- 1. The PAWG is composed of nine members who reside in the State of Wyoming. The PAWG members will be appointed by and serve at the pleasure of the Secretary of the Interior.
- 2. All members should have a demonstrated ability to analyze and interpret data and information, evaluate proposals, identify problems, and promote the use of collaborative management techniques (such as long-term planning, management across jurisdictional boundaries, data sharing, information exchange, and partnerships), and a knowledge of issues involving oil and gas development activities.
- 3. The service of the PAWG members shall be as follows:
- a. PAWG members will be appointed to 2-year terms, subject to removal by the Secretary of the Interior. At the discretion of the Secretary of the Interior, members may be reappointed to additional terms.
- b. The Chairperson of the PAWG will be selected by the PAWG.
- c. The term of the Chairperson will not exceed 2 years.

Individuals, or representatives of groups, who wish to become a member of the Pinedale Anticline Working Group should complete and submit the following information to this office within 30 days after publication in the **Federal Register**:

- 1. Representative Group To Be Considered for: Public-at-Large.
 - 2. Nominee's Full Name.
 - 3. Business Address.
 - 4. Business Phone.
 - 5. Home Address.
 - 6. Home Phone.
 - 7. Occupation/Title.
- 8. Qualifications (education, including colleges, degrees, major fields of study and/or training).
- 9. Career Highlights (significant related experience, civic and professional activities, elected offices, prior advisory committee experience, or career achievements related to the interest to be represented).
- 10. Experience in collaborative management techniques, such as long-term planning, management across jurisdictional boundaries, data sharing, information exchange, and partnerships.
- 11. Experience in data analysis and interpretation, problem identification, and evaluation of proposals.
- 12. Knowledge of issues involving oil and gas development.
- 13. List any leases, licenses, permits, contracts, or claims held by the Nominee that involve lands or resources administered by the BLM.
- 14. Attach two or three Letters of Reference from interests or organization to be represented.

- 15. Nominated by: Include Nominator's name, address, and telephone numbers (if not selfnominated).
 - 16. Date of Nomination.

Groups should nominate more than one person and indicate their preferred order of appointment selection.

Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment or nomination—including your personal identifying information—may be made publicly available at any time. While you can ask us in your nomination or comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: February 19, 2009.

Donald A. Simpson,

State Director.

[FR Doc. E9–4377 Filed 3–2–09; 8:45 am] **BILLING CODE 4310–22–P**

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLMT922200-09-L13100000-FI0000-P;NDM 90111]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease NDM 90111

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per 30 U.S.C. 188(d), Whiting Oil and Gas Corporation, True Oil LLC, and Williams Production Rocky Mountain Company timely filed a petition for reinstatement of oil and gas lease NDM 90111, Billings County, North Dakota. The lessees paid the required rental accruing from the date of termination.

No leases were issued that affect these lands. The lessees agree to new lease terms for rentals and royalties of \$10 per acre and 16^{2} /₃ percent or 4 percentages above the existing competitive royalty rate. The lessees paid the \$500 administration fee for the reinstatement of the lease and \$163 cost for publishing this Notice.

The lessees met the requirements for reinstatement of the lease per Sec. 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate the lease, effective the date of termination subject to:

• The original terms and conditions of the lease;

- The increased rental of \$10 per acre;
- The increased royalty of 16²/₃ percent or 4 percentages above the existing competitive royalty rate; and
- The \$163 cost of publishing this Notice.

FOR FURTHER INFORMATION CONTACT: Teri Bakken, Chief, Fluids Adjudication Section, BLM Montana State Office, 5001 Southgate Drive, Billings, Montana 59101–4669, 406–896–5091.

Dated: February 25, 2009.

Teri Bakken,

Chief, Fluids Adjudication Section. [FR Doc. E9–4434 Filed 3–2–09; 8:45 am] BILLING CODE 4310–88–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLMT922200-09-L13100000-FI0000-P;NDM 90948]

Notice of Proposed Reinstatement of Terminated Oil and Gas Lease; NDM 90948

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Per 30 U.S.C. 188(d), Whiting Oil and Gas Corporation, Encore Operating, LP, Upton Resources U.S.A., Inc., Northern Energy Corporation, and W.H. Champion timely filed a petition for reinstatement of oil and gas lease NDM 90948, Billings County, North Dakota. The lessees paid the required rental accruing from the date of termination.

No leases were issued that affect these lands. The lessees agree to new lease terms for rentals and royalties of \$10 per acre and 162/3 percent or 4 percentages above the existing competitive royalty rate. The lessees paid the \$500 administration fee for the reinstatement of the lease and \$163 cost for publishing this Notice.

The lessees met the requirements for reinstatement of the lease per Sec. 31(d) and (e) of the Mineral Leasing Act of 1920 (30 U.S.C. 188). We are proposing to reinstate the lease, effective the date of termination subject to:

- The original terms and conditions of the lease;
- The increased rental of \$10 per acre;
- The increased royalty of 16²/₃ percent or 4 percentages above the existing competitive royalty rate; and
- The \$163 cost of publishing this Notice.

FOR FURTHER INFORMATION CONTACT: Teri Bakken, Chief, Fluids Adjudication