

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 13351-000]

Marseilles Land and Water Company; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

June 11, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: Major license.
- b. *Project No.*: P-13351-000.
- c. *Date filed*: December 30, 2008.
- d. *Applicant*: Marseilles Land and Water Company.
- e. *Name of Project*: Marseilles Lock and Dam Project.
- f. *Location*: On the Illinois River, in the town of Marseilles, La Salle County, Illinois. This project would not occupy any Federal lands.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact*: Lee W. Mueller, Architect and Vice President, Marseilles Land & Water Company, 4132 S. Rainbow Blvd., #247, Las Vegas, NV 89103, (702) 367-7302.
- i. *FERC Contact*: Steve Kartalia, Stephen.Kartalia@ferc.gov, (202) 502-6131.
- j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "efiling" link. For a simpler method of submitting text only comments, click on "Quick Comment."

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

1. *Project Description*: The Marseilles Lock and Dam Project would utilize the head created by the existing 24-foot-high Army Corps of Engineers (Corps) Marseilles Lock and Dam and two existing Corps headgate structures and would consist of: (1) The existing north and south headraces in which a portion of the south headrace would be filled in and joined to the existing north headrace which would be deepened to accommodate the flow from both headraces leading to; (2) a new intake structure and forebay leading to; (3) a new powerhouse containing four generating units with a total installed capacity of 10.26 megawatts (MW); (4) a new tailrace discharging water back to the Illinois River; (5) a new 400-foot-long underground transmission line; and (6) appurtenant facilities.

The project would operate in a run-of-river mode.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Competing development applications, notices of intent to file such an application, and applications for preliminary permits will not be accepted in response to this notice.

Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST" or

"MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-14291 Filed 6-17-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP09-430-000]

Stingray Pipeline Company, LLC; Notice of Application

June 11, 2009.

Take notice that on June 9, 2009, Stingray Pipeline Company, LLC (Stingray), 1100 Louisiana, Suite 3300, Houston, Texas 77002, filed an application in Docket No. CP09-430-000, pursuant to section 7(c)(1)(B) of the Natural Gas Act and Rule 207(a)(5) of the Commission's regulations, requesting permission and approval to deactivate, on a temporary basis, a compressor unit located at its Station 702 in the Federal waters offshore Louisiana within West Cameron Block 509. Specifically, Stingray proposes to deactivate this mainline compressor unit for a period of up to 18 months. During this time, Stingray states that it will decide whether Gulf of Mexico gas production and development justifies the replacement of this unit pursuant to section 2.55(b) of the Commission's regulations or whether it is appropriate to apply for permanent abandonment, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding this application should be directed to Chris Kaitson, Assistant Secretary Manager, at (713) 821-2028, Chris.Kaitson@enbridge.com or Cynthia Hornstein Roney, Regulatory Affairs, at (832) 214-9334, Cynthia.roney@enbridge.com, Stingray Pipeline Company, LLC, 1100 Louisiana, Suite 3300, Houston, Texas 77002.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition

to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: July 2, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-14292 Filed 6-17-09; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL COMMUNICATIONS COMMISSION

Public Information Collections Approved by Office of Management and Budget

June 10, 2009.

SUMMARY: The Federal Communications Commission (FCC) has received Office of Management and Budget (OMB) approval for the following public information collections pursuant to the Paperwork Reduction Act of 1995, Public Law 104-13. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid control number.

FOR FURTHER INFORMATION CONTACT:

Dana Wilson, Federal Communications Commission, 445 12th Street, SW., Washington, DC, 20554, (202) 418-2247 or via the Internet at Dana.Wilson@fcc.gov.

SUPPLEMENTARY INFORMATION:

OMB Control No.: 3060-0463.

OMB Approval Date: 07/20/2008.

Expiration Date: 07/31/2011.

Title: Telecommunications Relay Services and Speech-to-Speech Services for Individuals with Hearing and Speech Disabilities, Report and Order and Declaratory Ruling, CG Docket No. 03-123, FCC 07-186.

Form No.: N/A.

Estimated Annual Burden: 5,211 responses; 10 to 15 hours per response; 27,412 total annual hourly burden; \$0 total annual cost.

Needs and Uses: On November 19, 2007, the Commission released the *Telecommunications Relay Services and Speech-to-Speech Services for Individuals with Hearing and Speech Disabilities*, Report and Order and Declaratory Ruling (2007 TRS Cost Recovery Order), CG Docket No. 03-123, FCC 07-186, adopting (1) A new cost recovery methodology for interstate traditional Telecommunications Relay Services (TRS) and interstate Speech-to-Speech (STS) based on the Multi-state Average Rate Structure (MARS) plan proposed by Hamilton Relay, Inc., (2) a new cost recovery methodology for interstate captioned telephone service (CTS) and interstate and intrastate Internet-Protocol (IP) Captioned Telephone Service (IP CTS) based on the MARS plan, (3) a cost recovery methodology for IP Relay based on price caps, and (4) a cost recovery methodology for Video Relay Services (VRS) that adopts tiered rates based on call volume. The 2007 TRS Cost Recovery Order also clarifies the nature and extent that certain categories of