

Revised Sheet 19 and Original Sheet 19.01 containing Section 2.2 of its Open Access Transmission Tariff to reflect the new pro forma provision etc under OA08-120.

*Filed Date:* 07/15/2008.

*Accession Number:* 20080717-0050.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, August 05, 2008.

Take notice that the Commission received the following public utility holding company filings:

*Docket Numbers:* PH08-32-000.

*Applicants:* CHx Capital Missouri Inc. submits Form FERC-65A

Exemption Notification notifying that it is exempt from the requirements of Sections 366.2 *et al.* under PH08-32.

*Filed Date:* 07/15/2008.

*Accession Number:* 20080716-0149.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, August 5, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and § 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

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appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. E8-17195 Filed 7-25-08; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

March 20, 2008.

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC08-54-000.

*Applicants:* Western Kentucky Energy Corp., E.ON U.S. LLC.

*Description:* Application of Western Kentucky Energy Corp's *et al.* application requesting that FERC authorize or disclaim jurisdiction over the transactions.

*Filed Date:* 03/14/2008.

*Accession Number:* 20080319-0228.

*Comment Date:* 5 p.m. Eastern Time on Friday, April 04, 2008.

Take notice that the Commission received the following exempt wholesale generator filings:

*Docket Numbers:* EG08-48-000.

*Applicants:* Standard Binghamton LLC.

*Description:* Amendment to Application of Standard Binghamton LLC.

*Filed Date:* 03/19/2008.

*Accession Number:* 20080319-5041.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 09, 2008.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER06-1331-002; ER01-2543-004; ER01-2544-004; ER01-2545-004; ER01-2546-004; ER01-2547-004; ER03-1182-005; ER04-698-005; ER99-415-015.

*Applicants:* CalPeak Power LLC; CalPeak Power-Panoche LLC; CalPeak Power-Vaca Dixon LLC; CalPeak Power-El Cajon LLC; Calpeak Power-Enterprise, LLC; Calpeak Power-Border,

LLC; Tyr Energy, LLC; Tor Power, LLC; Commonwealth Chesapeake Company LLC.

*Description:* CalPeak Power LLC *et al.* submits a notice of non-material change in status in compliance with FERC's Order 652 under ER06-1331 *et al.*

*Filed Date:* 03/14/2008.

*Accession Number:* 20080319-0057.

*Comment Date:* 5 p.m. Eastern Time on Friday, April 04, 2008.

*Docket Numbers:* ER07-397-003.

*Applicants:* ISO New England Inc.

*Description:* ISO New England Inc *et al.* submits their report showing the amounts refunded in accordance with Section V A-4 of Schedule 2 of the ISO's Open Access Transmission Tariff.

*Filed Date:* 03/17/2008.

*Accession Number:* 20080319-0046.

*Comment Date:* 5 p.m. Eastern Time on Monday, April 07, 2008.

*Docket Numbers:* ER08-411-003.

*Applicants:* Tiger Natural Gas, Inc.

*Description:* Tiger Natural Gas, Inc submits Substitute Original Sheet 1 to FERC Electric Tariff, Original Volume 1.

*Filed Date:* 02/29/2008.

*Accession Number:* 20080320-0339.

*Comment Date:* 5 p.m. Eastern Time on Monday, March 31, 2008.

*Docket Numbers:* ER08-507-000.

*Applicants:* Virginia Electric and Power Company.

*Description:* Notice of Virginia Electric and Power Company of Withdrawal of Notice of Cancellation.

*Filed Date:* 03/19/2008.

*Accession Number:* 20080319-5070.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 09, 2008.

*Docket Numbers:* ER08-525-001.

*Applicants:* PacifiCorp.

*Description:* PacifiCorp submits Extension Letter Agreement for Rate Schedule 35 for use of Facilities Agreement between the United States of America, Bureau of Reclamations and PacifiCorp.

*Filed Date:* 03/14/2008.

*Accession Number:* 20080318-0006.

*Comment Date:* 5 p.m. Eastern Time on Friday, April 04, 2008.

*Docket Numbers:* ER08-537-001.

*Applicants:* Safe Harbor Water Power Corporation.

*Description:* Safe Harbor Water Power Corporation submits Substitute Original Sheet 2 of its market-based rate tariff, effective 3/1/08, which reflects revisions to its tariff as requested by FERC.

*Filed Date:* 03/18/2008.

*Accession Number:* 20080320-0029.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 08, 2008.

*Docket Numbers:* ER08-609-001.

*Applicants:* Endure Energy, L.L.C.

*Description:* Endure Energy LLC submits amended petition for acceptance of initial tariff, waivers and blanket authority.

*Filed Date:* 03/18/2008.

*Accession Number:* 20080320-0028.

*Comment Date:* 5 p.m. Eastern Time on Monday, March 31, 2008.

*Docket Numbers:* ER08-676-000.

*Applicants:* Winnebago Windpower LLC.

*Description:* Application of Winnebago Windpower LLC for order accepting initial tariff etc.

*Filed Date:* 03/17/2008.

*Accession Number:* 20080318-0014.

*Comment Date:* 5 p.m. Eastern Time on Monday, April 07, 2008.

*Docket Numbers:* ER08-680-000.

*Applicants:* Arizona Public Service Company.

*Description:* Arizona Public Service Company submits First Revised Sheet 1-67 *et al.* to FERC Electric Tariff, Volume 5.

*Filed Date:* 03/17/2008.

*Accession Number:* 20080319-0048.

*Comment Date:* 5 p.m. Eastern Time on Monday, April 07, 2008.

*Docket Numbers:* ER08-682-000.

*Applicants:* Idaho Power Company.

*Description:* Idaho Power Company submits certain modifications to non-rate terms and conditions in its Open Access Transmission Tariff, to be effective 3/17/08.

*Filed Date:* 03/18/2008.

*Accession Number:* 20080320-0027.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 08, 2008.

*Docket Numbers:* ER08-683-000.

*Applicants:* The United Illuminating Company.

*Description:* The United Illuminating Company submits proposed modifications to Schedule 21-UI of the ISO New England Inc Transmission, Markets and Services Tariff.

*Filed Date:* 03/18/2008.

*Accession Number:* 20080320-0030.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 08, 2008.

*Docket Numbers:* ER08-684-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Southwest Power Pool Inc submits two executed Service Agreements for the Reassignment of Long-Term Firm Point-to-Point Transmission Service with Bear Energy LP as the Assignee.

*Filed Date:* 03/18/2008.

*Accession Number:* 20080320-0031.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 08, 2008.

*Docket Numbers:* ER08-686-000.

*Applicants:* PEPCO Holdings, Inc.; Potomac Electric Power Company;

Delmarva Power & Light Company; Atlantic City Electric Company.

*Description:* Pepco Holding Inc *et al.* submits Second Revised Sheet 298E *et al.*, Sixth Revised Volume 1 to the Open Access Transmission Tariff of PJM Interconnection, LLC.

*Filed Date:* 03/18/2008.

*Accession Number:* 20080320-0034.

*Comment Date:* 5 p.m. Eastern Time on Tuesday, April 08, 2008.

*Docket Numbers:* ER08-687-000.

*Applicants:* Stockton CoGen Company.

*Description:* Stockton CoGen Company submits an application requesting that FERC accept their FERC Electric Tariff, Original Volume 1, to become effective 3/20/08.

*Filed Date:* 03/19/2008.

*Accession Number:* 20080320-0033.

*Comment Date:* 5 p.m. Eastern Time on Wednesday, April 09, 2008.

*Docket Numbers:* ER99-2948-013; ER00-2918-012; ER00-2917-012; ER97-2261-023; ER01-556-011; ER01-1654-014; ER02-2567-012; ER02-699-006; ER04-485-009; ER07-247-004; ER07-245-004; ER07-244-004.

*Applicants:* Baltimore Gas and Electric Company; Constellation Pwr Source Generation LLC; Calvert Cliffs Nuclear Power Plant, Inc.; Constellation Energy Commodities Group; Handsome Lake Energy, LLC; Nine Mile Point Nuclear Station, LLC; Constellation NewEnergy, Inc.; Constellation Energy Commodities Group Maine, LLC; R.E. Ginna Nuclear Power Plant, LLC; Raven One, LLC; Raven Two, LLC; Raven Three, LLC.

*Description:* Baltimore Gas and Electric Company *et al.* submits notice of change in status.

*Filed Date:* 03/17/2008.

*Accession Number:* 20080319-0045.

*Comment Date:* 5 p.m. Eastern Time on Monday, April 07, 2008.

Take notice that the Commission received the following open access transmission tariff filings:

*Docket Numbers:* OA08-69-001.

*Applicants:* Tucson Electric Power Company.

*Description:* Errata to Order No. 890-A OATT Filing of Tucson Electric Power Company.

*Filed Date:* 03/20/2008.

*Accession Number:* 20080320-5027.

*Comment Date:* 5 p.m. Eastern Time on Thursday, April 10, 2008.

*Docket Numbers:* OA08-80-000.

*Applicants:* Arizona Public Service Company.

*Description:* Arizona Public Service Co submits their compliance filing, with changes to its Fourteenth Revised Volume 2 Open Access Transmission Tariff.

*Filed Date:* 03/17/2008.

*Accession Number:* 20080318-0058.

*Comment Date:* 5 p.m. Eastern Time on Monday, April 07, 2008.

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(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

**Editorial Note:** This document was received in the Office of the Federal Register on July 24, 2008.

[FR Doc. E8-17335 Filed 7-25-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP08-429-000]

#### **Kern River Gas Transmission Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Kern River 2010 Expansion Project and Request for Comments on Environmental Issues**

July 21, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the potential environmental impacts of the Kern River 2010 Expansion Project (Project) involving construction and operation of natural gas transmission facilities by Kern River Gas Transmission Company (Kern River) in Lincoln and Uinta Counties, Wyoming and San Bernardino County, California. The EA will be used by the Commission in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help determine which issues need to be evaluated in the EA. Please note that the scoping period will close on August 20, 2008. Details on how to submit comments are provided in the Public Participation section of this notice.

This notice is being sent to affected landowners; federal, state, and local government agencies; elected officials; other interested parties; and newspapers. State and local government representatives are asked to notify their constituents of this proposed project and to encourage them to comment on their areas of concern.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" addresses a number of typically asked questions, including the use of eminent domain and how to

participate in the Commission's proceedings. It is available for viewing on the FERC Internet Web site ([www.ferc.gov](http://www.ferc.gov)).

#### **Summary of the Proposed Project**

Kern River proposes to design, construct, operate, and maintain (a) one new 20,500-horsepower (hp) gas-driven compressor unit and restage five compressor units at the existing Muddy Creek Compressor Station in Lincoln County, Wyoming; (b) restage two compressor units at the existing Painter Compressor Station in Uinta County, Wyoming; and (c) install additional metering facilities at the Opal Meter Station in Lincoln County, Wyoming and at the Kramer Junction Meter Station in San Bernardino County, California. Kern River would also increase the maximum allowable operating pressure (MAOP) of its 1,380 miles of pipeline from 1,200 pounds per square inch gauge (psig) to 1,333 psig and increase the MAOP of the meter stations and compressor stations along its system from 1,250 psig to 1,350 psig. Kern River would undertake the construction tasks related to the MAOP increase pursuant to section 157.211(a) and its blanket authority. The proposed modifications would increase summer design capacity on Kern River's system by 1,731,126 dekatherms per day (Dth/d) to 1,876,126 Dth/d.

The general location of the proposed facilities is shown in appendix 1.<sup>1</sup>

#### **Land Requirements for Construction**

The construction of the proposed Project would occur entirely within Kern River's existing compressor station and meter station sites. Construction of the Project would affect a total of about 1.07 acre, of which 1 acre would be disturbed at the Muddy Creek Compressor Station. No clearing of vegetation would be required for the Project.

#### **The EA Process**

We<sup>2</sup> are preparing this EA to comply with the National Environmental Policy Act of 1969 (NEPA), which requires the Commission to take into account the

<sup>1</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies are available on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) at the "eLibrary" link or from the Commission's Public Reference Room, 888 First St., NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the "Additional Information" section of this notice. Copies of the appendices were sent to all those receiving this notice in the mail. Requests for detailed maps of the proposed facilities should be made directly to Kern River.

<sup>2</sup> "We", "us", and "our" refer to the environmental staff of the FERC's Office of Energy Projects.

environmental impact that could result if it authorizes Kern River's proposal. By this notice, we are also asking federal, state, and local agencies with jurisdiction and/or special expertise with respect to environmental issues to formally cooperate with us in the preparation of the EA. Agencies that would like to request cooperating status should follow the instructions for filing comments provided below.

NEPA also requires the FERC to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on important environmental issues. By this Notice, we are requesting public comments on the scope of the issues to address in the EA. All comments received are considered during the preparation of the EA.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils
- Land use and visual quality
- Cultural resources
- Vegetation and wildlife (including threatened and endangered species)
- Air quality and noise
- Reliability and safety

We will also evaluate possible alternatives to the proposed project or portions of the project, where necessary, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be presented in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to federal, state, and local agencies; public interest groups; interested individuals; affected landowners; local libraries and newspapers; and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we make our recommendations to the Commission.

To ensure your comments are considered, please carefully follow the instructions in the Public Participation section below.

#### **Public Participation**

You can make a difference by providing us with your specific comments or concerns about the Kern River 2010 Expansion Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or