| Data collection | Number of filers providing actual cost figures | Total annual cost of collection (\$) ³ | Projected average annual cost per respondent (\$) |
|----------------------|--|--|--|
| | (1) | (2) | (2)/(1) |
| FERC-500 FERC-505 | 17 14 | \$109,331,372 3,123,000 | \$6,431,257 223,071 |

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, *e.g.*, permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-8235 Filed 4-9-09; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13377-000]

Sonoma County Water Agency; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

April 3, 2009.

On February 23, 2009, Sonoma County Water Agency filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sonoma Coast Hydrokinetic Energy Project Fort Ross (South) to be located on the Pacific Ocean off the coast of Sonoma County, California. The project uses no dam or impoundment. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of: (1) Approximately 5 to 10 oscillating water column devices and/or buoy-type wave energy conversion devices with an estimated total power output of 2 to 5 megawatts (MW); (2) a potential expansion of the proposed project or additional projects up to 40 to 200 MW; (3) one or more proposed submersible armored submarine cables, including a 12-kilovolt transmission line approximately 5 miles in length; (4) a potential sub-station and 1-mile-long transmission line, if the proposed project is expanded; and (5) appurtenant facilities. The project is estimated to have an annual generation of 20 gigawatt-hours, which would be sold to a local utility or used by the Sonoma County Water Agency to offset its own load.

Applicant Contact: Sonoma County Water Agency, Mr. Randy D. Poole, General Manager/Chief Engineer, 404 Aviation Boulevard, Santa Rosa, California 95403, phone: (707) 547– 1900.

FERC Contact: Aaron Liberty, (202) 502–6862.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings, please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at

http://www.ferc.gov/docs-filing/ elibrary.asp. Enter the docket number (P–13377) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–8166 Filed 4–9–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13376-000]

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