j. Deadline for filing comments, motions to intervene, and protest: August 11, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

k. Description of Request: The City Holyoke Gas and Electric (City) is requesting approval to amend the project boundary to add 17.37 acres of land in the Bachelor Brook natural area and to remove 4.62 acres of project lands owned by Mount Holyoke College (College), giving a net increase of 12.75 acres of project lands. Additionally, the City is seeking Commission approval to issue a permit to the College to construct a seasonal gangway and floating dock on project property. No fill, excavation or other ground disturbing activities are proposed. The proposed facilities would serve the students and members of the College.

1. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call (866) 208-3372 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions to *Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular

o. Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers.

p. Agency Comments: Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

q. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at http://www.ferc.gov under the "e-Filing" link.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–16208 Filed 7–15–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12879-000]

Hydro Green Energy, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

July 9, 2008.

On July 24, 2007, Hydro Green Energy, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the "Alaska 31" Project, located in the Kuskokwim River, in Bethel Borough, Alaska.

The proposed project would consist of: (1) 5 arrays, each consisting of ten 100 kilowatt hydrokinetic turbine units, for a total installed capacity of 5 megawatts, (2) a proposed 2000-footlong, 13.6-kilovolt transmission line, and (3) appurtenant facilities. The project is estimated to have an annual generation of 32.872 gigawatthours, which would be sold to a local utility.

Applicant Contact: Wayne Krouse, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone: 877–556–6566.

FERĈ Contact: Kelly Houff, 202–502–6393.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at http://www.ferc.gov/docs-filing/ elibrary.asp. Enter the docket number (P-12879) in the docket number field to access the document. For assistance,

Kimberly D. Bose,

Secretary.

[FR Doc. E8–16202 Filed 7–15–08; 8:45 am]

DEPARTMENT OF ENERGY

call toll-free 1-866-208-3372.

Federal Energy Regulatory Commission

[Project No. 13161-000]

Hydrodynamics, Inc.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comment, Motions To Intervene, and Competing Applications

July 9, 2008.

On April 1, 2008, Hydrodynamics, Inc. filed an application, pursuant to

section 4(f) of the Federal Power Act, proposing to study the feasibility of the Sun River Diversion Dam Project, to be located on an existing dam owned by the U.S. Bureau of Reclamation (USBR), on the Sun River in Teton and Lewis and Clark Counties, Montana, on lands administered by the USBR.

The proposed project would consist of: (1) A proposed 900-foot-long, 10-foot-wide penstock, (2) a proposed powerhouse containing two generating units having a total installed capacity of 12 megawatts, (3) a proposed one-quarter-mile-long, 15-kV transmission line, and (4) appurtenant facilities. The project would have an annual generation of 50 gigawatt-hours that would be sold to a local utility.

Applicant Contact: Mr. Roger Kirk, Hydrodynamics, Inc., P.O. Box 1136, Bozeman, MT 59771; phone: 406–587– 5086. FERC Contact: Tom Papsidero, 202–502–6002.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paperfiled. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at http://www.ferc.gov/filingcomments.asp. More information about this project can be viewed or printed on the "eLibrary" link of the Commission's Web site at http://www.ferc.gov/docsfiling/elibrary.asp. Enter the docket number (P-13146) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–16205 Filed 7–15–08; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-503-048]

Idaho Power Company; Notice of Application Tendered for Filing With the Commission, Soliciting Additional Study Requests, and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

July 9, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-503-048. c. *Date Filed:* June 26, 2008.

d. Applicant: Idaho Power Company.

e. Name of Project: Swan Falls

Hydroelectric Project. f. Location: The Swan Falls Hydroelectric Project is located on the Snake River at river mile (RM) 457.7 in Ada and Owyhee counties of southwestern Idaho and lies about 35 miles southwest of Boise. Access to the Swan Falls Project is by road from Kuna, located about 19 miles north of the project. The application states that the project occupies 528.84 acres of lands of the United States within the Snake River Birds of Prev National Conservation Area, including 30.66 acres of federally administered lands set aside in the early 1900's for power production development.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. Tom Saldin, Senior Vice President and General Counsel, Idaho Power Company, P.O. Box 70, Boise, Idaho 83707, (208) 388–2550.

i. FERC Contact: Jim Puglisi (202) 502–6241 or james.puglisi@ferc.gov.

j. Cooperating Agencies: We are asking Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶61,076 (2001).

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

1. Deadline for filing additional study requests and requests for cooperating agency status: August 26, 2008.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Additional study requests and requests for cooperating agency status may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

m. This application is not ready for environmental analysis at this time.

n. The Swan Falls Project consists of: (1) A 1,218-foot-long concrete gravity and rock-fill dam composed of an abutment embankment, a spillway section, a center island, the old powerhouse section, the intermediate dam, and the new powerhouse; (2) a 12mile-long, 1,525-acre reservoir with a normal maximum water surface elevation of 2,314 feet mean sea level (msl); (3) twelve equal-width, concrete spillways with a capacity of 105,112 cubic feet per second (cfs) at reservoir elevation 2.318 msl. divided into two sections (western and eastern)—the western section, contiguous with the abutment embankment, is a gated, concrete ogee section with eight radial gates, and the eastern section, which is adjacent to the island, contains four radial gates; (4) two concrete flow channels (instead of penstocks); (5) two pit-bulb turbine generators with a nameplate rating of 25 megawatts; (6) a powerhouse completed in 1994; (7) a 1,400-foot-long, 120-foot-wide excavated tailrace channel; (8) a 33,600kilovolt ampere main power transformer; (9) a 1.2-mile-long, 138kilovolt transmission line; and (10) appurtenant equipment.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the