document. For assistance, contact FERC Online Support at *FERCOnlineSupport@ferc.gov* or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. With this notice, we are initiating consultation with the Idaho State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at 800.4.

q. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency/Additional Information Request Letter (if needed)	September 2008
Issue Acceptance Letter	November 2008.
Issue Scoping Document 1 for comments	December 2008.
Issue Scoping Document 2 (if needed)	February 2009.
Notice of application ready for environmental analysis	April 2009.
Notice of the availability of the draft EIS	December 2009.
Notice of the availability of the final EIS	March 2010.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–16211 Filed 7–15–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13146–000]

Utah Independent Power; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

July 9, 2008.

On March 24, 2008, Utah Independent Power filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Long Canyon Pumped Storage Project, to be located in the Long Canyon and the Little Valley in Grand County, Utah.

The proposed project would consist of: (1) Proposed earth and rock-filled dams, 130-foot-high and 3,470-foot-long and 200-foot-high and 790-foot-long, respectively, for the upper and lower reservoirs which would have water surface elevations of 6,010 and 2,400 feet, MSL, respectively, (2) a proposed powerhouse containing three generating units having a total installed capacity of 800 megawatts, (3) a proposed 22,400-foot-long concrete/steel penstock, (4) a proposed 40-mile-long, 250-kV transmission line, and (5) appurtenant facilities. The project would have an annual generation of 1,077 gigawatt-hours that would be sold to a local utility.

Applicant Contact: Mr. Frank L. Mazzone, President, Utah Independent Power, 957 Fairway Drive, Sonoma, CA 95476; phone: 707–996–2573. FERC Contact: Tom Papsidero, 202–502–6002.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at *http://www.ferc.gov/filing-comments.asp*. More information about this project can be viewed or printed on the ''eLibrary'' link of the Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp*. Enter the docket number (P–13146) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–16204 Filed 7–15–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13227–000]

Utah Independent Power; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

July 9, 2008.

On May 9, 2008, Utah Independent Power filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Bull Canyon Pumped Storage Project, to be located in the Bull Canyon area in Grand County, Utah.

The proposed project would consist of: (1) Proposed earth and rock-filled dams, 100-foot-high and 4070-foot-long and 300-foot-high and 730-foot-long, respectively, for the upper and lower reservoirs which would have water surface elevations of 6,020 and 4490 feet, MSL, respectively, (2) a proposed powerhouse containing three generating units having a total installed capacity of 800 megawatts, (3) a proposed 18890-foot-long penstock, (4) two proposed 40-mile-long, 250-kV transmission lines, and (5) appurtenant facilities. The project would have an annual generation of 1,077 gigawatt-hours that would be sold to a local utility.

Applicant Contact: Mr. Frank L. Mazzone, President, Utah Independent Power, 957 Fairway Drive, Sonoma, CA 95476; phone: 707–996–2573. FERC Contact: Alyssa Dorval, 202–502–6735.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically

via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the ''e-Filing'' link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at *http://www.ferc.gov/filing-comments.asp.* More information about this project can be viewed or printed on the ''eLibrary'' link of the Commission's Web site at *http://www.ferc.gov/docs-filing/elibrary.asp.* Enter the docket number (P–13227) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–16206 Filed 7–15–08; 8:45 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–8693–6]

Office of Research and Development; Ambient Air Monitoring Reference and Equivalent Methods: Designation of a New Reference Method

AGENCY: Environmental Protection Agency.

ACTION: Notice of the designation of a new reference method for monitoring ambient air quality.

SUMMARY: Notice is hereby given that the Environmental Protection Agency (EPA) has designated, in accordance with 40 CFR part 53, a new reference method for measuring concentrations of carbon monoxide (CO) in the ambient air.

FOR FURTHER INFORMATION CONTACT: Surender Kaushik, Human Exposure and Atmospheric Sciences Division (MD-D205–03), National Exposure Research Laboratory, U.S. EPA, Research Triangle Park, North Carolina 27711. Phone: (919) 541–5691, e-mail: *Kaushik.Surender@epa.gov.*

SUPPLEMENTARY INFORMATION: In accordance with regulations at 40 CFR part 53, the EPA evaluates various methods for monitoring the concentrations of those ambient air pollutants for which EPA has established National Ambient Air Quality Standards (NAAQSs) as set forth in 40 CFR part 50. Monitoring methods that are determined to meet specific requirements for adequacy are designated by the EPA as either reference methods or equivalent methods (as applicable), thereby permitting their use under 40 CFR part 58 by States and other agencies for determining attainment of the NAAQSs.

The EPA hereby announces the designation of a new reference method for measuring concentrations of CO in the ambient air. This designation is made under the provisions of 40 CFR part 53, as amended on December 18, 2006 (71 FR 61271).

The new reference method for CO is an automated method that utilizes the measurement principle based on non-dispersive infrared adsorption photometry (combined with gas filter correlation) and the calibration procedure specified in Appendix C of 40 CFR part 50. The newly designated reference method is identified as follows:

RFCA–0708–172, ''SIR, S.A. Model S–5006 Ambient CO Analyzer,'' operated with full scale fixed measurement ranges 0–50 ppm at any environment temperature in the range of 20 °C to 30 °C.

An application for a reference method determination for the candidate method was received by the EPA on April 29, 2008. The sampler is commercially available from the applicant, SIR, S.A., Avenida de la Industria, 3, 28760 Tres Cantos, Madrid, Spain.

A test analyzer representative of this method has been tested in accordance with the applicable test procedures specified in 40 CFR part 53 (as amended on December 18, 2006). After reviewing the results of those tests and other information submitted by the applicant in the application, EPA has determined, in accordance with part 53, that this method should be designated as a reference method. The information submitted by the applicant in the application will be kept on file, either at EPA's National Exposure Research Laboratory, Research Triangle Park, North Carolina 27711 or in an approved archive storage facility, and will be available for inspection (with advance notice) to the extent consistent with 40 CFR part 2 (EPA's regulations implementing the Freedom of Information Act).

As a designated reference method, this method is acceptable for use by states and other air monitoring agencies under the requirements of 40 CFR part 58, Ambient Air Quality Surveillance. For such purposes, the method must be used in strict accordance with the operation or instruction manual associated with the method and subject to any specifications and limitations (*e.g.* , configuration or operational settings) specified in the applicable designation method description (see the identifications of the method above).

Use of the method should also be in general accordance with the guidance and recommendations of applicable sections of the ''Quality Assurance Handbook for Air Pollution Measurement Systems, Volume I,'' EPA/600/R–94/038a and ''Quality Assurance Handbook for Air Pollution Measurement Systems, Volume II, Part 1,'' EPA–454/R–98–004 (available at *http://www.epa.gov/ttn/amtic/qabook.html*). Vendor modifications of a designated reference method used for purposes of part 58 are permitted only with prior approval of the EPA, as provided in part 53. Provisions concerning modification of such methods by users are specified under Section 2.8 (Modifications of Methods by Users) of Appendix C to 40 CFR part 58.

In general, a method designation applies to any sampler or analyzer which is identical to the sampler or analyzer described in the application for designation. In some cases, similar samplers or analyzers manufactured prior to the designation may be upgraded or converted (*e.g.*, by minor modification or by substitution of the approved operation or instruction manual) so as to be identical to the designated method and thus achieve designated status. The manufacturer should be consulted to determine the feasibility of such upgrading or conversion.

Part 53 requires that sellers of designated reference or equivalent method analyzers or samplers comply with certain conditions. These conditions are specified in 40 CFR 53.9 and are summarized below:

(a) A copy of the approved operation or instruction manual must accompany the sampler or analyzer when it is delivered to the ultimate purchaser.

(b) The sampler or analyzer must not generate any unreasonable hazard to operators or to the environment.

(c) The sampler or analyzer must function within the limits of the applicable performance specifications given in 40 CFR parts 50 and 53 for at least one year after delivery when maintained and operated in accordance with the operation or instruction manual.

(d) Any sampler or analyzer offered for sale as part of a reference or equivalent method must bear a label or sticker indicating that it has been designated as part of a reference or