#### VIII. Other Information

Accessible Format: Individuals with disabilities can obtain this document and a copy of the application package in an accessible format (e.g., braille, large print, audiotape, or computer diskette) on request to the program contact person listed under For Further Information Contact in section VII of this notice.

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To use PDF you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1–888–293–6498; or in the Washington, DC, area at (202) 512–1530.

Note: The official version of this document is the document published in the Federal Register. Free Internet access to the official edition of the Federal Register and the Code of Federal Regulations is available on GPO Access at: http://www.gpoaccess.gov/nara/index.html.

Dated: May 20, 2009.

#### James H. Shelton, III,

Assistant Deputy Secretary for Innovation and Improvement.

[FR Doc. E9–12180 Filed 5–26–09; 8:45 am] **BILLING CODE 4000–01–P** 

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2079-063]

# Placer County Water Agency; Notice Dismissing Pleading

May 19, 2009.

On March 26, 2009, the Commission issued Placer County Water Agency, licensee for the Middle Fork Hydroelectric Project No. 2079, a Statement of Annual Charges for U.S. Lands for fiscal year (FY) 2009. On April 26, 2009, the licensee filed a request for rehearing of the FY 2009 annual charge bill and on May 6, 2009, the licensee filed a timely appeal of its FY 2009 annual charge bill, which is still pending.

Pursuant to section 11.20 of the Commission's regulations, if the licensee believes its annual charges bill is incorrect, the licensee may seek an

appeal of its bill with the Chief Financial Officer within 45 days after the bill's rendition. Subsequently, the licensee may seek rehearing within 30 days after the Chief Financial Officer's decision on the appeal. As noted above, the licensee's appeal for its FY 2009 annual charge bill is still pending. Therefore, the licensee's request for rehearing is dismissed as premature.

This notice constitutes final agency action. Request for rehearing of this dismissal notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713 (2008).

#### Kimberly D. Bose,

Secretary.

[FR Doc. E9–12213 Filed 5–26–09; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

#### Federal Energy Regulatory Commission

[Docket Nos. QF88-110-006, EL09-54-000]

# Ripon Cogeneration, LLC; Notice of Filing

May 19, 2009.

Take notice that on May 12, 2009, Ripon Cogeneration, LLC filed a petition for limited waiver of the operating and efficiency standards for a topping-cycle qualifying cogeneration facility located in Ripon, San Joaquin County, California for years 2009 and 2010, pursuant to subsections 209.205(c) and 209.205(a) of the Commission's Regulations, 18 CFR 292.205(a) and 18 CFR 29.205(a).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <a href="http://www.ferc.gov">http://www.ferc.gov</a>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on June 11, 2009.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E9–12211 Filed 5–26–09; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

### Federal Energy Regulatory Commission

[Docket Nos. ER05-1410-000; EL05-148-000; ER09-412-000]

## PJM Interconnection L.L.C.; Notice of Filings

May 19, 2009.

On March 26, 2009, the Commission issued an order accepting new tariff provisions relating to PJM Interconnection, L.L.C. (PJM's) Reliability Pricing Model (RPM) capacity market, including changes to the procedures governing Incremental Auctions that became effective March 27, 2009.1 One such revision was to the table of default Avoidable Cost Rate (ACR) values for the Base Residual Auction and three subsequent Incremental Auctions that PJM administers for each Delivery Year. Capacity suppliers who fail the market power test may use these ACR values as default bids when they offer capacity into the Incremental Auctions.

On April 29, 2009, the PJM Market Monitor filed a letter to the Commission stating that, due to an oversight on its part, it believes the ACR values contained in those provisions are higher than appropriate for the upcoming Incremental Auctions in June 2009 and January 2010. The Market Monitor is concerned that use of these ACR values may lead to non-competitive market outcomes in the first Incremental Auction (June 1–5, 2009) for Delivery

<sup>1 18</sup> CFR 11.20 (2008).

 $<sup>^{1}\</sup>mbox{PJM}$  Interconnection, L.L.C., 126 FERC  $\P$  61,275 (2009).