(NAVD88),1 and (ii) rock fill embankment sections on the north and south ends of the backup dam, having a combined length of 5,700 feet; (5) a 41mile-long, 50,900-acre reservoir (Lake Murray) at a full pool elevation of 358.5 feet NAVD88, with a total usable storage of approximately 635,000 acre-feet; (6) five 223-foot-high intake towers and associated penstocks; (7) a concrete and brick powerhouse containing four vertical Francis turbine generating units (three at 32.5 MW and one at 42.3 MW), and a fifth vertical Francis turbine generating unit (67.5 MW), which is enclosed in a weather-tight housing located on a concrete deck attached to the south end of the main powerhouse; (8) a 150-foot-long tailrace; and (9) appurtenant facilities. There is no transmission line or bypassed reach associated with the project.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register Online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process.

The Commission intends to prepare an Environmental Assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

### **Scoping Meetings**

FERC staff will conduct one agency scoping meeting and one public meeting. The agency scoping meeting will focus on resource agency and nongovernmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited

to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

Agency Scoping Meeting

Date: Wednesday, April 8, 2009. Time: 9 a.m. (EST)

Place: Saluda Shoals Park

Auditorium.

*Address:* 5605 Bush River Road, Columbia, SC.

Public Scoping Meeting

Date: Wednesday, April 8, 2009. Time: 6:30 p.m. (EST) Place: Saluda Shoals Park Auditorium.

*Address:* 5065 Bush River Road, Columbia, SC.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the Web at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "eLibrary" link (see item m above).

#### Site Visit

The Applicant and FERC staff will conduct a project site visit beginning at 9 a.m. (EST) on Tuesday, April 7, 2009. All interested individuals, organizations, and agencies are invited to attend. All participants should meet at the Saluda Project powerhouse, 6428 Bush River Road, Columbia, SC 29212. Those individuals wishing to participate in the site visit should notify William Argentieri of their intent and provide their name, address, and social security number no later than Tuesday, March 31, 2009. All participants are responsible for their own transportation to the site and lunch. Anyone with questions about the site visit (or needing directions) should contact William Argentieri at (803) 217-9162 or by email at bargentieri@scana.com.

## **Objectives**

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that

require a detailed analysis, as well as those issues that do not require a detailed analysis.

## **Procedures**

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E9–6287 Filed 3–23–09; 8:45 am]

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. EL09-39-000]

# FirstEnergy Solutions Corp.; Notice of Filing

March 17, 2009.

Take notice that on March 4, 2009, FirstEnergy Solutions Corp. filed a Petition for Declaratory Order, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207 (2008).

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at http://www.ferc.gov, using the "eLibrary" link and is available for

<sup>&</sup>lt;sup>1</sup> The license application contains documents that provide elevations based on NAVD88 datum or based on Plant Datum. To convert from Plant Datum to NAVD88 datum, subtract 1.5 feet.

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on April 3, 2009.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E9–6285 Filed 3–23–09; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket Nos. ER06-615-000, ER07-1257-000, ER08-1113-000, ER08-1178-000, OA08-62-000]

#### California Independent System Operator Corporation; Notice of FERC Staff Attendance

March 17, 2009.

The Federal Energy Regulatory Commission (Commission) hereby gives notice that on the following dates members of its staff will participate in teleconferences and meetings to be conducted by the California Independent System Operator (CAISO). The agenda and other documents for the teleconferences and meetings are available on the CAISO's Web site, http://www.caiso.com.

March 18, 2009	MRTU Implementation Workshop and BPM Change Manage- ment.
March 19, 2009	IBAA Supplemental Training 2009 Post MRTU Go Live Re- lease Plan.
March 24, 2009	MRTU Parallel Operations Touchpoint 2010 California ISO Transmission Plan Meeting Methodology for Calculating Projected Proxy Costs.
March 25, 2009	Congestion Revenue Rights Settlements and Market Clearing User Group.
March 26, 2009	MRTU Parallel Oper- ations Touchpoint Board of Governors and Committee Meetings.

March 27, 2009	Board of Governors
	and Committee
	Meetings.

Sponsored by the CAISO, the teleconferences and meetings are open to all market participants, and Commission staff's attendance is part of the Commission's ongoing outreach efforts. The teleconferences and meetings may discuss matters at issue in the above captioned dockets.

### FOR FURTHER INFORMATION, CONTACT:

Saeed Farrokhpay at saeed.farrokhpay@ferc.gov; (916) 294—0322 or Maury Kruth at maury.kruth@ferc.gov, (916) 294—0275.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E9–6286 Filed 3–23–09; 8:45 am]

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP06-76-005]

#### Algonquin Gas Transmission, LLC; Notice of Motion To Vacate

March 17, 2009.

Take notice that on February 9, 2009, Algonquin Gas Transmission, LLC (Algonquin), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP07-76-005, a motion to vacate a portion of the certificate authority granted on December 21, 2006 <sup>1</sup> allowing Algonquin to construct, install, own, operate, and maintain certain facilities, known as the Ramapo Expansion Project. Algonquin states that because of the change in primary receipt point for the KeySpan firm transportation capacity from the Cheshire compressor station to the Brookfield Meter Station, the rebuild of the existing Mars 90 turbine (12,600 HP) at the Stony Point Station to a Mars 100 turbine (15,000 HP) will not be required.

The motion is on file with the Commission and open to public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <a href="http://www.ferc.gov">http://www.ferc.gov</a> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll

free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Any questions regarding this application should be directed to Steven E. Hellman, Associate General Counsel, Algonquin Gas Transmission, LLC, 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251–1642, phone (713) 627–5215.

There are two ways to become involved in the Commission's review of Algonquin's request. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to East Tennessee's project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only in support of or in opposition to East Tennessee's request should submit an original and two copies of their comments to the Secretary of the Commission. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

 $<sup>^1</sup>$  Algonquin Gas Transmission, LLC, 117 FERC  $\P$  61,319 (2006) ("December 21 Order").