

business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.”³ A FUCO is a company that “owns or operates facilities that are not located in any state and that are used for the generation, transmission, or distribution of electric energy for sale or the distribution at retail of natural or manufactured gas for heat, light, or power, if such company: (1) Derives no part of its income, directly or indirectly, from the generation, transmission, or distribution of electric energy for sale or the distribution at retail of natural or manufactured gas for heat, light, or

power, within the United States; and (2) neither the company nor any of its subsidiary companies is a public-utility company operating in the United States”.⁴

An exempt EWG or FUCO or its representative may file with the Commission a notice of self certification demonstrating that it satisfies the definition of exempt wholesale generator or foreign utility company. In the case of EWGs, the person filing a notice of self certification must also file a copy of the notice of self certification with the state regulatory authority of the state in which the facility is located and that person must also represent to the Commission in its submission that it has

filed a copy of the notice with the appropriate state regulatory authority.⁵

A submission of the information is necessary for the Commission to carry out its responsibilities under EPAct 2005.⁶ The Commission implements its responsibilities through the Code of Federal Regulations, 18 CFR Part 366. These filing requirements are mandatory.

Action: The Commission is requesting a three-year extension of the current expiration date, with no change to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

FERC data collection	Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
FERC-598	199	1	6	1,194

Estimated cost to respondents is \$72,549.27 [1,194 hours divided by 2080 hours⁷ per year, times \$126,384⁸ equals \$72,549.27]. The average cost per respondent is \$364.57.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimates of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-2154 Filed 1-30-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP09-44-000]

Dominion Transmission, Inc.; Notice of Application

January 26, 2009.

Take notice that on January 8, 2009, Dominion Transmission, Inc. (DTI), 120

Tredegar Street, Richmond, Virginia, filed in the above referenced docket an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission’s regulations, for an order granting a certificate of public convenience and necessity authorizing DTI to construct, install, own, operate, and maintain certain facilities located in Kanawha and Clay Counties, West Virginia, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Specifically, DTI proposes to replace approximately 27.71 miles of its H-162 line with new 20-inch diameter pipeline. Once completed, DTI will convert the new line from gathering to transmission. Concurrently, DTI requests authority to refunctionalize line TL-272, which runs parallel to line H-162, from gathering to transmission.

Any questions concerning this application may be directed to Brad A. Knisley, Regulatory and Certificates Analyst II, Dominion Transmission, Inc., 701 East Cary Street, Richmond,

³ 18 CFR 366.1.

⁴ Ibid.

⁵ 18 CFR 366.7.

⁶ 42 U.S.C. 16451 *et seq.*

⁷ Number of hours an employee works each year.

⁸ Average annual salary per employee.

VA 23219 or at 804-771-4412 or Brad.A.Knisley@dom.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice, the Commission staff will either: Complete the environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to

the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: February 17, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9-2158 Filed 1-30-09; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12628-002]

The City of Nashua, IA; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing a Deadline for Submission of Final Amendments

January 26, 2009.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Original License.

b. *Project No.:* 12628-002.

c. *Date filed:* January 13, 2009.

d. *Applicant:* The City of Nashua, Iowa.

e. *Name of Project:* Cedar Lake Dam Hydroelectric Project.

f. *Location:* The project would be located at the existing Cedar Lake Dam, on the Cedar River, in Chickasaw County, Iowa. The project would not occupy any Federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Ms. Rebecca Neal, The City of Nashua, 402 Main Street, Nashua, IA 50658; (641) 435-4156.

i. *FERC Contact:* Michael Watts, Michael.Watts@ferc.gov, (202) 502-6123.

j. *Cooperating Agencies:* We are asking Federal, State, and local agencies and Indian tribes with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See 94 FERC ¶ 61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form a factual basis for complete analysis of the application on its merits, the resource agency, Indian tribe, or person must file a request for the study with the Commission no later than 60 days from the application filing date, and serve a copy of the request on the applicant.