

resources and water quality, floodplains, hazardous materials, air quality, noise, aesthetics, recreational resources, historical and cultural resources, socioeconomics, land use, public health and safety, energy requirements and conservation, natural or non-renewable resources, drinking waters, and environmental justice.

**Secondary and cumulative environmental impacts:** Cumulative impacts result from the incremental impact of the proposed action when added to past, present, and reasonably foreseeable future actions, regardless of what agency or person undertakes the action. GIS data and mapping will be used to evaluate and quantify secondary and cumulative impacts of the proposed Project with particular emphasis given to wetlands and surface/groundwater resources.

**Mitigation:** CEQ regulations (40 CFR 1502.14, 1502.16, and 1508.20) require the EIS to include appropriate mitigation measures. The USACE has adopted, through the CEQ, a mitigation policy which embraces the concepts of "no net loss of wetlands" and project sequencing. The purpose of this policy is to restore and maintain the chemical, biological, and physical integrity of "Waters of the United States," specifically wetlands. Mitigation of wetland impacts has been defined by the CEQ to include: avoidance of impacts (to wetlands), minimizing impacts, rectifying impacts, reducing impacts over time, and compensating for impacts (40 CFR 1508.20). Each of these aspects (avoidance, minimization, and compensatory mitigation) must be considered in sequential order. As part of the EIS, the applicant will develop a compensatory mitigation plan detailing the methodology and approach to compensate for unavoidable impacts to waters of the U.S. including streams and wetlands.

**NEPA/SEPA Preparation and Permitting:** Because the proposed Little River Reservoir project requires approvals from federal and state agencies under both the National Environmental Policy Act (NEPA) and the State Environmental Policy Act (SEPA), a joint Federal and State Environmental Impact Statement (EIS) will be prepared. The U.S. Army Corps of Engineers will serve as the lead agency for the process. The EIS will be the NEPA document for the Corps of Engineers (404 permit) and the SEPA document for the State of North Carolina (401 permit).

Based on the size, complexity, and potential impacts of the proposed project, the Applicant has been advised by the U.S. Army Corps of Engineers to

identify and disclose the environmental impacts of the proposed project in an Environmental Impact Statement (EIS). Within the EIS, the Applicant will conduct a thorough environmental review, including an evaluation of a reasonable number of alternatives. After distribution and review of the Draft EIS and Final EIS, the Applicant understands that the U.S. Army Corps of Engineers will issue a Record of Decision (ROD) for the project. The ROD will document the completion of the EIS process and will serve as a basis for permitting decisions by Federal and State agencies.

**Jefferson M. Ryscavage,**  
Colonel, U.S. Army, District Commander.  
[FR Doc. E8-21426 Filed 9-12-08; 8:45 am]  
BILLING CODE 3710-GN-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

September 10, 2008.

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Docket Numbers:** RP00-157-020.  
**Applicants:** Kern River Gas Transmission Company.  
**Description:** Kern River Gas Transmission Co submits Original Sheet 495-A and 499-B to FERC Gas Tariff, Second Revised Volume 1.  
**Filed Date:** 08/28/2008.  
**Accession Number:** 20080903-0046.  
**Comment Date:** 5 p.m. Eastern Time on Friday, September 12, 2008.  
**Docket Numbers:** RP08-198-002.  
**Applicants:** Gulf South Pipeline Company, LP.  
**Description:** Gulf South Pipeline Company LP submits Fourth Revised Sheet 805A et al. to FERC Gas Tariff, Sixth Revised Volume 1, to be effective 8/17/08.

**Filed Date:** 08/28/2008.  
**Accession Number:** 20080829-0093.  
**Comment Date:** 5 p.m. Eastern Time on Friday, September 12, 2008.

**Docket Numbers:** RP08-613-000.  
**Applicants:** Alliance Pipeline L.P.  
**Description:** Alliance Pipeline, LP submits Fifth Revised Sheet 244 et al to FERC Gas Tariff, Original Volume 1, effective 10/1/08.

**Filed Date:** 09/08/2008.  
**Accession Number:** 20080909-0095.  
**Comment Date:** 5 p.m. Eastern Time on Monday, September 22, 2008.

**Docket Numbers:** RP08-614-000.  
**Applicants:** Columbia Gas Transmission Corporation.

**Description:** Columbia Gas Transmission Corporation submits Thirty-Eighth Revised Sheet 30A et al to FERC Gas Tariff, Second Revised Volume 1, effective 10/8/08.

**Filed Date:** 09/08/2008.  
**Accession Number:** 20080909-0094.  
**Comment Date:** 5 p.m. Eastern Time on Monday, September 22, 2008.

**Docket Numbers:** RP08-615-000.  
**Applicants:** Trunkline Gas Company, LLC.

**Description:** Trunkline Gas Company, LLC submits its Annual Report of Flow Through of Cash Out and Penalty Revenues for the period of May 2006 through April 2007.

**Filed Date:** 09/08/2008.  
**Accession Number:** 20080909-0093.  
**Comment Date:** 5 p.m. Eastern Time on Monday, September 22, 2008.

**Docket Numbers:** RP08-616-000.  
**Applicants:** Trunkline Gas Company, LLC.

**Description:** Trunkline Gas Company, LLC submits its Annual Report of Flow Through of Cash Out and Penalty Revenues for the period of May 2007 through April 2008.

**Filed Date:** 09/08/2008.  
**Accession Number:** 20080909-0092.  
**Comment Date:** 5 p.m. Eastern Time on Monday, September 22, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. E8-21456 Filed 9-12-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

September 9, 2008.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC08-121-000.

*Applicants:* Grand Ridge Energy LLC; Aircraft Services Corporation; METROPOLITAN LIFE INSURANCE CO.

*Description:* Grand Ridge Energy LLC *et al.* submits an application for authorization under Section 203 of the Federal Power Act and Request for Waivers and Expedited Action.

*Filed Date:* 09/03/2008.

*Accession Number:* 20080905-0108.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, September 24, 2008.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG08-94-000.

*Applicants:* Fowler Ridge Wind Farm LLC.

*Description:* Notice of Self-Certification as an Exempt Wholesale Generator.

*Filed Date:* 09/05/2008.

*Accession Number:* 20080905-5129.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 26, 2008.

*Docket Numbers:* EG08-95-000.

*Applicants:* Flat Ridge Wind Energy, LLC.

*Description:* Notice of Self-Certification as an Exempt Wholesale Generator.

*Filed Date:* 09/08/2008.

*Accession Number:* 20080908-5040.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 29, 2008.

*Docket Numbers:* EG08-96-000.

*Applicants:* Fowler Ridge III Wind Farm LLC.

*Description:* Notice of Self-Certification as an Exempt Wholesale Generator under EG08-96.

*Filed Date:* 09/08/2008.

*Accession Number:* 20080908-5108.

*Comment Date:* 5 p.m. Eastern Time on Monday, September 29, 2008.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER96-780-020.

*Applicants:* Southern Company Services, Inc.

*Description:* Southern Companies submits the updated market power analysis performed for Southern Companies.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080905-0104.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 3, 2008.

*Docket Numbers:* ER96-1085-013.

*Applicants:* South Carolina Electric & Gas Company.

*Description:* South Carolina Electric & Gas Company submits an updated power analysis supporting SCE&G's continued authorization to make wholesale power sales as market-based rates.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080908-0156.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 3, 2008.

*Docket Numbers:* ER97-2846-013; ER99-2311-010.

*Applicants:* Florida Power Corporation; Carolina Power & Light Company.

*Description:* Progress Energy Inc. *et al.* submits an updated market power analysis in compliance with Order 697-A.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080905-0135.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 3, 2008.

*Docket Numbers:* ER97-3359-011; ER01-2074-008; ER98-3566-016.

*Applicants:* Florida Power & Light Company; Calhoun Power Company I, LLC; FPL Energy Power Marketing, Inc.

*Description:* Florida Power & Light Co. *et al.* submits their triennial market power update for the Southeast region.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080908-0153.

*Comment Date:* 5 p.m. Eastern Time on Monday, November 3, 2008.

*Docket Numbers:* ER00-1712-008; ER02-2408-003; ER00-744-006; ER02-1327-005; ER00-1703-003; ER02-1749-003; ER02-1747-003; ER99-4503-005; ER00-2186-003; ER01-1559-004.

*Applicants:* PPL Electric Utilities Corporation; Lower Mount Bethel Energy, LLC; PPL Brunner Island, LLC; PPL Holtwood, LLC; PPL Martins Creek, LLC; PPL Susquehanna, LLC; PPL University Park, LLC; PPL EnergyPlus, LLC; PPL Edgewood Energy, LLC; PPL Shoreham Energy, LLC; PPL Great Works, LLC; PPL Maine, LLC; PPL Wallingford Energy LLC.

*Description:* PPL Electric Utilities Corporation *et al.* submits a revised market power analysis that incorporates the results of the updated simultaneous import limitation studies for the PJM balancing authority area market, etc.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080908-0168.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, September 23, 2008.

*Docket Numbers:* ER01-468-008; ER00-3621-009; ER00-3746-009; ER04-318-004; ER05-36-005; ER05-37-005; ER05-34-003; ER05-35-005; ER04-249-005; ER99-1695-010; ER97-30-006; ER02-23-011; ER07-1306-004; ER96-2869-013; ER97-3561-005; ER00-1737-011.

*Applicants:* Dominion Energy Brayton Point, LLC; Dominion Energy Kewaunee, Inc.; Dominion Energy Manchester Street, Inc.; Dominion Energy Marketing, Inc.; Dominion Energy New England, Inc.; Dominion Energy Salem; Dominion Nuclear Connecticut, Inc.; DOMINION NUCLEAR MARKETING III, LLC; Dominion Retail, Inc.; Elwood Energy, LLC; Fairless Energy, LLC; Kincaid Generation, LLC; NedPower Mount Storm, LLC; State Line Energy, LLC; Virginia Electric and Power Company.

*Description:* Virginia Electric and Power Co. *et al.* submits a Supplemental Affidavit of Julie R. Solomon to revise the market power analysis.

*Filed Date:* 09/02/2008.

*Accession Number:* 20080904-0524.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, September 23, 2008.

*Docket Numbers:* ER02-579-008.

*Applicants:* TORYS LLP.

*Description:* Notification of Change in Status.

*Filed Date:* 09/05/2008.

*Accession Number:* 20080905-5053.

*Comment Date:* 5 p.m. Eastern Time on Friday, September 26, 2008.

*Docket Numbers:* ER02-580-009.

*Applicants:* Pawtucket Power Associates Limited Partnership.