

*Comment Date:* 5 p.m. Eastern Time on August 26, 2008.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. E8-18998 Filed 8-15-08; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 12492-001]

**Ha-Best, Inc.; Notice of License Application Amendment**

August 8, 2008.

Take notice that the following hydroelectric application amendment has been filed with the Commission and is available for public inspection.

a. *Type of Application:* License Application Amendment for an Original Minor License.

b. *Project No.:* P-12492-001.

c. *Date Filed:* July 31, 2008.

d. *Applicant:* Ha-Best Inc.

e. *Name of Project:* Miner Shoal Waterpower Project.

f. *Location:* The proposed project is located on the Soque River, near the Town of Demorest, Habersham County, Georgia. The proposed project does not occupy federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Don Ferguson, 34 West Jarrard Street, Cleveland, GA 30528; Telephone (706) 865-3999.

i. *FERC Contact:* Janet Hutzel, Telephone (202) 502-8675, or by e-mail at [janet.hutzel@ferc.gov](mailto:janet.hutzel@ferc.gov).

j. The application is not ready for environmental analysis at this time.

k. *Project Description:* The proposed Minor Shoal Project would consist of the following: (1) An existing 5-foot-high, 80-foot-long diversion dam; (2) an existing 92-foot-long, 7-foot-diameter steel penstock; (3) a new 160-foot-long, 7-foot-diameter steel penstock from the diversion dam tying in to the existing penstock at elevation 1228 feet mean sea level; (4) two existing powerhouses containing a total of three turbines with a total installed capacity of 1,320 kilowatts; and (5) appurtenant facilities. The project would have an annual generation of 2,175,000 kilowatt-hours.

l. *Locations of the Application Amendment:* A copy of the application amendment is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

m. *Procedural Schedule:* At this time we do not anticipate the need for preparing a draft environmental assessment (EA). Recipients will have 30 days to provide the Commission with any written comments on the EA. All comments filed with the Commission will be considered in the Order taking final action on the license application. However, should substantive comments requiring re-analysis be received on the EA document, we would consider preparing a subsequent EA document. The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Issue Acceptance or Deficiency Letter.	October 2008.
Request Additional Information.	October 2008.
Issue Scoping Document 1 for Comments.	March 2009.
Issue Scoping Document 2 (if necessary).	June 2009.
Notice that application is ready for environmental analysis.	June 2009.
Notice of the Availability of the EA.	December 2009.

n. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice ready for environmental analysis.

**Kimberly D. Bose,**  
*Secretary.*

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP06-1-010]

**Florida Gas Transmission Company; Notice of Motion To Vacate Certificate in Part**

August 11, 2008.

Take notice that on August 1, 2008, Florida Gas Transmission Company (FGT), 5444 Westheimer Road, Houston, Texas 77056, filed in Docket No. CP06-1-010, a motion to vacate the certificate authority granted on June 15, 2006, in Docket No. CP06-1-000, to construct, own, and operate FGT's Phase VII Expansion Project facilities. FGT states that the planned construction of two 36-inch diameter pipeline loops totaling 15.3 miles in Levy and Hernando Counties, Florida, the rewheeling two existing compressor units at FGT's Station 27 in Hillsborough County, Florida, and the addition of appurtenant facilities, are no longer necessary due to a customer's decision to terminate its service commitment. FGT seeks to vacate the portion of its certificate that authorizes these facilities.

The motion is on file with the Commission and open for public inspection. This motion is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any questions regarding the application should be directed to Frazier King or Dawn McGuire, Florida Gas Transmission Company (FGT), 5444 Westheimer Road, Houston, Texas 77056, (713) 998-2132.

There are two ways to become involved in the Commission's review of FGT's request. First, any person wishing to obtain legal status by becoming a party to this proceeding should, on or before the comment date listed below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by

the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of this filing and all subsequent filings made with the Commission and must mail a copy of all filings to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, other persons do not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to FGT's request. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to this project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only in support of or in opposition to FGT's request should submit an original and two copies of their comments to the Secretary of the Commission. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the applicant. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

*Comment Date:* September 1, 2008.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. E8-19004 Filed 8-15-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-451-000]

#### ANR Pipeline Company; Notice of Request Under Blanket Authorization

August 8, 2008.

Take notice that on August 1, 2008, ANR Pipeline Company (ANR), 717 Texas Street, Houston, Texas 77002, filed in Docket No. CP08-451-000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct, own, and operate an interconnect with Kinder Morgan Louisiana Pipeline LLC (KMLP) to receive revaporized liquefied natural gas (LNG), all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, ANR proposes to construct and install a new interconnect on ANR's 24-inch 503 line, to receive LNG from KMLP that directly connects to the Cheniere Sabine Pass LNG terminal, located in Cameron Parish, Louisiana. ANR will construct one sixteen-inch tap and valve, one sixteen-inch check valve, one sixteen-inch block valve, approximately 75-feet of 16-inch interconnecting pipe, over-pressure equipment, communications, and electronic gas measurement (EGM). ANR estimates the cost of construction to be \$414,000, with all costs associated with such facilities to be reimbursed by KMLP. ANR states that the addition of the proposed interconnect will have no significant impact on ANR's peak day or annual deliveries. KMLP will construct, own, and operate the meter station, and will be designed for flow capability of up to 200 MMcf/d.

Any questions regarding the application should be directed to Dean Ferguson, Vice President, Marketing and Business Development, ANR Pipeline Company, 717 Texas Street, Houston, Texas 77002, or call (832) 320-5503, fax (832) 320-6503, or e-mail [dean\\_ferguson@transcanada.com](mailto:dean_ferguson@transcanada.com).

Any person may, within 60 days after the issuance of the instant notice by the

Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

**Kimberly D. Bose,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-449-000]

#### Texas Gas Transmission, LLC; Notice of Request Under Blanket Authorization

August 8, 2008.

Take notice that on August 1, 2008, Texas Gas Transmission, LLC (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP08-449-000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct, own, and operate a new interconnect on Texas Gas' Eunice Thibodaux system, located in Acadia Parish, Louisiana, in order to receive revaporized liquefied natural gas (LNG) from Kinder Morgan Louisiana Pipeline LLC (KMLP), all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at