

Description: FERC-65A Exemption Notification under PH09-3.

Filed Date: 10/10/2008.

Accession Number: 20081010-5058.

Comment Date: 5 p.m. Eastern Time on Friday, October 31, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-24823 Filed 10-17-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

October 15, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: RP08-272-003.

Applicants: Transcontinental Gas Pipeline Corporation.

Description: Transcontinental Gas Pipe Line Corporation submits Substitute Fifth Revised Sheet 154 et al to FERC Gas Tariff, Third Revised Volume 1.

Filed Date: 10/08/2008.

Accession Number: 20081009-0102.

Comment Date: 5 p.m. Eastern Time on Monday, October 20, 2008.

Docket Numbers: RP08-591-001.

Applicants: Equitrans, L.P.

Description: Equitrans, LP submits the corrected tariff Sheet 316 for inclusion in its FERC Gas Tariff, Original Volume 1.

Filed Date: 10/08/2008.

Accession Number: 20081009-0103.

Comment Date: 5 p.m. Eastern Time on Monday, October 20, 2008.

Docket Numbers: RP09-17-000.

Applicants: Mojave Pipeline Company.

Description: Mojave Gas Company submits Third Revised Sheet 212 to their FERC Gas Tariff, Second Revised Volume 1, to be effective 11/10/08.

Filed Date: 10/10/2008.

Accession Number: 20081014-0094.

Comment Date: 5 p.m. Eastern Time on Wednesday, October 22, 2008.

Docket Numbers: RP09-18-000.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas Company submits 12 Revised Sheet 66B.01 to FERC Gas Tariff, Fifth Revised Volume 1, to be effective 10/4/08.

Filed Date: 10/09/2008.

Accession Number: 20081014-0275.

Comment Date: 5 p.m. Eastern Time on Tuesday, October 21, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.

Deputy Secretary.

[FR Doc. E8-24886 Filed 10-17-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Meeting, Notice of Vote, Explanation of Action Closing Meeting and List of Persons To Attend

October 14, 2008.

The following notice of meeting is published pursuant to Section 3(a) of the Government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: October 21, 2008, 10 a.m.

PLACE: Room 2C, Commission Meeting Room, 888 First Street, NE., Washington, DC 20426.

STATUS: Closed.

MATTERS TO BE CONSIDERED: Non-Public Investigations and Inquiries, Enforcement Related Matters.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

Chairman Kelliher and Commissioners Kelly, Spitzer, Moeller, and Wellinghoff voted to hold a closed meeting on October 21, 2008. The certification of the General Counsel explaining the action closing the meeting is available for public inspection in the Commission's Public Reference Room at 888 First Street, NE., Washington, DC 20426.

The Chairman and the Commissioners, their assistants, the Commission's Secretary, the General Counsel and members of her staff, and a stenographer are expected to attend the meeting. Other staff members from the Commission's program offices who will advise the Commissioners in the matters discussed will also be present.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-24816 Filed 10-17-08; 8:45 am]

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DEPARTMENT OF ENERGY

Southwestern Power Administration

Integrated System Rate Schedule Changes

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of Proposed Changes to Southwestern Power Administration Rate Schedules and Opportunity for Public Review and Comment.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), has determined that revisions to the Real Power Losses provisions within existing rate schedules P-06 and NFTS-06 are required. The Federal Energy Regulatory Commission (FERC) confirmed and approved such rates on February 27, 2007 in Docket No. EF07-4011-000 (118 FERC ¶62,162) for the period from October 1, 2006 through September 30, 2010. Since the proposed rate schedule revisions are limited only to Real Power Losses, the net result of the 2006 Integrated System Power Repayment Studies, which was the basis for the existing rate schedules, will not be altered.

Southwestern held several meetings during FY 2008 with customers to discuss the proposed rate schedule revisions and provide opportunity for input in the development of the final rate schedules. As a result of these informal meetings, it was determined that the revised rate schedule provisions can provide cost-savings and operational benefits to Southwestern's transmission customers and are consistent with (FERC) Order No. 888.

DATES: The consultation and comment period will begin on the date of publication of this **Federal Register** notice and will end November 19, 2008.

FOR FURTHER INFORMATION CONTACT: Mr. James K. McDonald, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, One West Third Street, Tulsa, Oklahoma 74103, (918) 595-6690, jim.mcdonald@swpa.gov.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy (DOE) was created by an Act of the U.S. Congress, Department of Energy Organization Act, Pub. L. 95-91, dated August 4, 1977. Southwestern's power marketing activities were transferred from the Department of Interior to the DOE, effective October 1, 1977. Guidelines for preparation of power repayment studies are included in DOE Order No. RA 6120.2 entitled Power Marketing Administration Financial Reporting, Procedures for Public Participation in Power and Transmission Rate Adjustments of the Power Marketing Administrations are found at Title 10, part 903, Subpart A of the Code of Federal Regulations (10 CFR 903). Procedures for the confirmation and approval of rates for the Federal Power Marketing Administrations are found at Title 18, part 300, Subpart L of the Code of Federal Regulations (18 CFR 300).

Southwestern markets power from 24 multi-purpose reservoir projects, with hydroelectric power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the states of Arkansas, Missouri, Oklahoma, and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana. The costs associated with the hydropower facilities of 22 of the 24 projects are repaid via revenues received under the Integrated System rates, as are Southwestern's transmission facilities that consist of 1,380 miles of high-voltage transmission lines, 24 substations, and 46 microwave and VHF radio sites. Costs associated with the Robert D. Willis and Sam Rayburn Dams, two projects that are

isolated hydraulically, electrically, and financially from the Integrated System are repaid by separate rate schedules.

Current and Proposed Real Power Losses Provisions

The current P-06 and NFTS-06 rate schedules determine the annual rate for real power losses based upon the average of Southwestern's actual costs for the purchase of energy to replace real power losses during the previous Fiscal Year (October through September), as reflected in Southwestern's financial records. Customers have the option to either purchase losses from Southwestern or elect, on an annual basis, to self-provide their respective loss energy subject to certain conditions. Customers who purchase loss energy from Southwestern are assessed a monthly charge equal to the product of Southwestern's then-effective rate for Real Power Losses and a quantity of energy equal to four (4) percent of the total non-Federal energy transmitted by Southwestern on behalf of each such customer during that month.

Beginning January 1, 2009, Southwestern is proposing to implement revised real power loss provisions, as specified in Southwestern's proposed P-06A and NFTS-06A rate schedules, which will require that all real power losses associated with deliveries of non-Federal energy transmitted by Southwestern must be scheduled and delivered (self-supplied) to Southwestern by customers during the second month after such real power losses were incurred by Southwestern. Southwestern will determine the amount of real power losses associated with non-Federal energy transmitted on behalf of each customer in the same manner specified in the previous P-06 and NFTS-06 rate schedules and provide a written schedule setting forth the delivery rate and total quantity of real power loss energy to be delivered back to Southwestern. Should a customer fail to return the total quantity of real power loss energy to Southwestern, according to the schedule provided during the month in which such loss energy is due, the customer will be invoiced and obligated to purchase, at the rate stipulated in the P-06A and NFTS-06A rate schedules, the quantity of loss energy the customer failed to return to Southwestern.

P-06 and NFTS-06 Rate Schedule Revisions

In developing the revised real power losses rate schedule provisions, the titles of the P-06 and NFTS-06 rate