Description:* PacifiCorp submits notice of cancellation for service agreement No

277 to its Seventh Revised Volume No 11 open access transmission tariff.

*Filed Date:* 09/02/2009.

*Accession Number:* 20090903-0119.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, September 23, 2009.

*Docket Numbers:* ER09-1675-000.

*Applicants:* Florida Power Corporation.

*Description:* Florida Power Corporation submits First Revised Rate Schedule FERC No 106 agreement between Progress and Seminole Electric Cooperative, Inc for supplemental resale service.

*Filed Date:* 09/02/2009.

*Accession Number:* 20090903-0118.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, September 23, 2009.

*Docket Numbers:* ER09-1676-000.

*Applicants:* Southern Company Services, Inc.

*Description:* Southern Company Services, Inc submits Revision No 3 to Agreement for Network Integration Transmission Service for Alabama Municipal Electric Authority to the Open Access Transmission Tariff of Southern Companies.

*Filed Date:* 09/03/2009.

*Accession Number:* 20090903-0204.

*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

*Docket Numbers:* ER09-1677-000.

*Applicants:* Big Sky Wind, LLC.

*Description:* Big Sky Wind, LLC submits petition for order accepting market based rate tariff and granting waivers and blanket approvals.

*Filed Date:* 09/03/2009.

*Accession Number:* 20090904-0060.

*Comment Date:* 5 p.m. Eastern Time on Thursday, September 24, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and