

SUMMARY: Scotia Capital Energy Inc. (Scotia Capital) has applied for authority to transmit electric energy from the United States to Canada pursuant to section 202(e) of the Federal Power Act.

DATES: Comments, protests, or requests to intervene must be submitted on or before July 6, 2009.

ADDRESSES: Comments, protests, or requests to intervene should be addressed as follows: Office of Electricity Delivery and Energy Reliability, Mail Code: OE-20, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-0350 (FAX 202-586-8008).

FOR FURTHER INFORMATION CONTACT: Ellen Russell (Program Office) 202-586-9624 or Michael Skinker (Program Attorney) 202-586-2793.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated by the Department of Energy (DOE) pursuant to sections 301(b) and 402(f) of the Department of Energy Organization Act (42 U.S.C. 7151(b), 7172(f)) and require authorization under section 202(e) of the FPA (16 U.S.C. 824a(e)).

On May 26, 2009, DOE received an application from Scotia Capital for authority to transmit electric energy from the United States to Canada as a power marketer using international transmission facilities located at the United States border with Canada. Scotia Capital does not own any electric transmission facilities nor does it hold a franchised service area. The electric energy which Scotia Capital proposes to export to Canada would be surplus energy purchased from electric utilities, Federal power marketing agencies, and other entities within the United States. Scotia Capital has requested an electricity export authorization with a 5-year term.

Procedural Matters: Any person desiring to become a party to these proceedings or to be heard by filing comments or protests to this application should file a petition to intervene, comment, or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Federal Energy Regulatory Commission's Rules of Practice and Procedures (18 CFR 385.211, 385.214). Fifteen copies of each petition and protest should be filed with DOE on or before the date listed above.

Comments on the Scotia Capital application to export electric energy to Canada should be clearly marked with Docket No. EA-355. Additional copies are to be filed directly with Cecilia Williams, Managing Director and Head

of Compliance, Scotia Capital, 40 King Street West, 33rd Floor, Toronto, ON, M5H 1H1, Canada and David J. Levine, McDermott Will & Emery LLP, 600 13th Street, NW., Washington, DC 20005-3096. A final decision will be made on this application after the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969, and a determination is made by DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program website at http://www.oe.energy.gov/permits_pending.htm, or by e-mailing Odessa Hopkins at Odessa.hopkins@hq.doe.gov.

Issued in Washington, DC, on May 29, 2009.

Anthony J. Como,

Director, Permitting and Siting, Office of Electricity Delivery and Energy Reliability.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-415-000]

Northwest Pipeline GP; Notice of Application

May 27, 2009.

Take notice that on May 20, 2009, Northwest Pipeline GP (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP09-415-000, an application pursuant to section 7 of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations thereunder, requesting the Commission to grant a certificate of public convenience and necessity authorizing Northwest to construct and operate its Sundance Trail Expansion Project (Project), all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 420-5589.

Specifically, Northwest's states that its proposed Project consists of: (1) The construction of new expansion capacity; and (2) replacement and reliability work related the Northwest's existing system capacity. The proposed Project will provide 150,000 Dth/d of firm transportation capacity from the Greasewood and Meeker/White River Hubs in Rio Blanco County, Colorado to the Opal Hub area in Lincoln County, Wyoming which is created by utilizing new facilities as well as available unsubscribed capacity on Northwest's system. The new Project facilities consist of: (1) Approximately 15.5 miles of 30-inch diameter pipeline loop between milepost 422.2 to 437.7 in Lincoln County, Wyoming and (2) the replacement, construction and operation of compression facilities (net 3,980 ISO horsepower increase), at the Vernal Compressor Station in Uintah County, Utah. The replacement and reliability work consists of abandonment of the two Allison Delaval centrifugal compressor units (3,165 horsepower each) at the Vernal Compressor Station with a new Solar Taurus 70 turbine driven centrifugal compressor unit (10,310 horsepower). In addition, Northwest requests a pre-determination of roll-in for costs associated with the Project. Northwest states that the estimated total cost of the Project, including the removal costs of the existing facilities is approximately \$59.4 million, of which approximately \$46.7 million reflects the cost of expansion capacity and \$12.7 million reflects the costs of replacement and reliability work at the Vernal Compressor Station.

Any questions regarding this application should be directed to Lynn Dahlberg, Manager Certificates and Tariffs, Northwest Pipeline GP, 295 Chipeta Way, Salt Lake City, Utah 84108, at 801-584-6851.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental

Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the

Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link at <http://www.ferc.gov>. The Commission strongly encourages intervenors to file electronically. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comment Date: 5 p.m. Eastern Time on June 17, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-12870 Filed 6-2-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12576-004]

CRD Hydroelectric, LLC; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

May 27, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Original License.
 - b. *Project No.:* 12576-004.
 - c. *Date Filed:* February 24, 2009.
 - d. *Applicant:* CRD Hydroelectric, LLC.
 - e. *Name of Project:* Red Rock Hydroelectric Project.
 - f. *Location:* On the Des Moines River, in Marion County, Iowa. The project would be located at U.S. Army Corps of Engineer facilities.
 - g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).
 - h. *Applicant Contact:* Mr. Douglas A. Spaulding, Nelson Energy LLC, 8441 Wayzata Blvd., Suite 101, Golden Valley, MN 55426; (952) 544-8133.
 - i. *FERC Contact:* Timothy Konnert, (202) 502-6359 or timothy.konnert@ferc.gov.
 - j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.
- All documents (original and eight copies) should be filed with: Kimberly

D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The proposed Red Rock Hydroelectric Project would be located at the existing U.S. Army Corps of Engineers (Corps) Red Rock dam, which was constructed by the Corps in 1969 for flood control. The existing Corps facilities consist of: (1) A 110-foot-high, 6,260-foot-long earth-fill dam with a 241-foot-long gated ogee spillway equipped with five 45-foot-high tainter gates; and (2) a 15,253-acre reservoir at a normal conservation pool water surface elevation of 742.0 feet National Geodetic Vertical Datum of 1929.

The proposed project would utilize the head created by the existing Corps dam and consist of: (1) A new, 127-foot-long by 19-foot-wide intake structure connected to; (2) three new 19-foot-diameter, 211-foot-long penstocks passing through the left side of the spillway leading to; (3) a new 59-foot-long by 132-foot-wide powerhouse located directly downstream of the existing spillway structure containing three new 12.13-megawatt (MW) generating units with a total installed capacity of 36.4 MW; (4) a new 8.4-mile-long, 69-kilovolt transmission line; and (5) appurtenant facilities. The estimated average annual generation would be 158,000 megawatt hours.

The project would be operated in run-of-river mode in that it would have no storage and only use flows released by the Corps in accordance with its present operations.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket