

**DEPARTMENT OF ENERGY****Federal Energy Regulatory  
Commission****Combined Notice of Filings #1**

September 29, 2008.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC08–91–001.

*Applicants:* Horizon Asset Management, Inc.

*Description:* Horizon Asset Management, Inc submits an Amendment to Petition for Disclaimer of Jurisdiction, or in the Alternative, for Blanket Authorization to Acquire Securities Under Section 203 of the Federal Power Act.

*Filed Date:* 09/25/2008.

*Accession Number:* 20080929–0010.

*Comment Date:* 5 p.m. Eastern Time on Thursday, October 16, 2008.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG08–92–000.

*Applicants:* Ashtabula Wind, LLC.

*Description:* Ashtabula Wind, LLC Amendment to Self-Certification of Exempt Wholesale Generator Status.

*Filed Date:* 09/15/2008.

*Accession Number:* 20080915–5141.

*Comment Date:* 5 p.m. Eastern Time on Monday, October 6, 2008.

*Docket Numbers:* EG08–95–000.

*Applicants:* Flat Ridge Wind Energy, LLC.

*Description:* Amended Notice of Self Certification of Flat Ridge Wind Energy, LLC.

*Filed Date:* 09/23/2008.

*Accession Number:* 20080923–5045.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, October 14, 2008.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER07–478–008.

*Applicants:* Midwest Independent Transmission System.

*Description:* Midwest Independent Transmission System Operator, Inc submits proposed revisions to the Midwest ISO's Open Access Transmission and Energy Markets Tariff in order to amend its 6/16/08 compliance filing.

*Filed Date:* 09/26/2008.

*Accession Number:* 20080929–0101.

*Comment Date:* 5 p.m. Eastern Time on Friday, October 17, 2008.

*Docket Numbers:* ER07–1421–004; ER07–1422–004; ER08–549–003; ER08–550–003; ER08–573–002; ER08–574–002.

*Applicants:* PJM Interconnection, L.L.C.; Virginia Electric and Power Company.

*Description:* Supplement to Settlement Agreement and Offer of Settlement submitted by Virginia Electric and Power Company d/b/a Dominion Virginia Power.

*Filed Date:* 09/25/2008.

*Accession Number:* 20080925–5050.

*Comment Date:* 5 p.m. Eastern Time on Thursday, October 9, 2008.

*Docket Numbers:* ER08–867–001.

*Applicants:* New York Independent System Operator, Inc.

*Description:* New York Independent System Operator, Inc submits its May 2007 Joint Operating Agreement with the OJM and Schedule C to the JOA.

*Filed Date:* 09/25/2008.

*Accession Number:* 20080929–0009.

*Comment Date:* 5 p.m. Eastern Time on Thursday, October 16, 2008.

*Docket Numbers:* ER08–1543–001.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool, Inc submits clean and redlined version of the corrected Attachment E.

*Filed Date:* 09/25/2008.

*Accession Number:* 20080929–0008.

*Comment Date:* 5 p.m. Eastern Time on Thursday, October 16, 2008.

*Docket Numbers:* ER08–1553–001.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection, L.L.C. submits the instant errata filing to correct a typographical error in its 9/16/08 filing for an executed interconnection service agreement among PJM, RPL Holdings, Inc and Public Service Electric and Gas Company.

*Filed Date:* 09/25/2008.

*Accession Number:* 20080929–0007.

*Comment Date:* 5 p.m. Eastern Time on Thursday, October 16, 2008.

*Docket Numbers:* ER08–1575–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* PJM Interconnection L.L.C. submits revisions to Section 6.8 of Attachment DD of their Open-Access Transmission Tariff.

*Filed Date:* 09/26/2008.

*Accession Number:* 20080929–0048.

*Comment Date:* 5 p.m. Eastern Time on Friday, October 17, 2008.

*Docket Numbers:* ER08–1576–000.

*Applicants:* Southern Company Services, Inc.

*Description:* Gulf Power Company submits a Notice of Cancellation of the Transmission Service Agreement with Bay County, FL.

*Filed Date:* 09/26/2008.

*Accession Number:* 20080929–0049.

*Comment Date:* 5 p.m. Eastern Time on Friday, October 17, 2008.

*Docket Numbers:* ER08–1577–000.

*Applicants:* Wolverine Power Supply Cooperative, Inc.

*Description:* Wolverine Power Supply Cooperative Inc submits new Amended and Restated Wholesale Power Contacts.

*Filed Date:* 09/26/2008.

*Accession Number:* 20080929–0103.

*Comment Date:* 5 p.m. Eastern Time on Friday, October 17, 2008.

*Docket Numbers:* ER08–1578–000.

*Applicants:* Mirant California, LLC.

*Description:* Mirant California, LLC submits notice of cancellation of FERC Electric Tariff, First Revised Volume 1.

*Filed Date:* 09/26/2008.

*Accession Number:* 20080929–0104.

*Comment Date:* 5 p.m. Eastern Time on Friday, October 17, 2008.

*Docket Numbers:* ER08–1579–000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* Duke Energy Carolinas, LLC submits Rate Schedule 326 the First Amended and Restated Power Purchase Agreement Between Duke Energy Carolinas, LLC and North Carolina Electric Membership Corporation dated as of 8/11/08.

*Filed Date:* 09/26/2008.

*Accession Number:* 20080929–0106.

*Comment Date:* 5 p.m. Eastern Time on Friday, October 17, 2008.

*Docket Numbers:* ER08–1580–000.

*Applicants:* Oklahoma Gas and Electric Company.

*Description:* Oklahoma Gas and Electric Company submits the Redbud Generating Facility Ownership and Operating Agreement by and Among Grand River Dam Authority.

*Filed Date:* 09/26/2008.

*Accession Number:* 20080929–0105.

*Comment Date:* 5 p.m. Eastern Time on Friday, October 17, 2008.

*Docket Numbers:* ER08–1581–000.

*Applicants:* Mint Farm Energy Center LLC.

*Description:* Mint Farm Energy Center LLC submits a notice of cancellation of their FERC Electric Tariff, Original Volume 1.

*Filed Date:* 09/26/2008.

*Accession Number:* 20080929–0102.

*Comment Date:* 5 p.m. Eastern Time on Friday, October 17, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a

compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-467-000]

#### Texas Gas Transmission, LLC; Notice of Intent To Prepare An Environmental Assessment for the Proposed Fayetteville Shale Compression Project and Request for Comments on Environmental Issues

September 30, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will address the environmental impacts of the Fayetteville Shale Compression Project (project) involving construction and operation of facilities by Texas Gas Transmission, LLC (Texas Gas) in White County, Arkansas, and Humphreys and Washington Counties, Mississippi.<sup>1</sup> The Commission will use the EA in its decision-making process to determine whether or not to authorize the project. This notice explains the scoping process we<sup>2</sup> will use to gather environmental input from the public and interested agencies on the projects. Your input will help the Commission determine the issues that need to be evaluated in the EA. Please note that the scoping period will close on November 14, 2008.

Details on how to submit written comments are provided in the Public Participation section of this notice.

If you are a landowner receiving this notice, you may be contacted by a pipeline company representative about the acquisition of an easement to construct, operate, and maintain the proposed project facilities. The pipeline company would seek to negotiate a mutually acceptable agreement for its project. However, if the project is approved by the Commission, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings in accordance with state law.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. We encourage government representatives to notify

<sup>1</sup> Texas Gas' application was filed with the Commission under section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

<sup>2</sup> "We," "us," and "our" refer to the environmental staff of the FERC's Office of Energy Projects.

their constituents of this planned project and encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility on My Land? What Do I Need To Know?" is available for viewing on the FERC Internet Web site (<http://www.ferc.gov>). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the FERC's proceedings.

#### Summary of the Proposed Projects

Texas Gas proposes to construct, own, operate, and maintain certain natural gas transportation facilities within the states of Arkansas and Mississippi. The general locations of the proposed compression facilities are shown in the figure included as Appendix 1.<sup>3</sup> The purpose of the project is to facilitate the transportation and delivery of natural gas from the Fayetteville Shale natural gas production fields in Arkansas via the Texas Gas system to markets in the midwest, northeast, and southeast United States.

Texas Gas proposes to begin constructing the project in June 2009, and to place the project in service in December 2009. The proposed facilities are listed below.

- The Bald Knob Compressor Station in White County, Arkansas, near milepost (MP) 65.8 of the Fayetteville Lateral would include:
  - 26,660 horsepower (hp) of compression consisting of two Solar Mars 100 turbines (T1 and T2) equipped with SoLoNO<sub>x</sub> (low nitrogen oxide [NO<sub>x</sub>] burners);
  - A control building to house the compressors, an emergency backup generator, heaters, and other equipment;
  - An auxiliary building for the heating, ventilating, and air conditioning (HVAC) facilities; and
  - An 845-foot-long suction pipeline and a 746-foot-long discharge pipeline, both 36 inches in diameter between the station and the Fayetteville Lateral.
- The Isola Compressor Station in Humphreys County, Mississippi, near MP 27.0 of the Greenville Lateral would include:

<sup>3</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of all appendices, other than Appendix 1 (maps), are available on the Commission's Web site at the "eLibrary" link or from the Commission's Public Reference Room, 888 First Street, NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary refer to the Public Participation section of this notice. Copies of the appendices were sent to all those receiving this notice in the mail. Requests for detailed maps of the proposed facilities should be made directly to Texas Gas.