

Description (Public Land States/Non-Public Land States (Rectangular or Non-Rectangular Survey System Lands in Public Land States))"; OMB Control Number 1902-0145) to collect information required by the statutory provisions of Section 24 of the Federal Power Act (FPA), (16 U.S.C.818).

Applicants proposing hydropower projects, or changes to existing projects located on lands owned by the United States are required to provide a description of the U.S. lands affected, to the Commission and Secretary of Interior. FERC Form No. 587 consolidates the information required, and identifies hydropower project

boundary maps associated with lands of the United States. The Commission verifies the accuracy of the information supplied and coordinates with the Bureau Land of Management State Offices (BLM), so the U.S. lands can be reserved as hydropower sites and withdrawn from other uses.

When the filer submits the FERC-587, the filer is also required to submit exhibit drawings (e.g., on aperture cards and/or electronic files). The FERC-587 serves as a "table of contents" for the Federal lands that are shown in the drawings. The reporting requirements and burdens related to the preparation and submittal of the actual drawings are

included, as appropriate, in: FERC-512 (Application for Preliminary Permits; OMB Control No.: 1902-0073), FERC-500 (Application for License/Relicense for Water Projects with Capacity Greater than 5 MW; OMB Control No. 1902-0058), and FERC-505 (Application for License/Relicense for Water Projects with Capacity 5 MW or Less; OMB Control No. 1902-0115.)

Action: The Commission is requesting a three-year extension of the current expiration date, with no change to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

FERC data collection	Number of respondents annually	Number of responses per respondent	Average burden hours per response	Total annual burden hours
	(1)	(2)	(3)	(1)×(2)×(3)
FERC-587	250	1	1	250

The total estimated annual cost is \$12,500 (250 hours at \$50/hour). The estimated annual cost per respondent is \$50. [These figures are based on the estimated median salary (adjusted for inflation) for a civil engineering technician, from the Bureau of Labor Statistics, Occupational Employment Statistics.]

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather

than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-8046 Filed 4-8-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2503-136]

Duke Energy Carolinas, LLC; Notice of Application for Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

April 2, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-project use of project lands.

b. *Project No.:* 2503-136.

c. *Date Filed:* February 26, 2009.

d. *Applicant:* Duke Energy Carolinas, LLC.

e. *Name of Project:* Keowee & Jocassee.

f. *Location:* The proposed non-project use is on Lake Keowee in Oconee County, South Carolina.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Kelvin Reagan, Duke Energy Carolinas, LLC, P.O. Box 1006, Charlotte, NC, 28201-1006; (704) 382-9386.

i. *FERC Contact:* Mark Carter, (202) 502-6554, mark.carter@ferc.gov.

j. *Deadline for Filing Comments, Motions to Intervene, and Protests:* May 04, 2009. All documents (original and eight copies) should be filed with: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. *Description of Request:* Duke Energy Carolinas, LLC requests Commission approval to grant Sleppy, LLC permission to construct the following facilities on project lands: (1) Two cluster docks consisting of a total of thirty boat slips; and (2) one boat ramp to serve a dry dock facility located outside the project boundary. These facilities would serve a 47-home subdivision named Wilderness Cove. Prior to filing of the application, Sleppy, LLC consulted with appropriate agencies and other entities, including the U.S. Army Corps of Engineers, U.S. Fish and Wildlife Service, South Carolina Department of Archives & History, South Carolina Institute of Archaeology and Anthropology, South Carolina Department of Natural Resources, and Eastern Band of Cherokee Indians.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3372 or e-mail FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the

requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments:* Federal, State, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-8041 Filed 4-8-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13353-000]

Riverbank Sparta, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

April 2, 2009.

On January 21, 2009, Riverbank Sparta, LLC, filed an application pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sparta Pumped Storage Project No. 13353-000, to be located at the Limecrest Quarry in Sparta Township, Sussex County, New Jersey.

The proposed Sparta Pumped Storage Project would consist of: (1) The existing Limecrest Quarry (upper reservoir); (2) four new 13-foot-diameter

vertical penstocks leading to a powerhouse 2,000 feet underground; (3) a new powerhouse containing four 250-megawatt (MW) generating units with a total installed capacity of 1,000 MW; (4) water leaving the turbines, would temporarily be stored in six new underground storage galleries (lower reservoir); (5) a new 5.7-mile-long, 500 kV double circuit transmission line; and (6) appurtenant facilities. The estimated average annual energy production is 2,190 gigawatt-hours.

Applicant Contact: Mr. John Douglas, President and CEO; c/o Riverbank Power Corporation; Royal Bank Plaza; South Tower, Box 166; 200 Bay Street, Suite 3110; Toronto, Ontario; M5J2J4 Canada; 416-861-0092 ext. 156.

FERC Contact: Patrick Murphy, (202) 502-8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance date of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13353) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-8050 Filed 4-8-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

March 31, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings: