on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docsfiling/elibrary.asp. Enter the docket number (P–13389) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-10846 Filed 5-8-09; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13395-000]

Northeast Hydrodevelopment, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

May 4, 2009.

On March 9, 2009, Northeast Hydrodevelopment, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Main Street Dam Hydroelectric Project, to be located on the Salmon Brook River, in Hillsborough County, New Hampshire. On April 7, 2009, the applicant filed corrections to their original preliminary permit application for the Main Street Dam Project.

The proposed Main Street Dam Project would be located along the Salmon Brook River channel below the existing outlet works at an existing dam owned by the Pennichuck Water Works Company. The existing dam, which impounds the Suncook River, is 75 feet long and 18 feet high, and includes a 31foot-long board crested weir spillway and a 54-inch-diameter penstock.

The proposed project would consist of: (1) One submersible or tubular-type turbine-generator, with a total hydraulic capacity of 80 cubic feet per second and a total installed generating capacity of 0.085 megawatts, connected to a

rehabilitated 54-inch-diameter penstock; (3) a newly excavated 125-foot-long tailrace; (4) an approximately 100-footlong transmission line; (5) 2.5 foot of new flashboards would be reinstalled on the crest of the Main Street Dam spillway; (6) a rehabilitated gate structure and new trash racks installed; and (7) appurtenant facilities. The Main Street Dam Project would have an estimated average annual generation of 425 megawatts-hours (MWh), which would be sold to Public Service of New Hampshire.

Applicant Contact: Mr. Norm Herbert, Manager, Northeast Hydrodevelopment, LLC, 100 State Route 101A, Building C, Suite 270, Amherst, New Hampshire 03031, (603) 672-8210.

FERC Contact: John Ramer, (202) 502-8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filing*comments.asp.* More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docsfiling/elibrary.asp. Enter the docket number (P–13395) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-10848 Filed 5-8-09; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12737-002]

Jordan Limited Partnership; Notice of **Application Tendered for Filing With** the Commission, Soliciting Additional Study Requests, and Establishing **Procedual Schedule for Licensing and** Deadline for Submission of Final Amendments

May 4, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Original License.

b. Project No.: P-12737-002.

c. Date Filed: April 16, 2009.

d. Applicant: Jordan Limited Partnership.

e. Name of Project: Gathright Hydroelectric Project.

f. Location: The project would be located at the existing Corps of Engineer's Gathright Dam on the Jackson River in Alleghany County, Virginia. The project will affect approximately 3.7 acres of Federal lands.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. Applicant Contact: Mr. James B. Price, W.V. Hydro, Inc., P.O. Box 903, Gatlinburg TN 37738, (865) 436–0402.

i. FERC Contact: Michael Spencer, (202) 502-6093.

j. Cooperating Agencies: Federal, State, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of this notice, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: June 29, 2009.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at (*http://www.ferc.gov*) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment."

m. This application is not ready for environmental analysis at this time.

n. Description of Project: The Gathright Project would use the Corps of Engineer's existing Gathright Dam and reservoir and would consist of: (1) Two vertical steel modules attached to the upstream face of the intake tower in the stop log slot containing four generating units with a total installed capacity of 3.7 MW; (2) 4,160 Volt cables both fixed and flexible from the generators to the top of the intake tower and then by a fixed conduit transmitting the power generated to; (3) a substation located beside the service bridge near the top of the dam; and (4) a new 1.24-mile-long, 46-kV transmission line. The project would have an average annual generation of about 17,500 megawatthours.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Illinois State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

q. Procedural schedule and final amendments: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA. Staff intends to give at least 30 days for entities to comment on the EA, and will take into consideration all comments received on the EA before final action is taken on the license application.

Issue Scoping Document	October 2009.
for comment.	
Notice of application	March 2010.
ready for environmental	
analysis.	
Notice of the availability	June 2010.
of the draft EA.	
Notice of the availability	September
of the final EA.	2010.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–10845 Filed 5–8–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13420-000]

Northeast Hydrodevelopment, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

May 4, 2009.

On April 3, 2009, Northeast Hydrodevelopment, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Pittsfield Mill Dam Hydroelectric Project, to be located on the Suncook River, in Hillsborough County, New Hampshire.

The proposed Pittsfield Dam Project would be located along the Suncook River channel below the existing outlet works at an existing dam owned by the New Hampshire Department of Environmental Services. The existing dam, which impounds the Suncook River is 470 feet long and 21 feet high and includes a 159-foot-long spillway with two 7.5-foot-high by 6-foot-wide outlet gates and two 4.5-foot-wide by 9.5-foot-high stop log bays. The impoundment encompasses about 20 surface acres.

The proposed project would consist of: (1) A newly constructed powerhouse below the existing outlet works; (2) two submersible or tubular-type turbinegenerators with a total hydraulic capacity of 423 cubic feet per second and a total installed generating capacity of 0.530 megawatts; (3) a newly excavated 100-foot-long tailrace; (4) an approximately 200-foot-long transmission line; (5) appurtenant facilities. The Pittsfield Mill Dam Project would have an estimated average annual generation of between 2,120 megawatts-hours, which would be sold to Public Service of New Hampshire.

Applicant Contact: Mr. Norm Herbert, Manager, Northeast Hydrodevelopment, LLC, 100 State Route 101A, Building C, Suite 270, Amherst, New Hampshire 03031, (603) 672–8210.

FERC Contact: John Ramer, (202) 502–8969.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at

http://www.ferc.gov/docs-filing/ elibrary.asp. Enter the docket number (P–13420) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–10856 Filed 5–8–09; 8:45 am] BILLING CODE 6717–01–P