

the membership of its Performance Review Board (PRB) for the Commission's Senior Executive Service (SES) members. The function of this board is to make recommendations relating to the performance of senior executives in the Commission. This action is undertaken in accordance with Title 5, U.S.C., section 4314(c)(4). The Commission's PRB will remove the following members:
Shelton M. Cannon,
J. Mark Robinson,
Susan J. Court.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-17340 Filed 7-21-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-29-000]

Cypress Gas Pipeline, LLC; Notice of Petition for Rate Approval

July 15, 2009.

Take notice that on July 13, 2009, Cypress Gas Pipeline, LLC (Cypress) filed a petition for rate approval for NGPA section 311 maximum transportation rates for interruptible transportation service, pursuant to section 284.123(b)(2) of the Commission's regulations. Cypress proposes to increase its currently effective maximum system-wide rate for interruptible transportation from \$0.1233 per MMBtu to \$0.3878 per MMBtu.

Any person desiring to participate in this rate proceeding must file a motion to intervene or a protest in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and

interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.
Comment Date: 5 p.m. Eastern time on Thursday, July 30, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-17343 Filed 7-21-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR09-28-000]

Acadian Gas Pipeline System; Notice of Petition for Rate Approval

July 15, 2009.

Take notice that on July 13, 2009, Acadian Gas Pipeline System (Acadian) filed a petition for rate approval for NGPA Section 311 maximum interruptible transportation rates, pursuant to section 284.123(b)(2) of the Commission's regulations. Acadian requests that the Commission approve an increase in its maximum rate for interruptible transportation from \$0.25 per MMBtu to \$0.3683 per MMBtu for gas transported under section 311.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as

indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time on Thursday, July 30, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-17342 Filed 7-21-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Western Area Power Administration

Post-2009 Resource Pool—Loveland Area Projects—Final Power Allocation

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Final Power Allocation.

SUMMARY: Western Area Power Administration (Western), a Federal power marketing agency of the Department of Energy, announces its Post-2009 Resource Pool Final Power Allocation developed under the requirements of Subpart C—Power Marketing Initiative of the Energy Planning and Management Program (Program) Final Rule, 10 CFR part 905.

Final allocations are published to show Western's decisions prior to beginning the contractual phase of the process. Firm electric service contracts negotiated between Western and allottees will permit delivery of power from the October 2009 billing period,