

RESPONDENTS' ESTIMATED ANNUAL BURDEN HOURS—Continued

Citation 30 CFR	Reporting and recordkeeping requirement	Hour burden	Average number of annual responses	Annual burden hours
	SPR Fill Initiative: In January 2008, 70,000 barrels of oil per day were directed toward the SPR. (Oil volumes directed towards the SPR have been halted as of July 1, 2008. This will continue to be the case for the remainder of the year unless the price of oil drops below \$75 bbl. Volumes which were being directed to the SPR have been redirected back to commercial GOM RIK oil sales. Thus, information collection responses will continue at the same level during and after the SPR initiative—the only difference will be under which program they fall.).	3	17	51
	Eligible refiners	3	35	105
Offers, Financial Statements, and Surety Instruments for Sales of Royalty Oil and Gas				
Contract-Directed	Offers	1	903	903
	Financial Statements	1	20	20
	Surety Instruments	10	30	300
Total Burden			1,212	1,969

Note: The ORA determined that the audit process is not covered by the PRA because MMS staff asks non-standard questions to resolve exceptions.

* Rounded up from 0.25.

Estimated Annual Reporting and Recordkeeping “Non-hour” Cost Burden: We have identified no “non-hour” cost burdens.

Public Disclosure Statement: The PRA (44 U.S.C. 3501 *et seq.*) provides that an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Comments: Section 3506(c)(2)(A) of the PRA requires each agency to “* * * provide 60-day notice in the **Federal Register** * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *.” Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency’s estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

To comply with the public consultation process, we published a notice in the **Federal Register** on April 9, 2008 (73 FR 19241), announcing that we would submit this ICR to OMB for approval. The notice provided the required 60-day comment period. We received no comments in response to the notice.

If you wish to comment in response to this notice, you may send your comments to the offices listed under the **ADDRESSES** section of this notice. The OMB has up to 60 days to approve or disapprove the information collection but may respond after 30 days. Therefore, to ensure maximum consideration, OMB should receive public comments by January 14, 2009.

Public Comment Policy: We will post all comments in response to this notice on our Web site at http://www.mrm.mms.gov/Laws_R_D/FRNotices/FRInfColl.htm. We will also make copies of the comments available for public review, including names and addresses of respondents, during regular business hours at our offices in Lakewood, Colorado. Before including your address, phone number, e-mail address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public view, we cannot guarantee that we will be able to do so.

MMS Information Collection Clearance Officer: Arlene Bajusz (202) 208-7744.

Dated: October 21, 2008.

Gregory J. Gould,

Associate Director for Minerals Revenue Management.

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BILLING CODE 4310-MR-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Environmental Documents Prepared for Proposed Oil, Gas, and Mineral Operations by the Gulf of Mexico Outer Continental Shelf (OCS) Region

AGENCY: Minerals Management Service, Interior.

ACTION: Notice of the Availability of Environmental Documents; Prepared for OCS Mineral Proposals by the Gulf of Mexico OCS Region.

SUMMARY: Minerals Management Service (MMS), in accordance with Federal Regulations that implement the National Environmental Policy Act (NEPA), announces the availability of NEPA-related Site-Specific Environmental Assessments (SEA) and Findings of No Significant Impact (FONSI), prepared by MMS for the following oil-, gas-, and mineral-related activities proposed on the Gulf of Mexico and Atlantic OCS.

FOR FURTHER INFORMATION CONTACT: Public Information Unit, Information Services Section at the number below. Minerals Management Service, Gulf of Mexico OCS Region, Attention: Public Information Office (MS 5034), 1201 Elmwood Park Boulevard, Room 114, New Orleans, Louisiana 70123-2394, or by calling 1-800-200-GULF.

SUPPLEMENTARY INFORMATION: MMS prepares SEAs and FONSI for proposals that relate to exploration, development, production, and transport of oil, gas, and mineral resources on the Federal OCS. These SEAs examine the potential environmental effects of

activities described in the proposals and present MMS conclusions regarding the significance of those effects. Environmental Assessments are used as a basis for determining whether or not approval of the proposals constitutes major Federal actions that significantly affect the quality of the human environment in the sense of NEPA

Section 102(2)(C). A FONSI is prepared in those instances where MMS finds that approval will not result in significant effects on the quality of the human environment. The FONSI briefly presents the basis for that finding and includes a summary or copy of the SEA. This notice constitutes the public notice of availability of environmental

documents required under the NEPA Regulations.

This listing includes all proposals for which the Gulf of Mexico OCS Region prepared a FONSI in the period subsequent to publication of the preceding notice.

Activity/operator	Location	Date
Maritech Resources, Inc., Structure Removal, SEA ES/SR 06-051A.	Ship Shoal (South Addition), Block 331, Lease OCS-G 13631, located 78 miles from the nearest Louisiana shoreline.	7/3/2008
Chevron U.S.A., Inc., Structure Removal, SEA ES/SR 08-015A	South Marsh Island, Block 8, Lease OCS-G 03401, located 32 miles from the nearest Louisiana shoreline.	7/7/2008
Anadarko Petroleum Corporation, Structure Removal, SEA ES/SR 08-117.	West Cameron (South Addition), Block 613, Lease OCS-G 21059, located 103 miles from the nearest Louisiana shoreline.	7/7/2008
Beryl Oil & Gas, Structure Removal, SEA ES/SR 08-099	South Timbalier, Block 195, Lease OCS-G 03593, located 38 miles from the nearest Louisiana shoreline.	7/8/2008
Union Oil Company of California, Inc., Structure Removal, SEA ES/SR 08-118.	Brazos, Block 376, Lease OCS-G 07215, located 13 miles from the nearest Texas.	7/9/2008
Chevron U.S.A., Inc., Structure Removal, SEA ES/SR 96-042A	Ship Shoal, Block 108, Lease OCS 00814, located 23 miles from the nearest Louisiana shoreline.	7/9/2008
Eni U.S. Operating Company, Inc., Structure Removal, SEA ES/SR 08-100.	West Cameron, Block 130, Lease OCS-G 12761, located 22 miles from the nearest Louisiana shoreline.	7/9/2008
Eni U.S. Operating Company, Inc., Structure Removal, SEA ES/SR 99-065C.	Vermilion, Block 313, Lease OCS-G 01172, located 85 miles from the nearest Louisiana shoreline.	7/10/2008
Nexen Petroleum U.S.A., Inc., Structure Removal, SEA ES/SR 08-116.	West Delta, Block 45, Lease OCS-G 00138, located 12 miles from the nearest Louisiana shoreline.	7/14/2008
Merit Energy Company, Structure Removal, SEA ES/SR 08-094.	East Cameron, Block 254, Lease OCS-G 02039, located 74 miles from the nearest Louisiana shoreline.	7/16/2008
Energy Resource Technology GOM, Inc., Well Conductor Removal, SEA ES/SR RPM EC374-SS001.	East Cameron, Block 374, Lease OCS-G 21586, located 103 miles from the nearest Louisiana shoreline.	7/16/2008
EMGS Americas, Geological & Geophysical Exploration for Mineral Resources, SEA T08-10.	Located in the Western Planning Area of the Gulf of Mexico ...	7/16/2008
WesternGeco, LLC, Geological & Geophysical Exploration for Mineral Resources, SEA T08-11.	Located in the Western Planning Area of the Gulf of Mexico ...	7/16/2008
Walter Oil & Gas Corporation, Structure Removal, SEA ES/SR 08-102.	Main Pass, Block 161, Lease OCS-G 26151, located 18 miles from the nearest Louisiana shoreline.	7/16/2008
Walter Oil & Gas Corporation, Structure Removal, SEA ES/SR 08-101.	Brazos, Block 365, Lease OCS-G 09008, located 10 miles from the nearest Texas shoreline.	7/17/2008
Merit Energy Company, Structure Removal, SEA ES/SR 08-112.	High Island, Block 115, Lease OCS-G 18936, located 20 miles from the nearest Texas shoreline.	7/17/2008
Apache Corporation, Structure Removal, SEA ES/SR 08-050A	High Island, Block A6, Lease OCS-G 04734, located 34 miles from the nearest Texas shoreline.	7/17/2008
Coastal Planning & Engineering, Inc., Geological & Geophysical Exploration for Mineral Resources, SEA M08-03.	Located off the coast of Manatee & Sarasota Counties, Florida on the Federal OCS of the Gulf of Mexico.	7/17/2008
Post, Buckley, Schuh and Jernigan, Geological & Geophysical Exploration for Mineral Resources, SEA E-8-01.	Located off the coast of St. Johns County, Florida on the Federal OCS of the Atlantic.	7/18/2008
Maritech Resources, Inc., Structure Removal, SEA ES/SR 06-033B.	Eugene Island, Block 365, Lease OCS-G 13628, located 76 miles from the Louisiana.	7/21/2008
W & T Offshore, Inc., Structure Removal, SEA ES/SR 08-127	Eugene Island, Block 45, Lease OCS-G 19785, located 17 miles from the nearest Louisiana shoreline.	7/22/2008
Century Exploration New Orleans, Inc., Structure Removal, SEA ES/SR 08-125.	Ship Shoal, Block 154, Lease OCS-G 00420, located 36 miles from the nearest Louisiana shoreline.	7/22/2008
Century Exploration New Orleans, Inc., Structure Removal, SEA ES/SR 08-126.	Ship Shoal, Block 154, Lease OCS-G 00420, located 36 miles from the nearest Louisiana shoreline.	7/22/2008
Seneca Resources Corporation, Structure Removal, SEA ES/SR 08-124.	West Cameron, Block 182, Lease OCS-G 15062, located 30 miles from the nearest Louisiana shoreline.	7/22/2008
Maritech Resources, Inc., Structure Removal, SEA ES/SR 08-005.	Eugene Island, Block 305, Lease OCS-G 02108, located 58 miles from the nearest Louisiana shoreline.	7/23/2008
Maritech Resources, Inc., Structure Removal, SEA ES/SR 08-006A.	Ship Shoal, Block 291, Lease OCS-G 02923, located 58 miles from the nearest Louisiana shoreline.	7/23/2008
W & T Offshore, Structure Removal, SEA ES/SR 01-050A	Eugene Island, Block 118, Lease OCS-G 15242, located 20 miles from the nearest Louisiana shoreline.	7/24/2008
TGS-NOPEC Geophysical Company, Geological & Geophysical Exploration for Mineral Resources, SEA M08-04.	Located in the central Gulf of Mexico south of Fourchon, Louisiana.	7/24/2008
GOM Shelf, LLC, Structure Removal, SEA ES/SR 07-086	Main Pass, Block 296, Lease OCS-G 01673, located 23 miles from the nearest Louisiana shoreline.	7/24/2008
Stone Energy Corporation, Structure Removal, SEA ES/SR 08-120, 08-121, 08-122, 08-123.	South Marsh Island, Block 275, Lease OCS-G 05477, located 29 to 32 miles from the nearest Louisiana shoreline.	7/24/2008
Energy Partners, LTD, Structure Removal, SEA ES/SR 08-138	East Cameron, Block 263, Lease OCS-G 15147, located 88 miles from the nearest Louisiana shoreline.	7/28/2008

Activity/operator	Location	Date
Mariner Energy, Inc., Structure Removal, SEA ES/SR 08-131 ..	Matagorda Island, Block A-4, Lease OCS-G 06059, located 35 miles from the nearest Texas shoreline.	7/28/2008
Energy Partners, LTD, Structure Removal, SEA ES/SR 08-137	East Cameron, Block 44, Lease OCS-G 19730, located 15 miles from the nearest Louisiana shoreline.	7/29/2008
Beryl Oil and Gas LP, Structure Removal, SEA ES/SR 08-098	West Delta, Block 57, Lease OCS-G 10878, located 3 miles from the nearest Louisiana shoreline.	7/30/2008
Chevron U.S.A., Inc., Structure Removal, SEA ES/SR 08-135, 08-136.	South Timbalier, Block 51, Lease OCS-G 01240, located 11 miles from the nearest Louisiana shoreline.	8/15/2008
EI Paso E&P Company, L.P., Initial Exploration Plan, SEA N-9209.	High Island, Block A-373, Lease OCS-G 25606, located 120 miles from the nearest Texas shoreline.	8/18/2008
GOM Shelf LLC, Structure Removal, SEA ES/SR 08-013	South Pass, Block 45, Lease OCS-G 04479, located 7 miles from the nearest Louisiana shoreline.	8/19/2008
Mariner Energy, Inc., Structure Removal, SEA ES/SR 08-141 ..	Brazos, Block A104, Lease OCS-G 11297, located 35 miles from the nearest Texas shoreline.	8/22/2008
Apache Corporation, Structure Removal, SEA ES/SR 07-068B	Main Pass, Block 151, Lease OCS-G 02951, located 10 miles from the nearest Louisiana shoreline.	8/22/2008
Merit Energy Company, Structure Removal, SEA ES/SR 08-110.	Matagorda Island, Block 672, Lease OCS-G 10198, located 25 miles from the nearest Texas shoreline.	8/22/2008
Beryl Oil & Gas LP, Structure Removal, SEA ES/SR 08-128	Chandeleur, Block 38, Lease OCS-G 07836, located 33 miles from the nearest Louisiana shoreline.	8/27/2008
Stone Energy Corporation, Structure Removal, SEA ES/SR 08-133.	South Marsh Island, Block 275, Lease OCS-G 05477, located 29 miles from the nearest Louisiana shoreline.	8/27/2008
Walter Oil & Gas Corporation, Structure Removal, SEA ES/SR 08-144.	Breton Sound, Block 54, Lease OCS-G 21706, located 10 miles from the nearest Louisiana shoreline.	8/28/2008
Merit Energy Company, Structure Removal, SEA ES/SR 08-114.	Matagorda Island, Block 682, Lease OCS-G 05171, located 20 miles from the nearest Texas shoreline.	9/11/2008
Chevron U.S.A., Inc., Structure Removal, SEA ES/SR 07-039B	Eugene Island, Block 231, Lease OCS-G 00980, located 39 miles from the nearest Louisiana shoreline.	9/19/2008
Prime Offshore, LLC, Structure Removal, SEA ES/SR 08-145	North Padre Island, Block 998, Lease OCS-G 23123, located 20 miles from the nearest Texas shoreline.	9/19/2008
Eni U.S. Operating Company, Inc., Structure Removal, SEA ES/SR 08-148.	Ship Shoal (South Addition), Block 246, Lease OCS-G 01027, located 55 miles from the nearest Louisiana shoreline.	9/19/2008
Walter Oil & Gas Corporation, Structure Removal, SEA ES/SR 08-143.	Vermilion, Block 28, Lease OCS-G 21588, located 4.8 miles from the nearest Louisiana shoreline.	9/19/2008
CGG Veritas, Geological & Geophysical Prospecting for Mineral Resources, SEA L08-71.	Located in the central Gulf of Mexico south of Fourchon, Louisiana.	9/22/2008
Hunt Petroleum (AEC), Inc., Structure Removal, SEA ES/SR 08-149.	Main Pass, Block 101, Lease OCS-G 22792, located 20 miles from the nearest Louisiana shoreline.	9/26/2008
Union Oil Company of California, Structure Removal, SEA ES/SR 08-107.	Ship Shoal, Block 209, Lease OCS-G 00827, located 34 miles from the nearest Louisiana Shoreline.	9/26/2008

Persons interested in reviewing environmental documents for the proposals listed above or obtaining information about SEAs and FONSI's prepared by the Gulf of Mexico OCS Region are encouraged to contact MMS at the address or telephone listed in the **FOR FURTHER INFORMATION** section.

Dated: October 10, 2008.

Lars Herbst,

Regional Director, Gulf of Mexico OCS Region.
[FR Doc. E8-29535 Filed 12-12-08; 8:45 am]

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DEPARTMENT OF THE INTERIOR

National Park Service

Notice of Availability for the Draft Elk Management Plan and Environmental Impact Statement for Theodore Roosevelt National Park, ND

SUMMARY: Pursuant to Section 102(2)(C) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332(2)(C)), the National Park Service (NPS) announces

the availability of a draft Elk Management Plan (Plan) and Environmental Impact Statement (EIS) for Theodore Roosevelt National Park, North Dakota (Park).

DATES: The draft EIS will remain available for public review for 90 days following the publishing of the notice of availability in the **Federal Register** by the U.S. Environmental Protection Agency. Public meetings will be held during the 90-day review period, but the specific dates and locations will be announced in local and regional media sources of record and on the Park's Web site.

You may submit your comments by any one of several methods. You may comment via the Internet through the NPS Planning, Environment, and Public Comment Web site (<http://parkplanning.nps.gov/thro>) and simply click on the link to the Plan. You may mail comments to Superintendent Valerie Naylor at the address provided below. You may send comments to the Superintendent by facsimile at 701-623-4840. Finally, you may hand-

deliver comments to the Park headquarters.

ADDRESSES: Copies of the draft EIS are available from the Superintendent, Theodore Roosevelt National Park, Box 7, Medora, North Dakota 58645-0007.

SUPPLEMENTARY INFORMATION: The purpose of this EIS is to develop and implement an elk management strategy compatible with the long-term protection and preservation of park resources. This EIS is needed to address the rapid increase of the Park elk population from the 47 reintroduced to the South Unit of the Park in 1985, to the approximately 900 that occur there today. Larger populations of elk could, over the long-term, negatively affect plant communities and other resources as a result of overgrazing. Large elk populations could also negatively affect other herbivores present in the South Unit by competing for forage. Other considerations include land use and users outside the Park, including livestock grazing, hunting, and agriculture; visitors to the Park; and the