2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's Web site at *http://www.ferc.gov* using the ''eLibrary'' link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or e-mail *FERCOnlineSupport@ferc.gov*, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210,.211,.214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Any filings must bear in all capital letters the title ''COMMENTS'', ''PROTEST'', or ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers.

p. *Agency Comments:* Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. *See*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at *http://www.ferc.gov* under the ''e-Filing'' link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–28580 Filed 12–1–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13303–000]

BPUS Generation Development, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene and Competing Applications

November 25, 2008.

On October 21, 2008, BPUS Generation Development, LLC filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Little Potlatch Creek Pumped Storage Project to be located in Latah and Nez Perce Counties, Idaho. The proposed project would be closed loop but would use initial and make-up water from the Clearwater River.

The proposed project would consist of: (1) An upper earthen dam with a height of 260 feet; (2) an upper reservoir with a surface area of 138 acres, a capacity of 8,775 acre-feet, and a maximum pool elevation of 2,850 feet msl; (3) a lower earthen dam with a height of 230 feet; (4) a lower reservoir with a surface area of 105 acres, a capacity of 8,775 acre-feet, and a maximum pool elevation of 1,490 feet msl; (5) four, 13 foot diameter, steel lined penstocks of various lengths; (6) an underground powerhouse containing 4 pump/turbine units with a total installed capacity of 1,340 MW; (7) a four mile long, 500 kV transmission line and; (8) appurtenant facilities. The proposed project would have an annual production of 3,830 GWh which would be sold to a local utility.

Applicant Contact: Jeffrey M. Auser, BPUS Generation Development, LLC, 225 Greenfield Parkway, Suite 201, Liverpool, NY 13088 (315) 461–8579.

FERC Contact: Steven Sachs (202) 502–8666.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent and competing applications may be filed electronically via the internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

For more information on how to submit these types of filings please go to the Commission's Web site located at *http://www.ferc.gov/filing-comments.asp*. More information about this project can be viewed or printed on the ''eLibrary'' link of the Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp*. Enter the docket number (P–13303) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–28577 Filed 12–1–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13304–000]

BPUS Generation Development, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene and Competing Applications

November 25, 2008.

On October 21, 2008, BPUS Generation Development, LLC filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Umtanum RidgePumped Storage Project to be located in Grant, Yakima, and Benton Counties, Washington on federal land administered by the Department of Defense and the Bureau of Land Management. The proposed project would be closed loop but would use initial and make-up water from the Columbia River.

The proposed project would consist of: (1) Two upper earthen dams with a height of 170 feet and 30 feet respectively; (2) an upper reservoir with a surface area of 93 acres, a capacity of 5,390 acre-feet, and a maximum pool elevation of 2,390 feet msl; (3) a lower earthen dam with a height of 70 feet; (4) a lower reservoir with a surface area of 126 acres, a capacity of 6,490 acre-feet, and a maximum pool elevation of 510 feet msl; (5) four, nine foot diameter, steel lined penstocks of various lengths; (6) an underground powerhouse containing 4 pump/turbine units with a total installed capacity of 1,100 MW; (7) a 19.5 mile long, 500 kV transmission line and; (8) appurtenant facilities. The proposed project would have an annual production of 3,148 GWh which would be sold to a local utility.