

research minus their average language competency at the beginning of the period.

Performance Measure 2: Percentage of projects judged successful by program officers, based on information provided in annual performance reports.

Efficiency measure: Cost per fellow increasing language competency by at least one level in one (or all three) area.

The information provided by grantees in their performance report submitted via IRIS will be the source of data for this measure. Reporting screens for institutions and fellows may be viewed at: http://www.ieps-iris.org/iris/pdfs/FRA_fellow.pdf, http://www.ieps-iris.org/iris/pdfs/FRA_director.pdf.

VII. Agency Contact

FOR FURTHER INFORMATION CONTACT: Carla White, International Education Programs Service, U.S. Department of Education, 1990 K Street, NW., Room 6000, Washington, DC 20006-8521. Telephone: (202) 502-7631 or by e-mail: carla.white@ed.gov.

If you use a TDD, call the FRS, toll-free, at 1-800-877-8339.

VIII. Other Information

Alternative Format: Individuals with disabilities can obtain this document and a copy of the application package in an alternative format (e.g., Braille, large print, audiotape, or computer diskette) on request to the program contact person under **FOR FURTHER INFORMATION CONTACT** in Section VII in this notice.

Electronic Access to This Document: You can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: <http://www.ed.gov/news/fedregister/>.

To use PDF, you must have Adobe Acrobat Reader, which is available free at this site. If you have questions about using PDF, call the U.S. Government Printing Office (GPO), toll free, at 1-888-293-6498; or in the Washington, DC, area at (202) 512-1530.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

Dated: October 17, 2008.

Cheryl A. Oldham,

Acting Assistant Secretary for Postsecondary Education.

[FR Doc. E8-25184 Filed 10-21-08; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Senior Executive Service; Performance Review Board Chair

AGENCY: U.S. Department of Energy.

ACTION: SES Performance Review Board Chair.

SUMMARY: This notice provides as the designation of Sarah J. Bonilla as the Performance Review Board Chair for the Department of Energy. This listing supersedes all previously published lists of the PRB Chair.

DATES: This appointment is effective as of September 22, 2008.

Sarah J. Bonilla,

Director, Office of Human Capital Management.

[FR Doc. E8-25157 Filed 10-21-08; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Submission for OMB Review; Comment Request

AGENCY: Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Agency Information Collection Activities: Submission for OMB Review; Comment Request.

SUMMARY: The EIA has submitted the Biodiesel Surveys package to the Office of Management and Budget (OMB) for review and a three-year extension under section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13) (44 U.S.C. 3501 *et seq.*).

DATES: Comments must be filed by November 21, 2008. If you anticipate that you will be submitting comments but find it difficult to do so within that period, you should contact the OMB Desk Officer for DOE listed below as soon as possible.

ADDRESSES: Send comments to OMB Desk Officer for DOE, Office of Information and Regulatory Affairs, Office of Management and Budget. To ensure receipt of the comments by the due date, submission by FAX at 202-395-7285 or e-mail to Nathan.J.Frey@omb.eop.gov is recommended. The mailing address is 726 Jackson Place, NW., Washington, DC 20503. The OMB DOE Desk Officer may be telephoned at (202) 395-7345. (A copy of your comments should also be provided to EIA's Statistics and Methods Group at the address below.)

FOR FURTHER INFORMATION CONTACT:

Requests for additional information should be directed to Grace Sutherland. To ensure receipt of the comments by the due date, submission by FAX (202-586-5271) or e-mail (grace.sutherland@eia.doe.gov) is also recommended. The mailing address is Statistics and Methods Group (EI-70), Forrestal Building, U.S. Department of Energy, Washington, DC 20585-0670. Ms. Sutherland may be contacted by telephone at (202) 586-6264.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection numbers and title; (2) the sponsor (i.e., the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Forms EIA-22M, "Monthly Survey of Biodiesel Production," and EIA-22S, "Supplement to the Monthly Survey of Biodiesel Production."

2. Energy Information Administration.

3. OMB Number 1905-NEW.

4. Three-year approval.

5. Mandatory.

6. The purpose of the survey is to collect information from biodiesel producers regarding the following: Plant location, capacity, and operating status; Biodiesel and co-product production; Inputs to production; Sales for end-use and resale; Sales revenue; and Biodiesel stocks.

7. Business or other for-profit.

8. 5,550 hours.

Please refer to the supporting statement as well as the proposed forms and instructions for more information about the purpose, who must report, when to report, where to submit, the elements to be reported, detailed instructions, provisions for confidentiality, and uses (including possible nonstatistical uses) of the information. For instructions on obtaining materials, see the "FOR FURTHER INFORMATION CONTACT" section.

Statutory Authority: Section 3507(h)(1) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, October 16, 2008.

Renee Miller,

Director, Forms Clearance and Information Quality Division, Energy Information Administration.

[FR Doc. E8-25156 Filed 10-21-08; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR08-27-001]

Duke Energy Kentucky, Inc.; Notice of Amendment To Petition for Rate Approval

October 15, 2008.

Take notice that on October 9, 2008, Duke Energy Kentucky, Inc. (DE-Kentucky) filed an amendment to its application for rate approval pursuant to section 284.123 and 284.224 of the Commission's regulations for service under its blanket certificate. DE-Kentucky proposes to revise the provisions of its Operating Statement to reflect a firm daily rate and to clarify the availability of firm service.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for

review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on Monday 27, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-25080 Filed 10-21-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12429-001]

Clark Canyon Hydro, LLC; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

October 16, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major License.
- b. *Project No.:* 12429-001.
- c. *Date Filed:* August 1, 2006.
- d. *Applicant:* Clark Canyon Hydro, LLC.
- e. *Name of Project:* Clark Canyon Dam Hydroelectric Project.
- f. *Location:* On the Beaverhead River, 18 air miles southwest of the Town of Dillon, Beaverhead County, Montana. The project would occupy 1.15 acres of federal land administered by the Bureau of Reclamation.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Brent L. Smith, Northwest Power Services, Inc., P.O. Box 535, Rigby, ID 83442, (208) 745-0834, or Dr. Vincent Lamarra, Ecosystems Research Institute, Inc., 975 South State Highway, Logan, UT 84321.

i. *FERC Contact:* Dianne Rodman, (202) 502-6077,

Dianne.rodman@ferc.gov.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly

D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is now ready for environmental analysis.

l. The proposed project would use the existing Bureau of Reclamation's Clark Canyon Dam, and would consist of the following new facilities: (1) Steel lining of the existing 9-foot-diameter concrete outlet conduit with a bifurcation to the new powerhouse; (2) a 30- by 18-foot outlet gate structure constructed at the end of the existing outlet conduit, with an 84-inch-diameter flow-through valve and a 108-inch-diameter isolation valve; (3) a 9-foot-diameter steel penstock that would divide into an 8-foot-diameter penstock and a 6-foot-diameter steel penstock to direct flow to the turbine units; (4) a 30- by 50-foot concrete powerhouse, located at the toe of the dam adjacent to the spillway stilling basin, containing two vertical-type Francis turbines with a combined installed capacity of 4.75 megawatts; (5) a 300-foot-long access road leading to a 30- by 30-foot concrete parking and transformer pad adjacent to the powerhouse; (6) a 0.3-mile-long, 24.9-kilovolt overhead transmission line connecting the project to the local utility's existing transmission system at a proposed substation; and (7) appurtenant facilities. The average annual generation is estimated to be 16.5 gigawatt hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at