interconnect with and deliver natural gas from the storage facility to the Gulfstream and the FPL lateral pipelines;

• Interconnection points with the Gulfstream pipeline at milepost (MP) 4.18 and with the FPL lateral at MP 4.05; and

• A metering and regulating station.

FGS proposes to have the facilities installed and operational within 36 months of commencing construction; however, based on market conditions at the time of construction, the storage facility construction may be separated into two phases.

The Final EIS has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502–8371.

CD–ROM copies of the Final EIS have been mailed to federal, state, and local agencies; public interest groups; individuals and affected landowners who requested a copy of the Final EIS or provided comments during scoping; libraries and newspapers in the Project area; and parties to this proceeding. Hard copy versions of the Final EIS were mailed to those specifically requesting them. A limited number of hard copies and CD–ROMs are available from the Public Reference Room identified above.

In accordance with the Council on Environmental Quality's regulations implementing NEPA, no agency decision on a proposed action may be made until 30 days after the EPA publishes a notice of availability of a Final EIS.

Additional information about the project is available from the Commission's Office of External Affairs, at 1–866–208–FERC (3372) or on the FERC Internet Web site (*http://www.ferc.gov*). Using the ''eLibrary link,'' select ''General Search'' and enter the project docket number excluding the last three digits (*i.e.*, CP08–13) in the ''Docket Number'' field. Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll free at 1–866–208–3676, or TTY (202) 502–8659. The eLibrary link on the FERC Internet Web site also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

In addition, the FERC now offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. To register for this service, go to *http://www.ferc.gov/esubscribenow.htm*.

It is requested that you communicate the foregoing information concerning the proposed work to any persons known by you to be interested and not being known to this office, who did not receive a copy of this notice.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–16705 Filed 7–21–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM06–22–002]

North American Electric Reliability Corporation; Notice of Filing

July 11, 2008.

Take notice that on June 27, 2008, the North American Electric Reliability Corporation in compliance with Commission Order No. 706,[1] submits modifications to Violation Risk Factors for Requirements or Sub-Requirements in the Critical Infrastructure Protection Reliability Standards.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

[1] *Mandatory Reliability Standards for Critical Infrastructure Protection* (Order No. 706), 122 FERC ¶ 61,040 (2008).

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on July 28, 2008.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–16694 Filed 7–21–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13147–000; Project No. 13148–000]

FFP Ohio River 3, LLC, FFP Ohio River 4, LLC; Notice of Preliminary Permit Applications Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

July 15, 2008.

On March 25, 2008, FFP Ohio River 3, LLC and FFP Ohio River 4, LLC each filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Ohio River 3 and Ohio River 4 Projects, to be located on the Ohio River in Vanderburgh and Warrick Counties, Indiana and Henderson County, Kentucky.

The proposed Ohio River 3 Project consists of: (1) 3,840 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 76.8 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The FFP Ohio River 3, LLC, project would have an average annual generation of 336.38 gigawatt-hours and be sold to a local utility.

The proposed Ohio River 4 Project consists of: (1) 1,860 proposed 20 kilowatt Free Flow generating units having a total installed capacity of 37.2 megawatts, (2) a proposed transmission line, and (3) appurtenant facilities. The FFP Ohio River 4, LLC, project would have an average annual generation of 162.94 gigawatt-hours and be sold to a local utility.

Applicant Contact: Mr. Dan Irvin, FFP Ohio River 3, LLC and FFP Ohio River