

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 13341-000]

Natural Currents Energy Services, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

February 11, 2009.

On December 8, 2008, Natural Currents Energy Services, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Gastineau Channel Tidal Project, to be located on Gastineau Channel in City and Borough of Juneau, Alaska.

The proposed Gastineau Channel Tidal Project consists of: (1) 6 to 12 proposed Red Hawk TISEC generating units having a total installed capacity of 24 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The Natural Currents Energy Services, LLC, project would have an average annual generation of 613.2 megawatt-hours and be sold to a local utility.

Applicant Contact: Mr. Roger Bason, Natural Currents Energy Services, 24 Roxanne Boulevard, Highland, New York 12561, phone (845) 691-4009.

FERC Contact: Robert Bell, (202) 502-6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13341) in the docket number field to access the document. For

assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-3454 Filed 2-18-09; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 13239-001]

Parker Knoll Hydro, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

February 11, 2009.

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 13239-001.

c. *Date Filed:* December 30, 2008.

d. *Submitted by:* Parker Knoll Hydro, LLC.

e. *Name of Project:* Parker Knoll Pumped Storage Hydroelectric Project.

f. *Location:* The project would be located in Grass Valley and on the western slope of Parker Mountain near Richfield, Piute County, Utah.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's Regulations.

h. *Potential Applicant Contact:* Brent L. Smith, Chief Operations Officer, Symbiotics, LLC, P.O. Box 535, Rigby, ID 83442; (208) 745-0834; e-mail—brent.smith@symbioticsenergy.com.

i. *FERC Contact:* Aaron Liberty, (202) 502-6862 or by e-mail at aaron.liberty@ferc.gov.

j. Parker Knoll Hydro filed its request to use the Traditional Licensing Process on December 30, 2008. Parker Knoll Hydro filed public notice of its request on January 8, 2009. In a letter dated February 10, 2009, the Director of the Office of Energy Projects approved Parker Knoll Hydro's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50CFR part 402; and (b) the Utah State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Parker Knoll Hydro as the Commission's non-federal representative for carrying

out informal consultation, pursuant to Section 7 of the Endangered Species Act and Section 106 of the National Historic Preservation Act.

m. Parker Knoll Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's Regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCONlineSupport@ferc.gov, or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://ferc.gov/esubscribenow.htm> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

[FR Doc. E9-3453 Filed 2-18-09; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 13346-000]

Paynebridge, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

February 11, 2009.

On December 16, 2008, Paynebridge, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the William Dam Project, to be located on the East Fork of the White River, Lawrence County, Indiana.

The proposed William Dam Project consists of: (1) A proposed 280-foot-long, 21.7-foot-high William Dam, (2) a proposed reservoir having a surface area of 263 acres, with a storage capacity of 2,680 acre-feet and normal water surface elevation of 475 feet mean sea level, (3) an existing powerhouse containing four generators with a total installed capacity of 4 megawatts, (4) a proposed 200-foot-long, 12.4 kilovolt transmission line,