

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13162-000]

**BPUS Generation Development LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

July 21, 2008.

On April 2, 2008, BPUS Generation Development LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sylvan Slough Hydroelectric Project to be located on Sylvan Slough on the Mississippi River in Rock Island County, Illinois. The project would be located near the U.S. Army Corps of Engineers' Mississippi Lock & Dam No. 15 and would occupy federal lands under the jurisdiction of the U.S. Army, Rock Island Arsenal Garrison.

The proposed project would consist of: (1) A new 200-foot long, 120-foot wide, 60-foot high powerhouse; (2) three turbine/generator units with a total installed capacity of 7.5 megawatts; (3) a transmission line; and (4) appurtenant facilities. The project is estimated to have an annual generation of 40 gigawatt-hours, which would be sold to a local utility.

*Applicant Contact:* David W. Culligan, BPUS Generation Development LLC, 225 Greenfield Parkway, Suite 201, Liverpool, NY 13088; Phone: 315-413-2821. *FERC Contact:* Henry Woo, 202-502-8872.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "eFiling" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at [\*filing/elibrary.asp\*. Enter the docket number \(P-13162\) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.](http://www.ferc.gov/docs-</a></p>
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Kimberly D. Bose,

*Secretary.*

[FR Doc. E8-17150 Filed 7-25-08; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 13222-000]

**Delaware County Electric Cooperative; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

July 21, 2008.

On May 9, 2008, Delaware County Electric Cooperative filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Catskills Hydro Project, which comprises four development sites, Schoharie Cannonsville, Pepacton and Neversink, located on the Schoharie Creek, West Branch Delaware River, East Branch Delaware River, and the Neversink River, in Schoharie, Delaware and Sullivan Counties, New York.

The proposed project would consist of the following developments:

**Schoharie Development**

(1) An existing 2,273-foot-long, 183-foot-high earthen Gilboa Dam; (2) an existing reservoir having a surface area of 1,150 acres and a storage capacity of 95,575 acre-feet and normal water surface elevation of 1,130 feet mean sea level; (3) four penstocks; (4) a powerhouse containing four new generating units having an installed capacity of 23.5-megawatts; (5) a tailrace; (6) a proposed 13,000-foot-long, 34.5-kilovolt transmission line; and (7) appurtenant facilities. The proposed Schoharie Development would have an average annual generation of 23.9 gigawatt-hours.

**Cannonsville Development**

(1) An existing 2,800-foot-long, 175-foot-high earthen Cannonsville Dam; (2) an existing reservoir having a surface area of 4,800 acres and a storage capacity of 300,000 acre-feet and normal water surface elevation of 1,150 feet mean sea level; (3) four proposed penstocks; (4) a proposed powerhouse containing four new generating units

having an installed capacity of 20.5-megawatts; (5) a proposed tailrace; (6) an existing 100-foot-long, 46-kilovolt transmission line; and (7) appurtenant facilities. The proposed Cannonsville Development would have an average annual generation of 46.5 gigawatt-hours.

**Pepacton Development**

(1) An existing 2,450-foot-long, 254-foot-high earthen Downsview Dam; (2) an existing reservoir having a surface area of 6,400 acres and a storage capacity of 430,000 acre-feet and normal water surface elevation of 1,280 feet mean sea level; (3) two proposed penstocks; (4) a proposed powerhouse containing two new generating units having an installed capacity of 12.5-megawatts; (5) a proposed tailrace; (6) an existing 800-foot-long, 46-kilovolt transmission line; and (7) appurtenant facilities. The proposed Pepacton Development would have an average annual generation of 16.7 gigawatt-hours.

**Neversink Development**

(1) An existing 600-foot-long, 254-foot-high earthen Neversink Dam; (2) an existing reservoir having a surface area of 1,500 acres and a storage capacity of 107,000 acre-feet and normal water surface elevation of 1,440 feet mean sea level; (3) a proposed penstock; (4) a proposed powerhouse containing one new generating unit having an installed capacity of 6.5-megawatts; (5) a proposed tailrace; (6) an existing 300-foot-long, 13.8-kilovolt transmission line; and (7) appurtenant facilities. The proposed Neversink Development would have an average annual generation of 4 gigawatt-hours.

*Applicant Contact:* Gregory J. Starheim, CEO and General Manager, Delaware County Electric Cooperative, 39 Elm Street, P.O. Box 471, Delhi, NY 13753; *phone:* (607) 746-9281.

*FERC Contact:* Patricia W. Gillis, 202-502-8735.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First

Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13222) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E8-17155 Filed 7-25-08; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13133-000]

#### Division Canyon Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

July 21, 2008.

On February 25, 2008, Division Canyon Hydro, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Division Canyon Pump Storage Hydroelectric Project, located on the Division Canyon, in Elko County, Nevada.

*The proposed pumped storage project would consist of:* (1) A lower gravity dam 180 feet in height, with a crest length of 810 feet, and a hydraulic head of 160 feet, and an upper gravity dam 260 feet in height, with a crest length of 1,800 feet and a hydraulic head of 240 feet, (2) a proposed upper reservoir having a surface area of 75 acres, with a storage capacity of 4,400 acre-feet and a normal water surface elevation of 7,200 feet mean sea level (msl), (3) a proposed lower reservoir having a surface area of 150 acres, with storage capacity of 6,500 acre-feet and normal water surface elevation of 6,000 feet msl, (4) a 228-inch-diameter steel penstock approximately 16,200 feet long, (5) a proposed powerhouse containing six generating units having a total installed capacity of 500 megawatts, (6) a switchyard, (7) a 115 kV transmission line approximately 25.4 miles in length, and (8) appurtenant facilities. The proposed project would generate approximately 1,480 gigawatt

hours annually, which would be sold to a local utility.

*Applicant Contact:* Mr. Daniel K. Dygert, COO, Carrus Land Systems, LLC, 1047 S. 100 W., Ste. 210, Logan, UT 84321, (435) 787-2211, and Mr. Brent L. Smith, COO, Symbiotics, LLC, P.O. Box 535, Rigby, ID 83442, (208) 745-0834.

*FERC Contact:* Kelly Houff, 202-502-6393.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13133) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. E8-17148 Filed 7-25-08; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13132-000]

#### Hoppie Canyon Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

July 21, 2008.

On February 25, 2008, Hoppie Canyon Hydro, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Hoppie Canyon Pump Storage Hydroelectric Project, located

on the Hoppie Creek, in Elko County, Nevada.

The proposed pumped storage project would consist of: (1) A lower gravity dam 180 feet in height, with a crest length of 1,050 feet, and a hydraulic head of 160 feet, and an upper gravity dam 220 feet in height, with a crest length of 1,600 feet and a hydraulic head of 200 feet, (2) a proposed upper reservoir having a surface area of 90 acres, with a storage capacity of 6,000 acre-feet and a normal water surface elevation of 7,100 feet mean sea level (msl), (3) a proposed lower reservoir having a surface area of 80 acres, with storage capacity of 4,650 acre-feet and normal water surface elevation of 6,300 feet msl, (4) a 240-inch-diameter steel penstock approximately 8,770 feet long, (5) a proposed powerhouse containing five generating units having a total installed capacity of 380 megawatts, (6) a switchyard, (7) a 115 kV transmission line approximately 14.7 miles in length, and (8) appurtenant facilities. The proposed project would generate approximately 1,100 gigawatt hours annually, which would be sold to a local utility.

*Applicant Contact:* Mr. Daniel K. Dygert, COO, Carrus Land Systems, LLC, 1047 S. 100 W., Ste. 210, Logan, UT 84321, (435) 787-2211, and Mr. Brent L. Smith, COO, Symbiotics, LLC, P.O. Box 535, Rigby, ID 83442, (208) 745-0834.

*FERC Contact:* Kelly Houff, 202-502-6393.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13132) in the docket number field to access the document. For