

**Public Participation:** The meeting is open to the public. The Designated Federal Officer and the Chairman of the Committee will lead the meeting for the orderly conduct of business. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of the items on the agenda, you should contact Elena Melchert at the address or telephone number listed above. You must make your request for an oral statement at least five business days prior to the meeting, and reasonable provisions will be made to include the presentation on the agenda. Public comment will follow the 5 minute rule.

**Minutes:** The minutes of this meeting will be available for public review and copying within 60 days at the Freedom of Information Public Reading Room, Room 1G-033, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on August 5, 2009.

**Rachel Samuel,**

*Deputy Committee Management Officer.*

[FR Doc. E9-19227 Filed 8-10-09; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Office of Science; Notice of Renewal of the Fusion Energy Sciences Advisory Committee

Pursuant to Section 14(a)(2)(A) of the Federal Advisory Committee Act, 5 U.S.C. App., and in accordance with Title 41 of the Code of Federal Regulations, Section 102-3.65, and following consultation with the Committee Management Secretariat, General Services Administration, notice is hereby given that the Fusion Energy Sciences Advisory Committee has been renewed for a two-year period.

The Committee will provide advice to the Office of Science (DOE), on long-range plans, priorities, and strategies for advancing plasma science, fusion science and fusion technology—the knowledge base needed for an economically and environmentally attractive fusion energy source. The Secretary of Energy has determined that the renewal of the Fusion Energy Sciences Advisory Committee is essential to the conduct of the Department's business and in the public interest in connection with the performance of duties imposed upon the Department of Energy by law. The

Committee will continue to operate in accordance with the provisions of the Federal Advisory Committee Act, the Department of Energy Organization Act (Pub. L. 95-91), the General Services Administration Final Rule on Federal Advisory Committee Management, and other directives and instruction issued in the implementation of those Acts.

**FOR FURTHER INFORMATION CONTACT:** Ms. Rachel Samuel at (202) 586-3279.

Issued in Washington, DC on August 6, 2009.

**Eric Nicoll,**

*Committee Management Officer.*

[FR Doc. E9-19220 Filed 8-10-09; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12783-003]

#### Inglis Hydropower, LLC; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

August 4, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* P-12783-003.

c. *Date filed:* July 22, 2009.

d. *Applicant:* Inglis Hydropower, LLC.

e. *Name of Project:* Inglis Hydropower Project.

f. *Location:* The proposed project would be located at the existing Inglis Bypass Channel and Spillway on the Withlacoochee River, west of Lake Rousseau and the Inglis Dam, within the town of Inglis, Levy County, Florida. No federal lands would be occupied by the proposed project.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contacts:* Mr. Dean Edwards, P.O. Box 1565, Dover, FL 33527, (813) 659-3014, (813) 966-4300, [inglishydro@hotmail.com](mailto:inglishydro@hotmail.com); Mr. Kevin Edwards, P.O. Box 143, Mayodan, NC 27027, (336) 589-6138, [ph@piedmonthydropower.com](mailto:ph@piedmonthydropower.com).

i. *FERC Contact:* Jennifer Adams at (202) 502-8087, or via e-mail at [jennifer.adams@ferc.gov](mailto:jennifer.adams@ferc.gov).

j. *Cooperating agencies:* Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental

document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* September 20, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the

Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

m. The application is not ready for environmental analysis at this time.

n. The proposed 2.0-megawatt (MW) Inglis Project would operate in a run-of-river mode by using flows released to maintain the surface elevation of Lake Rousseau at 27.5 feet mean sea level (msl). Flow releases are determined by the Southwest Florida Water Management District (WMD). The proposed powerhouse would be 60-foot-long by 80-foot-wide by 30-foot-high, and contain three vertical shaft turbines. The penstock would be 130 feet in length. The project would generate about 12.3 gigawatt hours (GWH) annually, which would be fed into the interconnected transmission system via an existing 3.4-mile-long, 12,470-kV transmission line.

o. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the

document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Florida State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at § 800.4.

q. *Procedural schedule:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter: September 2009.  
Issue Acceptance Notice and Letter: December 2009.

Issue Scoping Document 1 for comments: January 2010.

Request Additional Information: March 2010.

Issue Scoping Document 2: March 2010.  
Notice of application is ready for environmental analysis: March 2010.  
Notice of the availability of the EA: July 2010.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. E9-19137 Filed 8-10-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12555-004]

#### **Mahoning Creek Hydroelectric Company, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments**

August 4, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original Major License.

b. *Project No.:* 12555-004.

c. *Date Filed:* July 27, 2009.

d. *Applicant:* Mahoning Creek Hydroelectric Company, LLC.

e. *Name of Project:* Mahoning Creek Hydroelectric Project.

f. *Location:* On Mahoning Creek in Armstrong County, Pennsylvania. The proposed project would occupy Federal land managed by the U.S. Army Corps of Engineers.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* M. Clifford Phillips, Vice President, Mahoning Creek Hydroelectric Company, LLC, 150 North Miller Road, Suite 450 C, Fairlawn, OH 44333, (330) 869-8451.

i. *FERC Contact:* Thomas Dean, (202) 502-6041.

j. This application is not ready for environmental analysis at this time.

k. The proposed Mahoning Creek Project would use the U.S. Army Corps of Engineers' (Corps) Mahoning Creek dam and would consist of: (1) A new 50-foot-high intake structure attached to the upstream face of the dam, equipped with removable trashracks, dewatering bulkhead panels, and a vertical slide gate; (2) a new lining on the existing (currently plugged), 108-inch-diameter conduit through dam monolith 15; (3) a new 1,090-foot-long, 120-inch-diameter penstock on the left (south) bank, bifurcating into two new 110-foot-long, 96-inch-diameter penstocks; (4) a new powerhouse located approximately 100 feet downstream of an existing stilling basin weir containing two new Kaplan turbine/generator units with a total installed capacity of 6.0 MW; (5) a new 40-foot-wide, 150-foot-long, 10-foot-deep tailrace; (6) a new 2.2-mile-long, 25-kilovolt transmission line; (7) a new 100-foot-long bridge to span a small stream to the entrance of a refurbished 0.5-mile-long access road; and (8) appurtenant facilities. The project would have an estimated annual generation of 20,000 megawatt-hours.

The project would operate using flows released by the Corps in accordance with the current dam operation as set by the Corps.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

m. You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via e-

mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* The application will be processed according to the following Hydro Licensing Schedule. The Commission staff proposes to issue a single Environmental Assessment (EA) rather than issuing a draft and final EA. The schedule allows 30 days for entities to comment on the EA, and 60 days for agencies to file modified mandatory terms and conditions. Staff will take into consideration all comments and terms and conditions received on the EA before final action is taken on the license application. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance and Ready for Environmental Analysis.	September 25, 2009.
Filing interventions, comments, recommendations, preliminary terms and conditions, and fishway prescriptions.	November 24, 2009.
Notice of availability of the EA	March 24, 2010.
Filing comments on EA .....	April 23, 2010.
Filing modified terms and conditions.	June 22, 2010.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. E9-19136 Filed 8-10-09; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### **Combined Notice of Filings # 1**

August 4, 2009.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER98-511-013; ER97-4345-025.

*Applicants:* Oklahoma Gas and Electric Company, OGE Energy Resources, Inc.

*Description:* Oklahoma Gas and Electric company *et al* submit an updated market power analysis.

*Filed Date:* 07/31/2009.

*Accession Number:* 20090803-0063.