and (5) appurtenant facilities. The Paynebridge, LLC, project would have an average annual generation of 20 gigawatt-hours, which would be sold to a local utility.

Applicant Contact: Mr. Dan Irvin, Paynebridge, LLC, 33 Commercial Street, Gloucester, MA 01930, phone (978) 252-7631.

FERC Contact: Robert Bell, (202) 502-

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docsfiling/elibrary.asp. Enter the docket number (P-13346) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-3455 Filed 2-18-09; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-62-000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

February 11, 2009.

Take notice that on February 9, 2009, Columbia Gas Transmission, LLC (Columbia), having its principal office at 5151 San Felipe, Suite 2500, Houston, Texas 77056, filed a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to increase the maximum

allowable operating pressure (MAOP), under Columbia's blanket certificate issued in Docket No. CP83-076-000, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659

Specifically, Columbia requests authorization to increase the MAOP of its Line L-2102 from its current 210 psig to a new MAOP of 350 psig and to operate the pipeline at that higher pressure. Line L–2102 consists of approximately 4 miles of 10-inch pipeline beginning at the interconnection of Line-2102 and Line L–2100 and terminating at the interconnection with Line M-48 in Knox County, Ohio. The uprate is requested to allow Columbia Gas of Ohio, Inc. to meet pressure requirements to one of its customers at the Rolls Royce Plant in Mt. Vernon, Ohio. The proposed uprate creates a capacity increase of approximately 11 thousand dekatherms per day (MDth/d). The increase in MAOP will also improve the operating efficiency of the pipeline.

Any questions regarding the application should be directed to James R. Downs, Director of Regulatory Affairs, Columbia Gas Transmission, LLC, 5151 San Felipe Suite 2500 Houston, TX 77056, phone: (713) 267-4759, fax: (713) 267-4755, e-mail: jdowns@nisource.com, or Victoria J. Hamilton, Certificate Lead, Columbia Gas Transmission, LLC, P.O. Box 1273 Charleston, West Virginia 25325, phone: (304) 357-2297, fax: (304) 357-2926, email: vhamilton@nisource.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request

shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http:// www.ferc.gov) under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-3451 Filed 2-18-09; 8:45 am] BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

February 12, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings: Docket Numbers: RP96-312-187. Applicants: Tennessee Gas Pipeline Company.

Description: Tennessee Gas Pipeline Company submits a negotiated rate gas transportation arrangement with JP Morgan Ventures Energy Corp pursuant to Tennessee's Rate Schedule FT-A, to be effective 3/15/09.

Filed Date: 02/06/2009. Accession Number: 20090209-0176. Comment Date: 5 p.m. Eastern Time on Wednesday, February 18, 2009.

Docket Numbers: RP09-160-001. Applicants: Egan Hub Storage, LLC. Description: Egan Hub Storage, LLC submits Sub. Third Revised Sheet 25 et al. to FERC Gas Tariff, First Revised Volume 1, to be effective 2/1/09. Filed Date: 02/06/2009.

Accession Number: 20090209-0177. Comment Date: 5 p.m. Eastern Time on Wednesday, February 18, 2009.

Docket Numbers: RP09–355–000. Applicants: Transcontinental Gas

Pipe Line Company,

Description: Transcontinental Gas Pipe Line Company LLC submits First Revised Sheet 335 et al. to FERC Gas Tariff, Fourth Revised Volume 1, to be effective 3/14/09.

Filed Date: 02/10/2009. Accession Number: 20090211-0073. Comment Date: 5 p.m. Eastern Time on Monday, February 23, 2009.

Docket Numbers: RP09-356-000. Applicants: Williston Basin Interstate Pipeline Co.

Description: Williston Basin Interstate Pipeline Co submits Fifth Revised Sheet 192 et al. to FERC Gas Tariff, Second