

generation of the project would be 525,600 kilowatt-hours  
 o. A copy of the draft license application and all pre-filing materials are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary"

link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659.

p. Pre-filing process schedule. The pre-filing process will be conducted pursuant to the following tentative schedule. Revisions to the schedule below may be made based on staff's review of the draft application and any comments received.

Milestone	Date
Comments on pre-filing materials due .....	July 14, 2009.
Issuance of meeting notice (if needed) .....	July 29, 2009.
Public meeting/technical conference (if needed) .....	August 28, 2009.
Issuance of notice concluding pre-filing process and ILP waiver request determination	August 13, 2009 (if no meeting is needed). September 14, 2009 (if meeting is needed).

q. Register online at <http://ferc.gov/esubscribenow.htm> to be notified via e-mail of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
*Secretary.*  
 [FR Doc. E9-12080 Filed 5-22-09; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket Nos. CP09-409-000]

**Williston Basin Interstate Pipeline Company; Notice of Application**

May 15, 2009.

Take notice that on May 12, 2009, Williston Basin Interstate Pipeline Company (Williston Basin), P.O. Box 5601, Bismarck North Dakota 58506-5601, filed in Docket Number CP09-409-000, pursuant to section 7(c) of the Natural Gas Act (NGA), an application for authority to acquire certain gas volumes to replenish lost cushion gas in its Elk Basin Storage Reservoir located in Park County, Wyoming and Carbon County, Montana. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding this Application or Petition should be

directed to Keith A. Tiggelaar, Director of Regulatory Affairs for Williston Basin, 1250 West Century Avenue, Bismarck, North Dakota 58503, by phone at (701) 530-1560 or by e-mail at [keith.tiggelaar@wbip.com](mailto:keith.tiggelaar@wbip.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the

Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right

to seek court review of the Commission's final order.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: May 29, 2009.

Kimberly D. Bose, Secretary.

[FR Doc. E9-12078 Filed 5-22-09; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12775-001]

City of Spearfish, South Dakota; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

May 18, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: Major Project.
b. Project No.: 12775-001.
c. Date Filed: September 10, 2008.
d. Applicant: City of Spearfish, South Dakota.
e. Name of Project: Spearfish Hydroelectric Project.
f. Location: On Spearfish Creek in Lawrence County, South Dakota.
g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)-825(r).
h. Applicant Contact: Ms. Cheryl Johnson, Public Works Administrator, City of Spearfish, 625 Fifth Street, Spearfish, SD 57783; (605) 642-1333; or e-mail at cherylj@city.spearfish.sd.us.
i. FERC Contact: Steve Hocking at (202) 502-8753 or steve.hocking@ferc.gov.
j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov/docs-filing/ferconline.asp) under the "e-filing" link. For a simpler method of submitting text only comments, click on "Quick Comment."

k. This application has been accepted and is now ready for environmental analysis.

l. The existing Spearfish Project consists of: (1) A 130-foot-long gravity dam with an effective height of 4 feet; (2) a 0.32-acre reservoir; (3) a gatehouse next to the dam that contains four 2-foot-high, 4-foot-wide steel intake gates; (4) a 4.5-mile-long, 6.5-foot-wide, 9-foot-high concrete-lined aqueduct; (5) a forebay pond; (6) two 1,200-foot-long, 48-inch diameter, wood stave pipelines; (7) four 36-inch-diameter, 54-foot-high standpipe surge towers; (8) two 5,250-foot-long, 30- to 34-inch diameter steel penstocks; (9) a reinforced concrete powerhouse containing two Pelton turbines and two 2,000-kilowatt (kW) generators; and (10) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for

inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

o. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

p. Procedural Schedule: The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Table with 2 columns: Milestone and Target date. Row 1: All stakeholders: recommendations, terms, and conditions due ..... July 17, 2009. Row 2: All stakeholders: reply comments due ..... August 31, 2009.