

expiration, suspension or termination of this Compact, provided that the request for such payment is properly submitted within sixty (60) days after such expiration, suspension or termination, and (ii) reasonable expenditures (including administrative expenses) properly incurred in connection with the winding up of the Program within one-hundred and twenty (120) days after the expiration, suspension or termination of this Compact.

Further Assurances

Each Party hereby covenants and agrees, without necessity of any further consideration, to execute and deliver any and all such further documents and take any and all such other action as may be reasonably necessary or appropriate to carry out the intent and purpose of this Amendment.

Effect of This Amendment

From and after the date this Amendment enters into force in accordance with Section 8 of this Amendment, the Compact and this Amendment shall be read together and construed as one document, and each reference in the Compact to the "Compact," "hereunder," "hereof" or words of like import referring to the Compact, and each reference to the "Compact," "thereunder," "thereof" or words of like import in any Supplemental Agreement or in any other document or instrument delivered pursuant to the Compact or any Supplemental Agreement, shall mean and be construed as a reference to the Compact, as amended by this Amendment.

Limitations

Except as expressly amended by this Amendment, all of the provisions of the Compact remain unchanged and in full force and effect.

Entry Into Force of This Amendment

This Amendment shall enter into force upon its signature by each of the Parties. Signature page begins on the next page.

In witness whereof, the undersigned, duly authorized by their respective governments, have signed this Amendment at:

Antananarivo, Madagascar on July 15, 2008, by Marius Ratolojanahary, Minister of Land Reform, Estate and Country Planning for the Government of the Republic of Madagascar; and

Washington, DC, United States of America on July 24, 2008, by Darius Mans, Vice President for Compact Implementation, Millennium Challenge Corporation, on behalf of the United States of America.

[FR Doc. E8-17706 Filed 7-31-08; 8:45 am]

BILLING CODE 9211-03-P

NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: U.S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of pending NRC action to submit an information collection request to the Office of Management and Budget (OMB) and solicitation of public comment.

SUMMARY: The NRC is preparing a submittal to OMB for review of continued approval of information collections under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35).

Information pertaining to the requirement to be submitted:

1. *The title of the information collection:* NRC Form 396, "Certification of Medical Examination by Facility Licensee."

2. *Current OMB approval number:* 3150-0024.

3. *How often the collection is required:* Upon application for an initial operator license, every six years for the renewal of operator or senior operator license, and upon notices of disability.

4. *Who is required or asked to report:* Facility licensees who are tasked with certifying the medical fitness of an applicant or licensee.

5. *The number of annual respondents:* 137.

6. *The number of hours needed annually to complete the requirement or request:* 793 (323 hours for reporting [.25 hours per response], and 470 hours for recordkeeping [3.4 hours per recordkeeper]).

7. *Abstract:* NRC Form 396 is used to transmit information to the NRC regarding the medical condition of applicants for initial operator licenses or renewal of operator licenses and for the maintenance of medical records for all licensed operators. The information is used to determine whether the physical condition and general health of applicants for operator licensees is such that the applicant would not be expected to cause operational errors and endanger public health and safety.

Submit, by September 30, 2008, comments that address the following questions:

1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility?

2. Is the burden estimate accurate?

3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?

4. How can the burden of the information collection be minimized, including the use of automated collection techniques or other forms of information technology?

A copy of the draft supporting statement may be viewed free of charge at the NRC Public Document Room, One White Flint North, 11555 Rockville Pike, Room O-1 F21, Rockville, MD 20852. OMB clearance requests are available at the NRC worldwide Web site: <http://www.nrc.gov/public-involve/doc-comment/omb/index.html>. The document will be available on the NRC home page site for 60 days after the signature date of this notice. Comments submitted in writing or in electronic form will be made available for public inspection. Because your comments will not be edited to remove any identifying or contact information, the NRC cautions you against including any information in your submission that you do not want to be publicly disclosed. Comments submitted should reference Docket No. NRC-2008-0416. You may submit your comments by any of the following methods. Electronic comments: Go to <http://www.regulations.gov> and search for Docket No. NRC-2008-0416. Mail comments to NRC Clearance Officer, Russell Nichols (T-5 F52), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001. Questions about the information collection requirements may be directed to the NRC Clearance Officer, Russell Nichols (T-5 F52), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, by telephone at 301-415-6874, or by e-mail to INFOCOLLECTS.Resource@NRC.GOV.

Dated at Rockville, Maryland, this 24th day of July 2008.

For the Nuclear Regulatory Commission.

Tremaine Donnell,

Acting NRC Clearance Officer, Office of Information Service.

[FR Doc. E8-17663 Filed 7-31-08; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50-293]

In the Matter of: Entergy Nuclear Operations, Inc.; Entergy Nuclear Generation Company (Pilgrim Nuclear Power Station); Order Approving Indirect Transfer of Facility Operating License

I

Entergy Nuclear Operations, Inc. (ENO) and Entergy Nuclear Generation

Company (Entergy Nuclear) are co-holders of the Facility Operating License, No. DPR-35, which authorizes the possession, use, and operation of the Pilgrim Nuclear Power Station (Pilgrim). Pilgrim is a boiling water nuclear reactor that is owned by Entergy Nuclear and operated by ENO. The facility is located on the western shore of Cape Cod in the town of Plymouth on the Entergy Nuclear site in Plymouth County, Massachusetts.

II

By application dated July 30, 2007, as supplemented by letters dated October 31, and December 5, 2007, and January 24, March 17, April 22, and May 2, 2008, ENO, acting on behalf of itself and Entergy Nuclear, requested that the U.S. Nuclear Regulatory Commission (NRC, the Commission), pursuant to Section 50.80 of Title 10 of the *Code of Federal Regulations* (10 CFR), consent to the proposed indirect transfer of control of the Pilgrim license.

Entergy Nuclear is currently a direct wholly owned subsidiary of Entergy Nuclear Holding Company #1. Seventy-five percent of Entergy Nuclear Holding Company #1 is directly owned by Entergy Corporation while the remaining 25 percent is directly owned by Entergy Global, LLC. Entergy Global, LLC is a direct wholly owned subsidiary of Entergy International Holdings LTD which, in turn, is a direct wholly owned subsidiary of Entergy Corporation. Therefore, under the current corporate structure, Entergy Corporation is the indirect owner of 100 percent of Entergy Nuclear.

Under the proposed corporate restructuring, a new holding company, Enexus Energy Corporation (Enexus), will be created. Initially, the shareholders of Entergy Corporation will separately own the shares of Enexus and, as such, Enexus will be owned by the public. Entergy Nuclear Holding Company #1 will become a direct wholly owned subsidiary of Enexus and both Entergy Global, LLC and Entergy International Holdings LTD will be eliminated. Accordingly, following the corporate restructuring, Enexus will acquire indirect control of 100 percent of Entergy Nuclear.

ENO, the operator of the Pilgrim facility, is currently a direct wholly owned subsidiary of Entergy Nuclear Holding Company #2 which, in turn, is a direct wholly owned subsidiary of Entergy Corporation. Therefore, Entergy Corporation is currently the indirect owner of 100 percent of ENO.

Under the proposed corporate restructuring, Entergy Nuclear Holding Company #2 will be eliminated and

ENO will become a direct subsidiary of a new parent company called EquaGen, LLC. EquaGen, LLC will be owned in equal shares by two new intermediate holding companies as follows. Entergy EquaGen, Inc. is being created as a direct subsidiary of Entergy Corporation and will own 50 percent of EquaGen, LLC. Similarly, Enexus EquaGen, LLC is being created as a direct subsidiary of Enexus and will also own 50 percent of EquaGen, LLC. Accordingly, following the corporate restructuring, Entergy Corporation and Enexus will each have indirect control of 50 percent of ENO.

Finally, ENO will be converted from a corporation to a limited liability company and its name will be changed from Entergy Nuclear Operations, Inc. to EquaGen Nuclear, LLC. Under Delaware law, EquaGen Nuclear, LLC will assume all of the rights and responsibilities of ENO, and it will be the same company (legal entity) both before and after the conversion and name change. Also, Entergy Nuclear will undergo a name change to become Enexus Nuclear Generation Company. The staff understands that ENO will request an administrative license amendment to conform the Pilgrim license in the near future.

Notice of the request for approval and an opportunity for a hearing was published in the **Federal Register** on January 16, 2008 (73 FR 2951). By petition dated February 5, 2008, Locals 369 and 590, Utility Workers Union of America (UWUA), American Federation of Labor-Congress of Industrial Organization, representing plant workers at the Pilgrim facility, responded to the **Federal Register** notice and requested a hearing and leave to intervene as a party in the Pilgrim proceeding. On June 12, 2008, Local 369 filed a notice of withdrawal of its petition to intervene. The notice of withdrawal did not apply to Local 590.

The request for a hearing is currently pending before the Commission. Pursuant to 10 CFR 2.1316, during the pendency of a hearing, the staff is expected to promptly proceed with the approval or denial of license transfer requests consistent with the staff's findings in its safety evaluation. Notice of the staff's action shall be promptly transmitted to the presiding officer and parties to the proceeding. Commission action on the pending hearing requests is being handled independently of this action.

Pursuant to 10 CFR 50.80(a), no license, or any right thereunder, shall be transferred, directly or indirectly, through transfer of control of the license, unless the Commission shall

give its consent in writing. Upon review of the information in the application as supplemented and other information before the Commission, and relying upon the representations and agreements in the application as supplemented, the NRC staff concludes that the proposed indirect transfer of control of the license held by Entergy Nuclear to Enexus, as described herein, will not affect the qualifications of Entergy Nuclear as holder of the Pilgrim license. The indirect transfer of control of the license is otherwise consistent with applicable provisions of law, regulations, and orders issued by the NRC. Furthermore, the NRC staff concludes that the proposed corporate restructuring involving new intermediate and ultimate parent companies over ENO, as described herein, will not affect the qualifications of ENO as holder of the Pilgrim license. The indirect transfer of control of the license as held by ENO, to the extent affected by the proposed restructuring, is otherwise consistent with applicable provisions of law, regulations, and orders issued by the Commission.

The NRC staff concludes that the conversion of Entergy Nuclear Operations, Inc. to EquaGen Nuclear, LLC would not constitute a direct transfer of the licenses to the extent held by ENO. Therefore, no consent to the proposed conversion is necessary.

The findings set forth above are supported by the NRC's safety evaluation dated July 28, 2008.

III

Accordingly, pursuant to Sections 161b, 161i, 161o, and 184 of the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2201(b), 2201(i), 2201(o), and 2234; and 10 CFR 50.80, IT IS HEREBY ORDERED that the application regarding the indirect license transfer discussed above related to the proposed corporate restructuring and establishment of Enexus is approved, subject to the following conditions:

1. Entergy Nuclear shall enter into the \$700 million Support Agreement with Enexus Energy Corporation as described in the application, no later than the time the proposed transactions and indirect license transfer occurs. Entergy Nuclear shall take no action to cause Enexus Energy Corporation, or its successors and assigns, to void, cancel, or modify the Support Agreement or cause it to fail to perform, or impair its performance under the Support Agreement, without prior written consent of the NRC. The Support Agreement may not be amended or modified without 30 days prior written notice to the Director of the Office of Nuclear Reactor Regulation

or his designee. An executed copy of the Support Agreement shall be submitted to the NRC no later than 30 days after the completion of the proposed transactions and the indirect license transfer. Entergy Nuclear shall inform the NRC in writing anytime it draws upon the Support Agreement.

2. The ten separate support guarantees from various Entergy subsidiaries, which total \$315 million, including the support guarantee relating to Pilgrim, may be revoked when, and conditioned upon, implementation of the new \$700 million Support Agreement at the time the proposed restructuring and indirect license transfer are completed.

3. Should the proposed corporate restructuring and establishment of Enexus not be completed within one year from the date of this Order, this Order shall become null and void, provided, however, upon written application and good cause shown, such date may be extended by Order.

This Order is effective upon issuance.

For further details with respect to this Order, see the application dated July 30, 2007, as supplemented by letters dated October 31, and December 5, 2007, and January 24, March 17, April 22, and May 2, 2008, and the NRC's safety evaluation dated July 28, 2008, which are available for public inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area 01 F21, 11555 Rockville Pike (first floor), Rockville, Maryland and accessible electronically from the Agencywide Documents Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site, <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS, should contact the NRC PDR Reference staff by telephone at 1-800-397-4209, 301-415-4737, or by e-mail to pdr@nrc.gov.

Dated at Rockville, Maryland this 28th day of July 2008.

For the Nuclear Regulatory Commission.

Timothy J. McGinty,

Acting Director, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. E8-17677 Filed 7-31-08; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-271 and 72-59]

In the Matter of Entergy Nuclear Operations, Inc.; Entergy Nuclear Vermont Yankee, LLC (Vermont Yankee Nuclear Power Station); Order Approving Indirect Transfer of Facility Operating License

I

Entergy Nuclear Operations, Inc. (ENO) and Entergy Nuclear Vermont Yankee, LLC (EN-Vermont Yankee) are co-holders of the Facility Operating License, No. DPR-28, which authorizes the possession, use, and operation of the Vermont Yankee Nuclear Power Station (Vermont Yankee). Vermont Yankee is a boiling water nuclear reactor that is owned by EN-Vermont Yankee and operated by ENO. The facility is located in the town of Vernon, Windham County, Vermont.

II

By application dated July 30, 2007, as supplemented by letters dated October 31, and December 5, 2007, and January 24, March 17, April 22, and May 2, 2008, ENO, acting on behalf of itself and EN-Vermont Yankee, requested that the U.S. Nuclear Regulatory Commission (NRC, the Commission), pursuant to Section 50.80 of Title 10 of the *Code of Federal Regulations* (10 CFR), consent to the proposed indirect transfer of control of the Vermont Yankee license, including the general license for the independent spent fuel storage installation.

EN-Vermont Yankee is currently a direct wholly owned subsidiary of Entergy Nuclear Vermont Investment Company, LLC which, in turn, is a direct wholly owned subsidiary of Entergy Nuclear Holding Company #3, LLC. Entergy Nuclear Holding Company #3, LLC is a direct wholly owned subsidiary of Entergy Nuclear Holding Company which, in turn, is a direct wholly owned subsidiary of Entergy Corporation. Therefore, under the current corporate structure, Entergy Corporation is the indirect owner of 100 percent of EN-Vermont Yankee.

Under the proposed corporate restructuring, a new holding company, Enexus Energy Corporation (Enexus), will be created. Initially, the shareholders of Entergy Corporation will separately own the shares of Enexus and, as such, Enexus will be owned by the public. Entergy Nuclear Holding Company will become a direct wholly owned subsidiary of Enexus. Accordingly, following the corporate

restructuring, Enexus will acquire indirect control of 100 percent of EN-Vermont Yankee.

ENO, the operator of the Vermont Yankee facility, is currently a direct wholly owned subsidiary of Entergy Nuclear Holding Company #2 which, in turn, is a direct wholly owned subsidiary of Entergy Corporation. Therefore, Entergy Corporation is currently the indirect owner of 100 percent of ENO.

Under the proposed corporate restructuring, Entergy Nuclear Holding Company #2 will be eliminated and ENO will become a direct subsidiary of a new parent company called EquaGen, LLC. EquaGen, LLC will be owned in equal shares by two new intermediate holding companies as follows. Entergy EquaGen, Inc. is being created as a direct subsidiary of Entergy Corporation and will own 50 percent of EquaGen, LLC. Similarly, Enexus EquaGen, LLC is being created as a direct subsidiary of Enexus and will also own 50 percent of EquaGen, LLC. Accordingly, following the corporate restructuring, Entergy Corporation and Enexus will each have indirect control of 50 percent of ENO.

Finally, ENO will be converted from a corporation to a limited liability company and its name will be changed from Entergy Nuclear Operations, Inc. to EquaGen Nuclear, LLC. Under Delaware law, EquaGen Nuclear, LLC will assume all of the rights and responsibilities of ENO, and it will be the same company (legal entity) both before and after the conversion and name change. Also, EN-Vermont Yankee will undergo a name change to become Enexus Nuclear Vermont Yankee, LLC. The staff understands that ENO will request an administrative license amendment to conform the Vermont Yankee license in the near future.

Notice of the request for approval and an opportunity for a hearing was published in the **Federal Register** on January 16, 2008 (73 FR 2953). By petition dated February 5, 2008, Locals 369 and 590, Utility Workers Union of America (UWUA), American Federation of Labor-Congress of Industrial Organization, representing plant workers at the Pilgrim Nuclear Power Station located in Plymouth, Massachusetts, responded to the **Federal Register** notice and requested a hearing and leave to intervene as a party in the proceeding for Vermont Yankee. On June 12, 2008, Local 369 filed a notice of withdrawal of its petition to intervene. The notice of withdrawal did not apply to Local 590.

The request for a hearing is currently pending before the Commission. Pursuant to 10 CFR 2.1316, during the