

Description: Second annual report of non-routine expenditures pursuant to the O&M Agreement for calendar year 2008 of High Island Offshore System, L.L.C..
Filed Date: 03/02/2009.

Accession Number: 20090302-5186.
Comment Date: 5 p.m. Eastern Time on Monday, March 16, 2009.

Docket Numbers: RP09-285-001.
Applicants: Central Kentucky Transmission Company.

Description: Central Kentucky Transmission Co submits Second Revised Sheet No. 134 *et al* to FERC Gas Tariff, Second Revised Volume No. 1, to be effective 2/26/09.

Filed Date: 03/03/2009.
Accession Number: 20090304-0129.
Comment Date: 5 p.m. Eastern Time on Monday, March 16, 2009.

Docket Numbers: RP09-427-000.
Applicants: Southern Natural Gas Company.

Description: Southern Natural Gas submits Third Revised Sheet 1 *et al* to FERC Gas Tariff, Seventh Revised Volume 1.

Filed Date: 03/02/2009.
Accession Number: 20090304-0082.
Comment Date: 5 p.m. Eastern Time on Monday, March 16, 2009.

Docket Numbers: RP09-429-000.
Applicants: Florida Gas Transmission Company, LLC.

Description: Florida Gas Transmission Company LLC submits their Capital Surcharge Filing.

Filed Date: 02/27/2009.
Accession Number: 20090304-0073.
Comment Date: 5 p.m. Eastern Time on Wednesday, March 11, 2009.

Docket Numbers: RP09-431-000.
Applicants: Vector Pipeline, L.P.
Description: Vector Pipeline, LP submits proposed tariff sheets for the purpose of effecting a general system-wide rate decrease.

Filed Date: 02/27/2009.
Accession Number: 20090304-0074.
Comment Date: 5 p.m. Eastern Time on Wednesday, March 11, 2009.

Docket Numbers: RP09-432-000.
Applicants: El Paso Natural Gas Company.

Description: El Paso Natural Gas Co submits a transportation service agreement and Twentieth Revised Sheet 2 to FERC Gas Tariff, Second Revised Volume 1A under RP09-432.

Filed Date: 03/02/2009.
Accession Number: 20090304-0077.
Comment Date: 5 p.m. Eastern Time on Monday, March 16, 2009.

Docket Numbers: RP09-433-000.
Applicants: Dominion Cove Point LNG, LP.

Description: Dominion Cove Point LNG, LP submits Eleventh Revised

Sheet 8 *et al* to FERC Gas Tariff, Original Volume 1.

Filed Date: 02/27/2009.
Accession Number: 20090304-0079.
Comment Date: 5 p.m. Eastern Time on Wednesday, March 11, 2009.

Docket Numbers: RP09-434-000.
Applicants: Sabine Pipe Line, LLC.
Description: Sabine Pipe Line, LLC submits Twelfth Revised Sheet 20 to FERC Gas Tariff, Original Volume 1 under RP09-434.

Filed Date: 03/03/2009.
Accession Number: 20090304-0078.
Comment Date: 5 p.m. Eastern Time on Monday, March 16, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added

to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E9-5686 Filed 3-16-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR09-3-000]

Western Refining Southwest, Inc. and Western Refining Pipeline Company v. TEPPCO Crude Pipeline, LLC; Notice of Complaint Amendment

March 10, 2009.

Take notice that on March 4, 2009, Western Refining Southwest, Inc. (Western) and Western Refining Pipeline Company (Western Pipeline) amended their complaint dated February 9, 2009 against TEPPCO Crude Pipeline, LLC (TEPPCO). Western and Western Pipeline have amended their Complaint in order to address their allegations regarding TEPPCO's continued violation of the Interstate Commerce Act and the Commission's Rules and Regulations by refusing to honor nominations made by Western subsequent to filing of the Complaint.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on Tuesday, March 24, 2009.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-5680 Filed 3-16-09; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-58-000]

Rockies Express Pipeline LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Meeker to Cheyenne Expansion Project and Request for Comments on Environmental Issues

March 10, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Meeker to Cheyenne Expansion Project involving construction and operation of facilities by Rockies Express Pipeline LLC (REX) in Moffat County, Colorado, and Carbon County, Wyoming. This EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This Notice of Intent (NOI) announces the opening of the scoping process we will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine which issues need to be evaluated in the EA. Please note that the scoping period will close on April 9, 2009.

This notice is being sent to landowners of property within 2.5 mile of the Big Hole and Arlington Compressor Stations; Federal, State, and local government representatives and

agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. State and local government representatives are asked to notify their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

Summary of the Proposed Project

REX proposes to design, construct, and maintain (a) a new 17,500-horsepower (hp) electric-driven compressor unit at the existing Arlington Compressor Station in Carbon County, Wyoming; and (b) a new 20,500-hp gas-fired compressor unit at the existing Big Hole Compressor Station in Moffat County, Colorado.

Carbon Power and Light, Inc. (CP&L) would construct a 230-kilovolt electric transmission line about three (3) miles long to serve the electric compressor units at the Arlington Compressor Station. The proposed transmission line would begin at the Foot Creek Substation and follow a route to the southwest along Wyoming State Highway 13 to CP&L's planned Arlington substation site adjacent to the Arlington Compressor Station.¹

The additional compression expansion would provide an additional 200,000 dekatherms per day (Dth/day) of natural gas from the Meeker Hub northward to the Wamsutter Hub and continuing eastward to the Cheyenne Hub as a result of a "ramp-up" contractual agreement with EnCana Marketing USA. If approved, REX proposes to commence construction of the proposed facilities in July 2010.

The general location map of REX's Meeker to Cheyenne Expansion Project and CP&L's facilities are shown in Appendix 1.²

¹ This NOI is also being sent to affected landowners along the planned CP&L non-jurisdictional transmission line.

² The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than appendix 1 (maps) are available on the Commissions Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instruction on connecting to eLibrary, refer to the last page of this notice. Copies of the appendices were sent to all those receiving this notice in the mail.

Land Requirements for Construction

Construction of the compressor station expansions would occur completely within the fenced property boundaries of the existing 19.4-acre Big Hole and 10.8-acre Arlington Compressor Stations. Land required for operation of the new compressor units would be 0.7 acre within the existing compressor station sites. Existing public roads would be used to access the facilities.

CP&L's planned transmission line would be about 4.2 miles long with a 150-foot wide right of way (ROW). Support structures would be "H-Frame" wooden poles which would be placed every 650 feet apart for a total of about 34 structures. Land disturbance during construction would be approximately 2800 square feet per structure. At each structure there would be a 100-foot by 100-foot area that would be permanently cleared of trees or shrubbery.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this NOI, the Commission staff requests public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

In the EA we³ will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Land use.
- Water resources, fisheries, and wetlands.
- Cultural resources.
- Vegetation and wildlife.
- Air quality and noise.
- Endangered and threatened species.
- Public safety.

We will also evaluate possible alternatives to the proposed project or

³ "We," "us," and "our" refer to the environmental staff of the Office of Energy Projects (OEP).