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*Applicant Contact:* Steve Gilbert, 6921 Howard Avenue, Anchorage, AK 99504, (907) 333-0810.

*FERC Contact:* Steven Sachs, (202) 502-8666.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice.

Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13211) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13212-000]

#### **Kenai Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications**

July 21, 2008.

On April 28, 2008, Kenai Hydro, LLC filed an application, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Grant Lake Project to be located on Grant Lake and Creek in Kenai Peninsula Borough, Alaska. The project would occupy federal lands managed by the U.S. Forest Service.

The proposed project would most likely consist of: (1) An earth fill,

concrete faced gravity dam 10 feet high and 200 feet wide; (2) a reservoir with an approximate surface elevation of 800 feet MSL, an approximate surface area of 1,888 acres, and a storage capacity of 37,760 acre feet; (3) a 5 foot diameter, 1 mile long penstock constructed of high density polyethylene or steel; (4) a powerhouse containing one turbine-generator unit with a total installed capacity of about 5 MW; (5) a 1-2 mile long, 115kV transmission line and; (6) appurtenant facilities. The annual production would be 17.5 GWh which would be sold to a local utility.

*Applicant Contact:* Steve Gilbert, 6921 Howard Avenue, Anchorage, AK 99504, (907) 333-0810.

*FERC Contact:* Steven Sachs, (202) 502-8666.

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For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13212) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP06-449-002; CP06-451-002]

#### **Kinder Morgan Louisiana Pipeline, LLC; Notice of Application To Amend Certificate**

July 17, 2008.

Take notice that on July 11, 2008, Kinder Morgan Louisiana Pipeline, LLC (Kinder Morgan Louisiana) with one of its offices located at 3250 Lacey Road, Suite 700, Downers Grove, IL 60515-7918 filed an Application to amend its certificate authority in Docket Nos. CP06-449, *et al.* Pursuant to this Application to Amend, Kinder Morgan Louisiana seeks authorization of revised initial rates for transportation service on the Kinder Morgan Louisiana facilities due to increased costs. Kinder Morgan Louisiana requests that such amended authorization be granted on an expedited basis by August 22, 2008. [This notice does not constitute concurrence to meet this expedited date.]

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Any questions regarding this Application should be directed to Bruce H. Newsome, Vice President of Certificates and Rates, Kinder Morgan Louisiana Pipeline, LLC, 3250 Lacey Road, Suite 700, Downers Grove, IL 60515-7918, telephone: (630) 725-3070, e-mail: [brucenewsome@kindermorgan.com](mailto:brucenewsome@kindermorgan.com).

Kinder Morgan Louisiana states that the increased costs are primarily due to substantially higher contractor construction costs than originally anticipated due to an overall increase in the market demand for such services. In addition, since the start of construction, Kinder Morgan Louisiana states costs have increased due to inclement weather and constant high winds resulting in delays in the construction schedule, an increase in fuel costs resulting from the higher market price for fuel combined with increased fuel usage associated with additional barges