

and reservoir and would consist of: (1) A new 90-foot by 118-foot concrete powerhouse located between headgate sections 1 through 4 immediately below the existing dam containing two S-Type turbine generator units with a combined installed capacity of 10.2 MW; (2) a new 50-foot by 50-foot switchyard adjacent to the west of the powerhouse; and (3) a new 34.5-kilovolt, 1-mile-long transmission line; and (4) appurtenant facilities. The project would have an average annual generation of about 59,000 megawatt-hours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Illinois State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application. Issue Acceptance or Deficiency Letter—June 2009

Issue Scoping Document for comments—November 2009

Notice of application ready for environmental analysis—April 2010

Notice of the availability of the EA September—2010

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-13536 Filed 6-9-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. DI09-9-000]

Alaska Power & Telephone Company; Notice of Declaration of Intention and Soliciting Comments, Protests, and/or Motions To Intervene

June 3, 2009.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Declaration of Intention.

b. *Docket No:* DI09-9-000.

c. *Date Filed:* May 18, 2009.

d. *Applicant:* Alaska Power & Telephone Company.

e. *Name of Project:* Connelly Lake Hydroelectric Project.

f. *Location:* The proposed Connelly Lake Hydroelectric Project will be located on an unnamed stream, Connelly Lake, Chilkoot River, and Chilkoot Lake, near the towns of Haines and Skagway, Haines Borough, Alaska, affecting T. 28 S, R. 57 E, secs. 23, 24, 25, 26, 27, 34, and 35, and T. 29 S, R. 58 E, secs. 4, 9, 10, 14, 15, 22, 23, 25, 26, and 36, Copper River Meridian.

g. *Filed Pursuant to:* Section 23(b)(1) of the Federal Power Act, 16 U.S.C. 817(b).

h. *Applicant Contact:* Glen D. Martin, Project Manager, 193 Otto Street, P.O. Box 3222, Port Townsend, WA 98368, telephone: (360) 385-1733, x122; Fax: (360) 385-7538; e-mail: <http://www.glen.m@aptalaska.com>.

i. *FERC Contact:* Any questions on this notice should be addressed to Henry Ecton, (202) 502-8768, or E-mail address: henry.ecton@ferc.gov.

j. *Deadline for filing comments, protests, and/or motions:* July 6, 2009.

All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and/or interventions may be filed electronically via the Internet in lieu of paper.

Any questions, please contact the Secretary's Office. See, 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing link."

Please include the docket number (DI09-9-000) on any comments, protests, and/or motions filed.

k. *Description of Project:* The proposed Connelly Lake Hydropower Project will include: (1) A 48-foot-high, 100-foot-wide rock-filled dam; (2) a lake with a storage capacity of 4,700 acre-feet; (3) a 6,188-foot-long, 30-inch-diameter penstock; (4) a 40-foot-wide, 60-foot-long metal powerhouse containing one or two turbines, with an installed capacity of 6,200 kW; (5) a tailrace emptying into the Chilkoot River; (6) a 14-mile-long, 34.5 kV underground and overhead transmission line; and (7) appurtenant facilities. The proposed project will not be connected to an interstate grid, and will not occupy any federal lands.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Locations of the Application:* Copies of this filing are on file with the Commission and are available for public inspection. This filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link, select "Docket#" and follow the instructions. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3372, or TTY, contact (202) 502-8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all

protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTESTS", AND/OR "MOTIONS TO INTERVENE", as applicable, and the Docket Number of the particular application to which the filing refers. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

p. Agency Comments—Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-13546 Filed 6-9-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12636-001]

Mohawk Hydro Corp.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

June 3, 2009.

On May 1, 2009, Mohawk Hydro Corporation filed an application, pursuant to section 4(f) of the Federal Power Act, for a successive preliminary permit to study the feasibility of the Middle Mohawk Hydroelectric Project, to be located on the Mohawk River, in Schenectady and Montgomery Counties, New York.

The proposed Middle Mohawk Hydroelectric Project would be located at existing facilities that are owned by the New York State Canal Corporation. The proposed run-of-river project would consist of the following eight Developments:

Lock #8 Development

(1) An existing 530-foot-long, 14-foot-high bridge type dam constructed primarily of steel, (2) an existing reservoir having a surface area of 336 acres, with a storage capacity of 3,360 acre-feet and a normal water surface elevation of 224 feet USGS, (3) a proposed intake structure, (4) two proposed powerhouses containing 18 generating units having a total installed capacity of 6 MW, (5) a proposed 1,800-foot-long, 34.5 kV transmission line, and (6) appurtenant facilities.

The development would have an annual generation of 16 gigawatt-hours which would be sold to a local utility.

Lock #9 Development:

(1) An existing 530-foot-long, 15-foot-high bridge type dam constructed primarily of steel, (2) an existing reservoir having a surface area of 428 acres, with a storage capacity of 4,280 acre-feet and a normal water surface elevation of 239 feet USGS, (3) a proposed intake structure, (4) two proposed powerhouses containing 18 generating units having a total installed capacity of 6 MW, (5) a proposed 200-foot-long, 13.2 kV transmission line, and (6) appurtenant facilities.

The development would have an annual generation of 17.6 gigawatt-hours which would be sold to a local utility.

Lock #10 Development

(1) An existing 500-foot-long, 15-foot-high bridge type dam constructed primarily of steel, (2) an existing reservoir having a surface area of 414 acres, with a storage capacity of 4,140 acre-feet and a normal water surface elevation of 254 feet USGS, (3) a proposed intake structure, (4) two proposed powerhouses containing 18 generating units having a total installed capacity of 6 MW, (5) a proposed 1,500-foot-long, 115 kV transmission line, and (6) appurtenant facilities.

The development would have an annual generation of 17.3 gigawatt-hours which would be sold to a local utility.

Lock #11 Development

(1) An existing 588-foot-long, 12-foot-high bridge type dam constructed primarily of steel, (2) an existing reservoir having a surface area of 414 acres, with a storage capacity of 4,140 acre-feet and a normal water surface elevation of 266 feet USGS, (3) a proposed intake structure, (4) two proposed powerhouses containing 18 generating units having a total installed capacity of 6 MW, (5) a proposed 700-

foot-long, 34.5 kV transmission line, and (6) appurtenant facilities.

The development would have an annual generation of 16.1 gigawatt-hours which would be sold to a local utility.

Lock #12 Development

(1) An existing 460-foot-long, 11-foot-high bridge type dam constructed primarily of steel, (2) an existing reservoir having a surface area of 737 acres, with a storage capacity of 7,370 acre-feet and a normal water surface elevation of 277 feet USGS, (3) a proposed intake structure, (4) two proposed powerhouses containing 18 generating units having a total installed capacity of 6 MW, (5) a proposed 400-foot-long, 13.2 kV transmission line, and (6) appurtenant facilities.

The development would have an annual generation of 11.7 gigawatt-hours which would be sold to a local utility.

Lock #13 Development

(1) An existing 370-foot-long, 8-foot-high bridge type dam constructed primarily of steel, (2) an existing reservoir having a surface area of 464 acres, with a storage capacity of 4,640 acre-feet and a normal water surface elevation of 285 feet USGS, (3) a proposed intake structure, (4) a proposed powerhouse containing 9 generating units having a total installed capacity of 3 MW, (5) a proposed 200-foot-long, 13.2 kV transmission line, and (6) appurtenant facilities.

The development would have an annual generation of 7.3 gigawatt-hours which would be sold to a local utility.

Lock #14 Development

(1) An existing 430-foot-long, 8-foot-high bridge type dam constructed primarily of steel, (2) an existing reservoir having a surface area of 219 acres, with a storage capacity of 2,190 acre-feet and a normal water surface elevation of 293 feet USGS, (3) a proposed intake structure, (4) a proposed powerhouse containing 9 generating units having a total installed capacity of 3 MW, (5) a proposed 200-foot-long, 13.2 kV transmission line, and (6) appurtenant facilities.

The development would have an annual generation of 5.8 gigawatt-hours which would be sold to a local utility.

Lock #15 Development:

(1) An existing 430-foot-long, 8-foot-high bridge type dam constructed primarily of steel, (2) an existing reservoir having a surface area of 578 acres, with a storage capacity of 5,780 acre-feet and a normal water surface