call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-4219 Filed 2-26-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

February 24, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP96-320-100. Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits a capacity release agreement containing negotiated rate provisions executed by Gulf South and Texla Energy Management, Inc.

Filed Date: 02/20/2009.

Accession Number: 20090223-0016. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-306-001. Applicants: Kern River Gas

Transmission Company.

Description: Kern River Gas Transmission Company submits Sub. Fifth Revised Sheet 161 of its FERC Gas Tariff, Second Revised Volume 1, to be effective 1/30/08.

Filed Date: 02/20/2009.

Accession Number: 20090223-0015. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-375-000. Applicants: Columbia Gas Transmission, LLC.

Description: Columbia Gas Transmission, LLC submits Fourteenth Revised Sheet 281 et al. to FERC Gas Tariff Second Revised Volume 1, to be effective 3/23/09.

Filed Date: 02/20/2009.

Accession Number: 20090223-0013. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-376-000. Applicants: Sabine Pipe Line LLC. Description: Sabine Pipe Line request for temporary waiver of certain tariff provisions and Commission Regulations.

Filed Date: 02/20/2009. Accession Number: 20090223-0011. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-377-000. Applicants: Chandeleur Pipe Line Company.

Description: Chandeleur Pipe Line Company submits Second Revised Sheet 42 to be incorporated into FERC Gas Tariff, Second Revised Volume 1, to be effective 3/34/09.

Filed Date: 02/20/2009. Accession Number: 20090223-0014.

Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-378-000. Applicants: Sabine Pipe Line LLC. Description: Sabine Pipe Line submits First Revised Sheet 287 as part of Original Volume 1 of Sabine's FERC Gas Tariff, to be effective 3/1/09.

Filed Date: 02/20/2009.

Accession Number: 20090223-0012. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-379-000. Applicants: Viking Gas Transmission Company.

Description: Viking Gas Transmission Company submits Twenty-Fifth Revised Sheet 5B of FERC Gas Tariff, First Revised Volume 1, to be effective 4/1/ 09

Filed Date: 02/20/2009.

Accession Number: 20090223-0023. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-380-000. Applicants: Viking Gas Transmission Company.

Description: Viking Gas Transmission Company submits Fourteenth Revised Sheet 5C of its FERC Gas Tariff First Revised Volume 1, to be effective 4/1/ 09.

Filed Date: 02/20/2009.

Accession Number: 20090223-0022. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-381-000. Applicants: ANR Pipeline Company. Description: ANA Pipeline Company submits Fifth Revised Sheet 101 et al. to FERC Gas Tariff, Second Revised Volume 1, to be effective 4/1/09.

Filed Date: 02/20/2009.

Accession Number: 20090223-0017. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-382-000. Applicants: ANR Storage Company. Description: ANR Storage Company submits Fourth Revised Sheet 131 et al. to FERC Gas Tariff, Original Volume 1, to be effective 4/1/09.

Filed Date: 02/20/2009. Accession Number: 20090223-0018. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09–383–000. Applicants: Blue Lake Gas Storage Company.

Description: Blue Lake Gas Storage Company submits Third Revised Sheet

131 et al. to its FERC Gas Tariff, First Revised Volume 1, to be effective 4/1/

Filed Date: 02/20/2009.

Accession Number: 20090223-0019. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-384-000. Applicants: Gulf South Pipeline Company, LP.

Description: Gulf South Pipeline Company, LP submits a potentially nonconforming discounted rate agreement under Rate Schedule FTS executed by Gulf South and its customer.

Filed Date: 02/20/2009.

Accession Number: 20090223-0020. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Docket Numbers: RP09-385-000. Applicants: Caledonia Energy Partners, LLC.

Description: Caledonia Energy Partners, LLC submits First Revised Sheet 43 et al. of its FERC Gas Tariff, First Revised Volume 1, to be effective 3/23/09.

Filed Date: 02/20/2009. Accession Number: 20090223-0021. Comment Date: 5 p.m. Eastern Time on Wednesday, March 4, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http:// www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-4222 Filed 2-26-09; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM01-5-000]

Electronic Tariff Filings; Notice of Posting of Information and Establishment of RSS Feed

February 23, 2009.

In Order No. 714,¹ the Commission adopted regulations requiring that, as of April 1, 2010, tariff and tariff related filings must be made electronically according to a set of protocols and standards. A Web site (http://www.ferc.gov/docs-filing/etariff.asp) and an e-mail address (etariff@ferc.gov) have been established to provide information, and respond to questions, about the protocols and standards.

The information on the Web site needs to be updated and revised from time to time. Answers to the questions received through e-mail also may be of value to software providers and companies other than the requester. In order to ensure that all vendors and providers have access to this information, the questions and answers will be posted on the Web site under the "Staff's Response to Discussion Questions" link. Similar questions may be grouped together with a single response.

The following revised documents are being posted: Preliminary FERC eTariff Rules Table, Type of Filing, Attachment Reference Code, and Staff's Response to Discussion Questions. The Staff's Response to Discussion Questions has been revised to organize better the previous information posted with respect to the December 3, 2008 technical conference and to add additional information. In addition, the dates on which each item is revised will be listed so that viewers can more easily determine the new items that have been added as the document is revised.

Because these documents will be updated and revised on a regular basis, a Secretary's Notice will not be published for every change made on the eTariff Web site. Instead, an RSS feed has been established for the Web site so that software companies and vendors can be alerted when information on the site is revised. Anyone may subscribe to the RSS feed which is located at http://www.ferc.gov/xml/etariff.xml.

For further information, please contact Keith Pierce at 202–502–8525 or by sending an e-mail to ETariff@ferc.gov.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–4245 Filed 2–26–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP04-47-001 and CP05-396-001]

Sabine Pass LNG, L.P.; Notice of Availability of the Environmental Assessment for the Proposed Sabine Pass LNG Export Project

February 23, 2009.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the liquefied natural gas (LNG) facilities proposed by Sabine Pass LNG, L.P. (Sabine Pass) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

In order to operate its facility for the purpose of exporting LNG, Sabine Pass is proposing to modify four 24-inch diameter check valves located on Transfer Arms A and D on the East and West Jetty Platforms. The modifications to the check valves would allow LNG to flow in the direction for ship loading from the LNG Storage Tanks.

The terminal operations currently utilize the Phase I facilities under Docket CP04–47–000. Until the Phase II facilities under Docket CP05–396–000 are fully operational, LNG export operations would be limited to one transfer arm at a maximum rate of 6,000 cubic meters per hour (m³/hr). Once the Phase II facilities are fully operational, two transfer arms on one Jetty would be used for exporting LNG at a loading rate of 12,000 m³/hr.

The terminal would be able to operate in a dual import/export capacity or solely as an import terminal depending on market conditions. In a dual operational capacity that utilizes Phase I and II facilities, one jetty would be dedicated for loading and the other for unloading. However, the valve modifications and unloading arms would not be permanent and could either be returned to full unloading or kept in-place to allow for dual import/export functionality.

No other modifications to equipment, plant processes, or safety systems would be required to facilitate export operations. Additionally, no new environmental resources and no new stakeholders would be affected.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502–8371.

Copies of the EA have been mailed to Federal, State, and local agencies; public interest groups; interested individuals and affected landowners; newspapers and libraries; and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below.

You can make a difference by providing us with your specific comments or concerns about the Sabine Export Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send in your comments so that they will be received in Washington, DC on or before March 23, 2009.

¹ Electronic Tariff Filings, Order No. 714, 73 FR 57515 (Oct. 3, 2008), 124 FERC ¶61,270 (Sept. 19, 2008)