

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. PR09–22–000]

**Enogex, LLC; Notice of Filing**

April 6, 2009.

Take notice that on March 27, 2009, Enogex, LLC (Enogex) filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition requesting approval of rates pursuant to section 311(a)(2) of the Natural Gas Policy Act. Enogex is proposing to implement a new firm section 311 transportation service on its East Zone of its transmission system at a rate of \$0.1655 per MMBtu. Additionally, Enogex proposes a rate of \$0.1523 per MMBtu for interruptible service furnished in the East Zone and a rate of \$0.1273 per MMBtu for interruptible service furnished in the West Zone.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 14, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–8234 Filed 4–9–09; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. ID–6008–000; ID–6009–000; ID–6010–000; ID–6011–000]

**Myers, Max J.; Perkins, Jr., Melvin H.; Brockman, Carla D.; Forbes, Scott H.; Notice of Filing**

April 3, 2009.

Take notice that on April 1, 2009, the above applicants, submitted an information report of interlocking public utility positions that will be automatically authorized under section 305(b) of the Federal Power Act, and 18 CFR 45.9 of the Federal Energy Regulator Commission's regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

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document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on April 22, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–8164 Filed 4–9–09; 8:45 am]

BILLING CODE 6717–01–P

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13378–000]

**Sonoma County Water Agency; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

April 3, 2009.

On February 23, 2009, Sonoma County Water Agency filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sonoma Coast Hydrokinetic Energy Project Fort Ross (North) to be located on the Pacific Ocean off the coast of Sonoma County, California. The project uses no dam or impoundment. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) Approximately 5 to 10 oscillating water column devices and/or buoy-type wave energy conversion devices with an estimated total power output of 2 to 5 megawatts (MW); (2) a potential expansion of the proposed project or additional projects up to 40 to 200 MW; (3) one or more proposed submersible armored submarine cables, including a 12-kilovolt transmission line approximately 5 miles in length; (4) a potential sub-station and 1-mile-long transmission line, if the proposed project is expanded; and (5) appurtenant facilities. The project is estimated to have an annual generation of 20 gigawatt-hours, which would be sold to a local utility or used by the Sonoma County Water Agency to offset its own load.