

2008, refers to Boeing 707/720 Service Bulletin 2912, Revision 1, dated March 13, 1970, as an additional source of service information for doing certain inspections and repairs.

Optional Terminating Action

(n) Replacing a body terminal fitting with a fitting made from 7075-T73 material, using a method approved in accordance with the procedures specified in paragraph (o) of this AD, terminates the repetitive inspections required by this AD for that fitting only.

Alternative Methods of Compliance (AMOCs)

(o)(1) The Manager, Seattle Aircraft Certification Office (ACO), FAA, has the authority to approve AMOCs for this AD, if requested using the procedures found in 14 CFR 39.19. Send information to ATTN: Berhane Alazar, Aerospace Engineer, Airframe Branch, ANM-120S, FAA, Seattle Aircraft Certification Office, 1601 Lind Avenue, SW., Renton, Washington 98057-3356; telephone (425) 917-6577; fax (425) 917-6590; or, e-mail information to 9-ANM-Seattle-ACO-AMOC-Requests@faa.gov.

(2) To request a different method of compliance or a different compliance time for this AD, follow the procedures in 14 CFR 39.19. Before using any approved AMOC on any airplane to which the AMOC applies, notify your principal maintenance inspector (PMI) or principal avionics inspector (PAI), as appropriate, or lacking a principal inspector, your local Flight Standards District Office. The AMOC approval letter must specifically reference this AD.

(3) An AMOC that provides an acceptable level of safety may be used for any repair required by this AD, if it is approved by an Authorized Representative for the Boeing Commercial Airplanes Delegation Option Authorization Organization who has been authorized by the Manager, Seattle ACO, to make those findings. For a repair method to be approved, the repair must meet the certification basis of the airplane, and the approval must specifically refer to this AD.

Issued in Renton, Washington, on May 15, 2009.

Ali Bahrami,

Manager, Transport Airplane Directorate,
Aircraft Certification Service.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Chapter I

[Docket No. PL09-4-000]

Smart Grid Policy; Notice of Extension of Time

May 21, 2009.

AGENCY: Federal Energy Regulatory
Commission.

ACTION: Notice of extension of time.

SUMMARY: On March 19, 2009, the Federal Energy Regulatory Commission (Commission) issued a Proposed Policy Statement and Action Plan that, among other things, proposed an interim rate policy to encourage the development of smart grid systems. On May 19, 2009, the Commission issued a Notice Requesting Supplemental Comments regarding rate recovery for certain smart grid investments. The Commission is extending the date for filing these supplemental comments.

DATES: Comments are due June 2, 2009.

FOR FURTHER INFORMATION CONTACT:

Ray Palmer (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-6569.

Elizabeth Arnold (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, (202) 502-8818.

SUPPLEMENTARY INFORMATION:

On March 19, 2009, the Federal Energy Regulatory Commission (Commission) issued a Proposed Policy Statement and Action Plan (Proposed Policy Statement) in the above-captioned proceeding that, among other things, proposed an interim rate policy to encourage the development of Smart Grid systems.¹ On May 19, 2009, the Commission issued a notice in this docket seeking supplemental comments regarding rate recovery for certain grid investments.² The Commission is hereby extending the comment deadline established in the May 19 Notice.

By this instant notice, the date for filing supplemental comments is extended to and including June 2, 2009.

Kimberly D. Bose,

Secretary.

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BILLING CODE 6717-01-P

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 110

[Docket No. USCG-2008-1232]

RIN 1625-AA01

Anchorage; New and Revised Anchorage in the Captain of the Port Portland, OR, Area of Responsibility

AGENCY: Coast Guard, DHS.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Coast Guard proposes the establishment of a new anchorage, modification of existing anchorages, and revision of the regulations governing anchorages in the Captain of the Port Portland, Oregon, area of responsibility. These changes are necessary to ensure sufficient anchorage opportunities in that area, and to clarify the locations of those anchorage opportunities. In addition, the changes will help prevent conflicts with navigable channels and other uses of anchorage waters.

DATES: Comments and related material must be received by the Coast Guard on or before July 27, 2009. Requests for public meetings must be received by the Coast Guard on or before June 25, 2009.

ADDRESSES: You may submit comments identified by docket number USCG-2008-1232 using any one of the following methods:

(1) *Federal eRulemaking Portal:*
<http://www.regulations.gov>.

(2) *Fax:* 202-493-2251.

(3) *Mail:* Docket Management Facility (M-30), U.S. Department of Transportation, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue, SE., Washington, DC 20590-0001.

(4) *Hand Delivery:* Same as mail address above, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays. The telephone number is 202-366-9329.

To avoid duplication, please use only one of these four methods. See the "Public Participation and Request for Comments" portion of the **SUPPLEMENTARY INFORMATION** section below for instructions on submitting comments.

FOR FURTHER INFORMATION CONTACT: If you have questions on this proposed rule, call or e-mail MST1 Jaime Sayers, Waterways Management Branch, Coast Guard Sector Portland, telephone 503-240-9300, e-mail: Jaime.A.Sayers@uscg.mil. If you have questions on viewing or submitting

¹ *Smart Grid Policy*, 126 FERC ¶ 61,253 (2009). As the Proposed Policy Statement described, Smart Grid advancements will apply digital technologies to the electric transmission system and enable real-time coordination of information from various resources to bring new efficiencies to the grid. *Id.* P 1.

² *Smart Grid Policy*, 127 FERC ¶ 61,139 (2009) (May 19 Notice).