

FERC Data collection—FERC-716	Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours ¹ (1) × (2) × (3)
Application submitted to FERC if parties' negotiations are unsuccessful	3	1	2.5	8
TOTAL¹	3	2	308

For the information exchange, the estimated cost burden¹ to respondents is \$18,228 (300 hours/2080² hours per year times \$126,384³ per year average per employee = \$18,228). The cost per respondent is \$6,076. For the application to FERC, the estimated cost burden¹ to respondents is \$486 (8 hours/2080 hours per year times \$126,384 per year average per employee = \$486). The cost per respondent is \$162.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization, rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden of the proposed collection of information, including the validity of the

methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-2287 Filed 2-3-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

January 16, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP09-128-001.

Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits Third Revised Sheet 1801 et al. to FERC Gas Tariff, Third Revised Volume 1.

Filed Date: 01/14/2009.

Accession Number: 20090116-0108.

Comment Date: 5 p.m. Eastern Time on Monday, January 26, 2009.

Docket Numbers: RP09-214-000.

Applicants: Gas Transmission Northwest Corporation.

Description: Gas Transmission Northwest Corp submits a refund report reflecting interruptible transportation revenue credits on their Coyote Springs Later for the period of 11/1/07-10/31/08.

Filed Date: 01/14/2009.

Accession Number: 20090116-0107.

Comment Date: 5 p.m. Eastern Time on Monday, January 26, 2009.

Docket Numbers: CP06-459-002.

Applicants: Transwestern Pipeline Company, LLC.

Description: Application of Transwestern Pipeline Company, LLC to

amend initial incremental transportation rates for the Phoenix Expansion Project.

Filed Date: 01/07/2009.

Accession Number: 20090108-5014.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 21, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE, Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail

¹ The figures may not be exact, due to rounding.

² Number of hours an employee works each year.

³ Average annual salary per employee.

notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-2344 Filed 2-3-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

January 30, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP09-70-001.

Applicants: Texas Eastern Transmission LP.

Description: Texas Eastern Transmission, LP submits Sub Seventh Revised Sheet 529 *et al.* to its FERC Gas Tariff, Seventh Revised Volume 1, to be effective 1/1/09.

Filed Date: 01/21/2009.

Accession Number: 20090123-0372.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 04, 2009.

Docket Numbers: RP09-71-001.

Applicants: Saltville Gas Storage Company L.L.C.

Description: Saltville Gas Storage Company, LLC submits Sub Second Revised Sheet 114 *et al.* to its FERC Gas Tariff, Original Volume 1, to be effective 1/1/09.

Filed Date: 01/21/2009.

Accession Number: 20090123-0373.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 04, 2009.

Docket Numbers: RP09-72-001.

Applicants: Algonquin Gas Transmission Company.

Description: Algonquin Gas Transmission, LLC submits Sub Third Revised Sheet 533 *et al.* part to its FERC Gas Tariff, Fifth Revised Volume 1, to be effective 1/1/09.

Filed Date: 01/21/2009.

Accession Number: 20090123-0374.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 04, 2009.

Docket Numbers: RP09-73-001.

Applicants: Maritimes & Northeast Pipeline, L.L.C.

Description: Maritimes & Northeast Pipeline, LLC submits Sub Fourth Revised Sheet 246 *et al.* to its FERC Gas Tariff, First Revised Volume 1, to be effective 1/1/09.

Filed Date: 01/21/2009.

Accession Number: 20090123-0376.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 04, 2009.

Docket Numbers: RP09-76-001.

Applicants: East Tennessee Natural Gas, LLC.

Description: East Tennessee Natural Gas, LLC submits Substitute Fifth Revised Sheet 339 *et al.* to its FERC Gas Tariff, Third Revised Volume 1, to be effective 1/1/09.

Filed Date: 01/21/2009.

Accession Number: 20090123-0375.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 04, 2009.

Docket Numbers: RP09-202-001.

Applicants: Midwestern Gas Transmission Company.

Description: Midwestern Gas Transmission Company submits Sub Sixteenth Revised Sheet 273 to its FERC Gas Tariff, Third Revised Volume 1, to be effective 2/1/09.

Filed Date: 01/21/2009.

Accession Number: 20090123-0377.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 04, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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888 First St., NE., Washington, DC 20426.

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Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-2346 Filed 2-3-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

January 29, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP09-280-000.

Applicants: Midwestern Gas Transmission Company.

Description: Midwestern Gas Transmission Company submits Twelfth Revised Sheet 5 *et al.*, to FERC Gas Tariff, Original Volume 1, to be effective 2/1/09.

Filed Date: 01/26/2009.

Accession Number: 20090127-0197.

Comment Date: 5 p.m. Eastern Time on Monday, February 9, 2009.

Docket Numbers: RP09-281-000.

Applicants: Energy West Development, Inc.

Description: Energy West Development, Inc., submits Third Revised Sheet 23 *et al.*, to FERC Gas Tariff, Volume 1, to be effective 2/26/09.

Filed Date: 01/26/2009.

Accession Number: 20090127-0198.

Comment Date: 5 p.m. Eastern Time on Monday, February 9, 2009.

Docket Numbers: RP09-282-000.

Applicants: Tennessee Gas Pipeline Company.

Description: Tennessee Gas Pipeline Company submits Fourth Revised Sheet 325 *et al.*, to FERC Gas Tariff, Fifth Revised Volume 1.

Filed Date: 01/26/2009.

Accession Number: 20090127-0199.

Comment Date: 5 p.m. Eastern Time on Monday, February 09, 2009.