kilowatt Free Flow generating units having a total installed capacity of 33 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The FFP Ohio River 8, LLC, project would have an average annual generation of 144.54 gigawatt-hours and be sold to a local utility.

Applicant Contact: Mr. Dan Irvin, FFP Ohio River 8, LLC, 69 Bridge Street, Manchester, MA 01944, phone (978) 232–3536.

FERC Contact: Robert Bell, (202) 502–6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docsfiling/elibrary.asp. Enter the docket number (P-13154) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–18467 Filed 8–8–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13155-000]

FFP Ohio River 9, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

August 5, 2008.

On March 25, 2008, FFP Ohio River 9, LLC each filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Ohio River 9 and Ohio River 8 Projects, to be located on the Ohio River in Perry County, Indiana and Hancock and Breckinridge Counties, Kentucky.

The proposed Ohio River 9 Project consists of: (1) 2,280 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 45.6 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The FFP Ohio River 9, LLC, project would have an average annual generation of 199.73 gigawatt-hours and be sold to a local utility.

Applicant Contact: Mr. Dan Irvin, FFP Ohio River 9, LLC, 69 Bridge Street, Manchester, MA 01944, phone (978) 232–3536.

FERC Contact: Robert Bell, (202) 502–6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http:// www.ferc.gov/filing-comments.asp. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http:// www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P-13155) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–18468 Filed 8–8–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12538-002]

Oologah Lake Dam Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

August 4, 2008.

On March 3, 2008, Oologah Lake Dam Hydro, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Oologah Lake Dam Hydroelectric Project, which would be located near the town of Oologah on the Verdigris River, in Rogers County, Oklahoma, on an existing dam owned and operated by the U.S. Army Corps of Engineers. The proposed project would utilize federal lands.

The proposed project would use the U.S. Army Corps of Engineers' Oologah Lake Dam and would consist of: (1) A proposed intake structure; (2) a proposed 200-foot-long, 19-foot-diameter steel penstock; (3) a proposed powerhouse containing two generating units having a total installed capacity of 25.7 MW; (4) a proposed 2-mile-long, 46-kV transmission line; and (5) appurtenant facilities. The project would have an annual generation of 71.5 gigawatt-hours which would be sold to a local utility.

Applicant Contact: Mr. Brent Smith, Chief Operating Officer, Symbiotics, LLC, P.O. Box 535, Rigby, ID 83442; phone: (208) 745–0834. FERC Contact: Tom Papsidero, 202–502–6002.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's

Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–12538) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–18379 Filed 8–8–08; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13092-000]

Rhode Island Energy Group, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

August 5, 2008.

On December 31, 2007, Rhode Island Energy Group, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sakonnet River Project, to be located on the Sakonnet River in Newport County, Rhode Island.

The proposed Sakonnet River Project consists of: (1) A proposed shrouded tidal turbin generating unit having an installed capacity of 500 kilowatts, (2) a proposed transmission line, and (3) appurtenant facilities. The Rhode Island Energy Group, LLC, project would have an average annual generation of 2 gigawatt-hours and be sold to a local utility

Applicant Contact: Mr. John J. Callahan, Rhode Island Energy Group, LLC, P.O. Box 130, Portsmouth, RI 02871, phone (401) 683–0031.

FERC Contact: Robert Bell, (202) 502–6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the

Commission's Web site located at http://www.ferc.gov/filing-comments.asp.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number (P–13092) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–18462 Filed 8–8–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13011-000; Project No. 13178-000]

Shelbyville Hydro, LLC; Prairie Power, Inc.; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

August 5, 2008.

On September 7, 2007 and April 17, 2008, Shelbyville Hydro, LLC and Prairie Power, Inc. each filed a competing application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Lake Shelbyville Projects, to be located on the Kaskaskia River in Shelby County, Illinois. The Lake Shelbyville Dam is owned by the U.S. Army Corps of Engineers.

Shelbyville Hydro, LLC's proposed project consists of: (1) A propose intake structure, (2) a proposed 189-foot-long, 108-inch-diameter steel penstock, (3) a proposed powerhouse containing one generating unit with an installed capacity of 4 megawatts, (4) a proposed 1-mile-long, 12.5 kilovolt transmission line, and (5) appurtenant facilities. The proposed project would have an average annual generation of 13 gigawatt-hours and be sold to a local utility.

Prairie Power, Inc.'s proposed project consists of: (1) A propose intake structure, (2) a proposed 332-foot-long, 12.25-foot-diameter steel penstock, (3) a proposed powerhouse containing one generating unit with an installed capacity of 8 megawatts, (4) a proposed 800-foot-long, 12.47 kilovolt transmission line, and (5) appurtenant facilities. The proposed project would have an average annual generation of 27.8 gigawatt-hours and be sold to a local utility.

Applicants Contact: Mr. Brent L. Smith, Shelbyville Hydro, LLC, P.O. Box 535, Rigby, ID 83442, phone (208) 745–0834 and Mr. John N. Dalton, Prairie Power, Inc. P.O. Box 610, Jacksonville, IL 62651–0610, phone (217) 245–6161.

FERC Contact: Robert Bell, (202) 502–6062.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docsfiling/elibrary.asp. Enter the docket number (P-13011 or P-13178) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–18472 Filed 8–8–08; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13140-000]

Tidewalker Associates; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

August 5, 2008.

On March 11, 2008, Tidewalker Associates each filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Quoddy Roads Project, to be located on Lubec Narrows in Washington County, Maine.

The proposed Quoddy Roads Project consists of: (1) 179 proposed 210