Olmstead, Illinois. The newly constructed Olmstead Lock and Dam will extend in a south easterly direction across the Ohio River from Illinois to Kentucky.

Once the Corps dam is completed, the proposed Green Thunder Project would include facilities upstream and downstream of the dam and on the Illinois and Kentucky sides of the river. The proposed project would consist of: (1) Two new underwater frame modules containing nine turbines each with a total installed capacity of 36 megawatts; (2) a new pre-fabricated, concrete-lined, power canal that would transport water from above the dam to below the dam on the Kentucky side of the river and contain the two aforementioned turbine modules installed side by side; (3) a new switchyard, transformer, and control room which would be located on the Illinois side of the river; (4) a new transmission line, which would extend across the river from the turbines to an existing transformer tie-in located about 1,000 feet from the Corps' lock and dam facilities; and (5) appurtenant facilities. The Green Thunder Project would have an estimated average annual generation of 284,018 megawatts-hours, which would be sold to a local utility.

Applicant Contact: Mr. Wayne F. Krouse, Managing Partner, Lock+ Hydro Friends Fund X, 5090 Richmond Avenue #390, Houston, TX 77056, 877–556–6566 x709.

FERC Contact: John Ramer, (202) 502–8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at *http://www.ferc.gov/filing-comments.asp.* More information about this project can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–13499) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9–19618 Filed 8–14–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13454–000]

McGinnis, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 7, 2009.

On April 29, 2009, McGinnis, Inc. filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Racine Hydrokinetic Project, to be located on the Ohio River, in Meigs County, Ohio and Mason County, West Virginia.

The proposed Racine Project would be located approximately 500 feet downstream of the U.S. Army Corps of Engineers Racine Lock and Dam. The proposed project would consist of: (1) Ten turbine generators, with a total installed capacity of 350 kilowatts, mounted to a single barge attached to the riverbed; (2) an armored submarine cable to transmit power generated to a metering station and transformer on shore at the southeast end of the Racine Dam; (3) a new approximately 450-foot-long, 13.2 kilovolt transmission line, which would extend from an existing substation to interconnect with the grid at the existing hydropower facility at the Racine Dam; and (4) appurtenant facilities. The Racine Project would have an estimated average annual generation of 1533 megawatts-hours, which would be distributed to the power grid or sold directly to industrial, commercial, or municipal users.

Applicant Contact: Mr. Bruce McGinnis, Sr., McGinnis, Inc., P.O. Box 534, 502 Second St. Ext., South Point, Ohio 45680, (740) 377–4391, *bmcginnis@mcginnisinc.com.*

FERC Contact: John Ramer, (202) 502–8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at *http://www.ferc.gov/filing-comments.asp.* More information about this project can be viewed or printed on the ''eLibrary'' link of Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–13454) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9–19617 Filed 8–14–09; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13514–000]

Lock + TM Hydro Friends Fund XIII, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

August 7, 2009.

On June 12, 2009, Lock + TM Hydro Friends Fund XI, LLC, filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Kaplan Hydroelectric Project, to be located on the Illinois River, in Cass and Brown Counties, Illinois.

The proposed Kaplan Project would be located at the U.S. Army Corps of Engineers Illinois River La Grange Lock and Dam, in La Grange, Illinois.

The proposed project would consist of: (1) Two new underwater frame modules containing nine turbines each with a total installed capacity of 9.4 megawatts; (2) a new pre-fabricated, concrete-lined conduit that would transport water from above the dam to below the dam and would contain the two aforementioned turbine modules installed side by side; (3) a new switchyard, transformer, and control room which would be located below the dam; (4) a new transmission line, which would extend 2.5 miles to an existing tie-in with the grid; and (5) appurtenant facilities. The Kaplan Project would have an estimated average annual