Description: Destin Pipeline Company, LLC submits Fourth Revised Sheet 98 et al. to FERC Gas Tariff, Original Volume 1.

Filed Date: 01/23/2009. Accession Number: 20090126-0211. Comment Date: 5 p.m. Eastern Time on Wednesday, February 4, 2009.

Docket Numbers: RP09-252-000. Applicants: Northern Natural Gas Company.

Description: Petition of Northern Natural Gas Company for a limited waiver of tariff provisions.

Filed Date: 01/23/2009.

Accession Number: 20090126-0210. Comment Date: 5 p.m. Eastern Time on Wednesday, February 4, 2009.

Docket Numbers: RP09-253-000. Applicants: Florida Gas Transmission Company, LLC.

Description: Florida Gas Transmission Company, LLC submits Appendix A to its FERC Gas Tariff, Fourth Revised Volume 1.

Filed Date: 01/23/2009.

Accession Number: 20090126-0209. Comment Date: 5 p.m. Eastern Time on Wednesday, February 4, 2009.

Docket Numbers: RP09-254-000. Applicants: Transwestern Pipeline Company, LLC.

Description: Transwestern Pipeline Company submits Fifth Revised Sheet 1 et al. of its FERC Gas Tariff, Third Revised Volume 1. to be effective 3/1/09.

Filed Date: 01/23/2009.

Accession Number: 20090126-0208. Comment Date: 5 p.m. Eastern Time on Wednesday, February 4, 2009.

Docket Numbers: RP09-255-000. Applicants: Guardian Pipeline, LLC. Description: Guardian Pipeline, LLC submits Second Revised Sheet 181 et al. of its FERC Gas Tariff, Original Volume 1, to be effective 2/1/09.

Filed Date: 01/23/2009. Accession Number: 20090126-0206.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 4, 2009.

Docket Numbers: RP09-256-000. Applicants: Panhandle Eastern Pipe Line Company, LP.

Description: Panhandle Eastern Pipe Line Company, LP submits Twenty-First Revised Sheet 4 et al. to its FERC Gas Tariff, Third Revised Volume 1, to be effective 2/2/09.

Filed Date: 01/23/2009.

Accession Number: 20090126-0207. Comment Date: 5 p.m. Eastern Time on Wednesday, February 4, 2009.

Docket Numbers: RP09-257-000. Applicants: Kinder Morgan Louisiana Pipeline LLC.

Description: Kinder Morgan Louisiana Pipeline LLC submits a Negotiated Rate

Transportation Service Agreements with Chevron USA Inc et al., FERC Gas Tariff Original Volume 1, to be effective 3/1/

Filed Date: 01/23/2009.

Accession Number: 20090126-0311.

Comment Date: 5 p.m. Eastern Time on Wednesday, February 4, 2009.

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The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or

call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E9-2151 Filed 1-30-09; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

January 23, 2009.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP09-133-002. Applicants: Columbia Gas

Transmission Corporation. Description: Columbia Gas Transmission Corporation submits Substitute Sixth Revised Sheet 405 et al

to FERC Gas Tariff, Second Revised Volume 1. Filed Date: 01/16/2009.

Accession Number: 20090121-0176. Comment Date: 5 p.m. Eastern Time on Wednesday, January 28, 2009.

Docket Numbers: RP09-156-001. Applicants: Transwestern Pipeline Company, LLC.

Description: Transwestern Pipeline Company LLC submits Substitute Second Revised Sheet 181 to FERC Gas Tariff, Third Revised Volume 1.

Filed Date: 01/16/2009.

Accession Number: 20090121-0177. Comment Date: 5 p.m. Eastern Time on Wednesday, January 28, 2009.

Docket Numbers: RP09-215-000. Applicants: Transcontinental Gas Pipe Line Company.

Description: Transcontinental Gas Pipe Line Company, LLC submits First Revised Sheet 5 et al to FERC Gas Tariff, Fourth Revised Volume 1.

Filed Date: 01/15/2009.

Accession Number: 20090121-0092. Comment Date: 5 p.m. Eastern Time on Tuesday, January 27, 2009.

Docket Numbers: RP09-216-000. Applicants: Questar Pipeline

Company.

Description: Questar Pipeline Company submits First Revised Sheet 69A et al to FERC Gas Tariff, First Revised Volume 1.

Filed Date: 01/15/2009. Accession Number: 20090121–0093. Comment Date: 5 p.m. Eastern Time on Tuesday, January 27, 2009.

Docket Numbers: RP09-217-000. Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits Eleventh Revised

Sheet 1 *et al* to FERC Gas Tariff, Fifth Revised Volume 1, to be effective 2/15/

Filed Date: 01/15/2009. Accession Number: 20090121–0094. Comment Date: 5 p.m. Eastern Time

on Tuesday, January 27, 2009.

Docket Numbers: RP09–218–000. Applicants: Great Lakes Gas

Transmission L.P.

Description: Great Lakes Gas Transmission Limited Partnership submits Seventh Revised Sheet 39 et al to FERC Gas Tariff, Second Revised Volume 1.

Filed Date: 01/16/2009.

Accession Number: 20090121–0175. Comment Date: 5 p.m. Eastern Time on Wednesday, January 28, 2009.

Docket Numbers: RP09–219–000. Applicants: Venice Gathering System, LLC.

Description: Venice Gathering System, LLC submits a Petition for a Limited Waiver of Tariff Provisions.

Filed Date: 01/16/2009.

Accession Number: 20090121–0174. Comment Date: 5 p.m. Eastern Time on Wednesday, January 28, 2009.

Docket Numbers: RP09–220–000. Applicants: Blue Lake Gas Storage Company.

Description: Blue Lake Gas Storage Company submits Appendix A to FERC Gas Tariff, First Revised Volume 1.

Filed Date: 01/16/2009.

Accession Number: 20090121–0172. Comment Date: 5 p.m. Eastern Time on Wednesday, January 28, 2009.

Docket Numbers: RP09–221–000.
Applicants: ANR Storage Company.
Description: ANR Storage Company
submits Appendix A to FERC Gas Tariff,
Original Volume 1.

Filed Date: 01/16/2009.

Accession Number: 20090121–0180. Comment Date: 5 p.m. Eastern Time on Wednesday, January 28, 2009.

Docket Numbers: RP09–222–000. Applicants: ANR Pipeline Company. Description: ANR Pipeline Company submits Appendix A to FERC Gas Tariff, Second Revised Volume 1.

Filed Date: 01/16/2009.

Accession Number: 20090121–0179. Comment Date: 5 p.m. Eastern Time on Wednesday, January 28, 2009.

Docket Numbers: RP09–223–000. Applicants: Williston Basin Interstate Pipeline Company.

Description: Williston Basin Interstate Pipeline Company submits its Ninth Revised Sheet 373 et al to FERC Gas Tariff, Second Revised Volume 1, to be effective 2/16/09.

Filed Date: 01/16/2009.

Accession Number: 20090121-0178.

Comment Date: 5 p.m. Eastern Time on Wednesday, January 28, 2009.

Docket Numbers: RP09–224–000. Applicants: Northern Border Pipeline Company.

Description: Northern Border Pipeline Company submits Twentieth Revised Sheet 99A et al to FERC Gas Tariff, First Revised Volume 1.

Filed Date: 01/16/2009.

Accession Number: 20090121–0173. Comment Date: 5 p.m. Eastern Time on Wednesday, January 28, 2009.

Docket Numbers: RP09–225–000.
Applicants: Petal Gas Storage, L.L.C.
Description: Petal Gas Storage, LLC
submits Second Revised Sheet 11A et al
to FERC Gas Tariff, Original Volume 1.
Filed Date: 01/21/2009.
Accession Number: 20090122–0214.

Accession Number: 20090122–0214. Comment Date: 5 p.m. Eastern Time on Monday, February 2, 2009.

Docket Numbers: RP09–226–000. Applicants: High Island Offshore System, L.L.C.

Description: High Island Offshore System, LLC submits Fifth Revised Sheet 123A et al to FERC Gas Tariff, Third Revised Volume 1.

Filed Date: 01/21/2009.

Accession Number: 20090122–0215. Comment Date: 5 p.m. Eastern Time on Monday, February 2, 2009.

Docket Numbers: RP09–227–000. Applicants: Northwest Pipeline GP. Description: Northwest Pipeline GP submits Second Revised Sheet 5C et al to FERC Gas Tariff, Fourth Revised Volume 1.

Filed Date: 01/21/2009.

Accession Number: 20090122–0216. Comment Date: 5 p.m. Eastern Time on Monday, February 2, 2009.

Docket Numbers: RP09–228–000. Applicants: Sabine Pipe Line LLC. Description: Sabine Pipe Line LLC submits Fourth Revised Sheet 250 et al to FERC Gas Tariff, Original Volume 1. Filed Date: 01/21/2009.

Accession Number: 20090122–0217. Comment Date: 5 p.m. Eastern Time on Monday, February 2, 2009.

Docket Numbers: RP09–229–000. Applicants: Transcontinental Gas Pipe Line Company.

Description: Transcontinental Gas Pipeline Co, LLC submits Second Revised Sheet 24 to its FERC Gas Tariff, Fourth Revised Volume 1, to be effective 2/1/09.

Filed Date: 01/21/2009. Accession Number: 20090122–0218. Comment Date: 5 p.m. Eastern Time on Monday, February 2, 2009.

Docket Numbers: RP09–230–000.
Applicants: Sabine Pipe Line LLC.
Description: Sabine Pipe Line, LLC
requests temporary waivers of FERC Gas

Tariff, Second Revised Volume 1 etc for the dates of 1/30/09 and 1/31/09.

Filed Date: 01/21/2009.

Accession Number: 20090122–0219. Comment Date: 5 p.m. Eastern Time on Monday, February 2, 2009.

Docket Numbers: RP09–231–000. Applicants: Texas Gas Transmission, LLC.

Description: Texas Gas Transmission, LLC submits First Revised Sheet 1 et al to FERC Gas Tariff, Third Revised Volume 1, to be effective 3/1/09. Filed Date: 01/21/2009.

Accession Number: 20090122–0220. Comment Date: 5 p.m. Eastern Time on Monday, February 2, 2009.

Docket Numbers: RP09–232–000. Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Co submits Seventh Revised Sheet 400 et al to FERC Gas Tariff, Fifth Revised Volume 1, to be effective 2/21/09.

Filed Date: 01/21/2009. Accession Number: 20090122–0221. Comment Date: 5 p.m. Eastern Time

on Monday, February 2, 2009.

Docket Numbers: RP09–233–000.

Applicants: Northern Natural Gas

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Co submits Fourth Revised Sheet 216 et al to FERC Gas Tariff, Fifth Revised Volume 1, to be effective 2/21/09. Filed Date: 01/21/2009.

Accession Number: 20090122–0222. Comment Date: 5 p.m. Eastern Time on Monday, February 2, 2009.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with Internet access

who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

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Nathaniel J. Davis, Sr.,

Deputy Secretary.
[FR Doc. E9–2152 Filed 1–30–09; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[RT01-99-000, RT01-99-001, RT01-99-002 and RT01-99-003; RT01-86-000, RT01-86-001 and RT01-86-002; RT01-95-000, RT01-95-001 and RT01-95-002; RT01-2-000, RT01-2-001, RT01-2-002 and RT01-2-003; RT01-98-000; RT02-3-000]

Regional Transmission Organizations; Bangor Hydro-Electric Company, et al.; New York Independent System Operator, Inc., et al.; PJM Interconnection, L.L.C., et al.; PJM Interconnection, L.L.C.; ISO New England, Inc.; New York Independent System Operator, Inc.; Notice of Filing

January 26, 2009.

Take notice that PJM Interconnection, L.L.C., New York Independent System Operator, Inc. and ISO New England, Inc. have posted on their internet Web sites information updating their progress on the resolution of Regional Transmission Operator seams.

Any person desiring to file comments on this information should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 385.214). All such comments should be filed on or before the comment date. Comments may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: February 10, 2009.

Kimberly D. Bose,

Secretary.

[FR Doc. E9–2155 Filed 1–30–09; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Western Area Power Administration

Boulder Canyon Project

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Proposed Base Charge and Rates Adjustment.

SUMMARY: The Western Area Power Administration (Western) is proposing an adjustment to the Boulder Canvon Project (BCP) electric service base charge and rates. The current base charge and rates expire September 30, 2009, under Rate Schedule BCP-F7. The current base charge is not sufficient to cover all annual costs including operation, maintenance, replacements, and interest expense, and to repay investment obligations within the required period. The proposed base charge will provide sufficient revenue to cover all annual costs and to repay investment obligations within the allowable period. A detailed rate package that identifies the reasons for the base charge and rates adjustment will be available in March 2009. The proposed base charge and rates are scheduled to become effective on October 1, 2009, and will remain in effect through September 30, 2010. This Federal Register notice initiates the formal process for the proposed base charge and rates.

DATES: The consultation and comment period will begin today and will end May 4, 2009. Western will present a detailed explanation of the proposed base charge and rates at a public information forum on April 1, 2009, beginning at 10:30 a.m. MST, in Phoenix, AZ. Western will accept oral and written comments at a public comment forum on April 22, 2009, beginning at 10:30 a.m. MST at the same location. Western will accept written comments any time during the consultation and comment period.

ADDRESSES: The public information forum and public comment forum will be held at the Desert Southwest Customer Service Regional Office, located at 615 South 43rd Avenue, Phoenix, AZ, on the dates cited above. Written comments should be sent to Darrick Moe, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, e-mail moe@wapa.gov. Written comments may also be faxed to (602) 605-2490, attention: Jack Murray. Western will post information about the rate process on its Web site at http:// www.wapa.gov/dsw/pwrmkt/BCP/ RateAdjust.htm. Western will post official comments received via letter, fax, and e-mail to its Web site after the close of the comment period. Western must receive written comments by the end of the consultation and comment period to ensure they are considered in Western's decision process.

As access to Western facilities is controlled, any U.S. citizen wishing to attend any meeting held at Western must present an official form of picture identification, such as a U.S. driver's license, U.S. passport, U.S. Government ID, or U.S. Military ID, at the time of the meeting. Foreign nationals should contact Western at least 45 days in advance of the meeting to obtain the necessary form for admittance to Western.

FOR FURTHER INFORMATION CONTACT: Mr. Jack Murray, Rates Manager, Desert

Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005– 6457, (602) 605–2442, e-mail jmurray@wapa.gov.

SUPPLEMENTARY INFORMATION: The proposed base charge and rates for BCP electric service are designed to recover an annual revenue requirement that includes the investment repayment, interest, operation and maintenance, replacements, payments to states, visitor services, and uprating payments. The total costs are offset by the projected revenue from water sales, visitor center, water pumping energy sales, facilities use charges, regulation and spinning reserve services, miscellaneous leases, and late fees. The annual revenue requirement is the base charge for electric service and is divided equally between capacity dollars and energy dollars. Annual energy dollars are divided by annual energy sales, and annual capacity dollars are divided by annual capacity sales to determine the proposed energy rate and the proposed capacity rate.