procedures; and related management systems practices) that are developed or adopted by voluntary consensus standards bodies.

This rule does not use technical standards. Therefore, we did not consider the use of voluntary consensus standards.

Environment

We have analyzed this rule under Commandant Instruction M16475.lD and Department of Homeland Security Management Directive 5100.1, which guide the Coast Guard in complying with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321-4370f), and have concluded that there are no factors in this case that would limit the use of a categorical exclusion under section 2.B.2 of the Instruction. Under figure 2-1, paragraph (34)(g), of the Instruction, an "Environmental Analysis Check List" and a "Categorical Exclusion Determination'' are not required for this rule because it concerns an emergency situation of less than 1 week in duration.

List of Subjects in 33 CFR Part 165

Harbors, Marine safety, Navigation (water), Reporting and recordkeeping requirements, Security measures, Waterways.

■ For the reasons discussed in the preamble, the Coast Guard amends 33 CFR part 165, as follows:

PART 165—REGULATED NAVIGATION AREAS AND LIMITED ACCESS AREAS

■ 1. The authority citation for part 165 continues to read as follows:

Authority: 33 U.S.C. 1226, 1231; 46 U.S.C. Chapters 701; 50 U.S.C. 191, 195; 33 CFR 1.05–1, 6.04–1, 6.04–6, and 160.5; Pub. L. 107–295, 116 Stat. 2064; Department of Homeland Security Delegation No. 0170.1

■ 2. From 6 p.m. (PDT) to 11:59 p.m. (PDT) on July 3, 2008, a temporary § 165.T13–041 is added to read as follows:

§165.T13–041 Security Zone: Thea Foss Waterway, Tacoma, Washington.

(a) Location. The following area is a security zone: All waters within a line connecting the following points $47^{\circ}14.80 \text{ N}$, $122^{\circ}26.00 \text{ W}$; $47^{\circ}14.80 \text{ N}$, $122^{\circ}25.97 \text{ W}$; $47^{\circ}14.60 \text{ N}$, $122^{\circ}25.92 \text{ W}$; and $47^{\circ}14.6 \text{ N}$, $122^{\circ}25.95 \text{ W}$.

(b) *Regulations*. In accordance with the general regulations in 33 CFR Part 165, Subpart C, no vessel may enter, transit, moor, or anchor within the security zone described in paragraph (a) of this section, except for vessels authorized by the Captain of the Port or his designated representatives. (c) *Enforcement period.* This rule is effective from 6 p.m. (PDT) to 11:59 p.m. (PDT) on July 3, 2008. If the need for the security zone ends before the scheduled termination time, the Captain of the Port will cease enforcement of this section and will announce that fact via Broadcast Notice to Mariners.

Dated: June 20, 2008.

Stephen P. Metruck,

Captain, U.S. Coast Guard, Captain of the Port, Puget Sound. [FR Doc. E8–15207 Filed 7–2–08; 8:45 am] BILLING CODE 4910–15–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[EPA-R09-OAR-2008-0337; FRL-8565-2]

Revisions to the California State Implementation Plan, South Coast Air Quality Management District

AGENCY: Environmental Protection Agency (EPA).

ACTION: Direct final rule.

SUMMARY: EPA is taking direct final action to approve revisions to the South Coast Air Quality Management District (SCAQMD) portion of the California State Implementation Plan (SIP). These revisions concern oxides of nitrogen (NO_X) and oxides of sulfur (SO_X) emissions from facilities emitting 4 tons or more per year of NO_X or SO_X in the year 1990 or any subsequent year under the SCAQMD's Regional Clean Air Incentives Market (RECLAIM) program. We are approving local rules that regulate these emission sources under the Clean Air Act as amended in 1990 (CAA or the Act).

DATES: This rule is effective on September 2, 2008 without further notice, unless EPA receives adverse comments by August 4, 2008. If we receive such comments, we will publish a timely withdrawal in the Federal Register to notify the public that this direct final rule will not take effect. ADDRESSES: Submit comments, identified by docket number EPA–R09– OAR–2008–0337, by one of the following methods:

1. *Federal eRulemaking Portal: www.regulations.gov.* Follow the on-line instructions.

2. *E-mail: steckel.andrew@epa.gov.* 3. *Mail or deliver:* Andrew Steckel (Air–4), U.S. Environmental Protection Agency Region IX, 75 Hawthorne Street, San Francisco, CA 94105–3901.

Instructions: All comments will be included in the public docket without

change and may be made available online at www.regulations.gov, including any personal information provided, unless the comment includes Confidential Business Information (CBI) or other information whose disclosure is restricted by statute. Information that you consider CBI or otherwise protected should be clearly identified as such and should not be submitted through www.regulations.gov or e-mail. www.regulations.gov is an "anonymous access" system, and EPA will not know your identity or contact information unless you provide it in the body of vour comment. If you send e-mail directly to EPA, your e-mail address will be automatically captured and included as part of the public comment. If EPA cannot read your comment due to technical difficulties and cannot contact you for clarification, EPA may not be able to consider your comment. Electronic files should avoid the use of special characters, any form of encryption, and be free of any defects or viruses.

Docket: The index to the docket for this action is available electronically at *www.regulations.gov* and in hard copy at EPA Region IX, 75 Hawthorne Street, San Francisco, California. While all documents in the docket are listed in the index, some information may be publicly available only at the hard copy location (*e.g.*, copyrighted material), and some may not be publicly available in either location (*e.g.*, CBI). To inspect the hard copy materials, please schedule an appointment during normal business hours with the contact listed in the **FOR FURTHER INFORMATION CONTACT** section.

FOR FURTHER INFORMATION CONTACT: Lily Wong, EPA Region IX, (415) 947–4114, wong.lily@epa.gov.

SUPPLEMENTARY INFORMATION:

Throughout this document, "we," "us" and "our" refer to EPA.

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I. The State's Submittal

A. What rules did the State submit?

Table 1 lists the rules we are approving with the dates that they were adopted by the SCAQMD and submitted by the California Air Resources Board (CARB).

TABLE 1.—SUBMITTED RULES

Local agency	Rule No.	Rule title	Adopted	Submitted
SCAQMD	2004	Requirements	04/06/07	03/07/08
SCAQMD	2007	Trading Requirements	04/06/07	03/07/08
SCAQMD	2010	Administrative Remedies and Sanctions	04/06/07	03/07/08

On April 17, 2008, this rule submittal was found to meet the completeness criteria in 40 CFR Part 51 Appendix V, which must be met before formal EPA review.

B. Are there other versions of these rules?

Table 2 lists the previous versions of these rules approved into the SIP.

TABLE 2.—CURRENT SIP APPROVED VERSION OF RULES

Rule No.	Rule title	Adopted	Submitted	Approved FR citation
2004	Requirements	05/11/01	05/31/01	09/04/03, 68 FR 52512
2007	Trading Requirements	05/06/05	10/20/05	08/29/06, 71 FR 51120
2010	Administrative Remedies and Sanctions	01/07/05	07/15/05	08/29/06, 71 FR 51120

C. What is the purpose of the submitted rule revisions?

NO_x helps produce ground-level ozone, smog and particulate matter, which harm human health and the environment. Section 110(a) of the CAA requires States to submit regulations that control NO_X emissions. The RECLAIM program was initially adopted by SCAQMD in October 1993. The program established for many of the largest NO_X and SO_X facilities in the South Coast Air Basin a regional NO_X and SO_X emissions cap and trade program, with the emissions caps declining over time. The program was designed to provide incentives for sources to reduce emissions and advance pollution control technologies by giving sources added flexibility in meeting emission reduction requirements. A RECLAIM source's emissions may not exceed its holding of **RECLAIM Trading Credits (RTCs) in any** compliance year. A RECLAIM source may comply with this requirement by installing control equipment, modifying their activities, or purchasing RTCs from other facilities.

The primary purposes of the amendments to the RECLAIM rules were to provide some relief on reporting and to improve clarity and enforceability of the rules. The amendments to Rule 2004 relieve sources from submitting quarterly certification reports when there are zero emissions. The amendments to Rule 2007 clarify the reporting requirements for certain contractual agreements called forward contracts and address enforceability of the program to parties who participate in trading but do not live in California. The amendments to Rule 2010 clarify that if a facility has

excess emissions violations and changes operators, the old and new operators are both liable for past violations. The amendments include a mechanism to assign liability. EPA's technical support document (TSD) has more information about these rules.

II. EPA's Evaluation and Action

A. How is EPA evaluating the rules?

Generally, SIP rules must be enforceable (see section 110(a) of the Act), must require Reasonably Available Control Technology (RACT) for each category of sources covered by a Control Techniques Guidelines (CTG) document as well as each major source in nonattainment areas (see sections 182(a)(2) and 182(f)), and must not relax existing requirements (see sections 110(l) and 193). The SCAQMD regulates an ozone nonattainment area (see 40 CFR part 81), so Regulation XX (Rules 2000 through 2020) must fulfill RACT.

Guidance and policy documents that we use to help evaluate enforceability and RACT requirements consistently include the following:

1. "State Implementation Plans; Nitrogen Oxides Supplement to the General Preamble; Clean Air Act Amendments of 1990 Implementation of Title I; Proposed Rule," (the NO_X Supplement), 57 FR 55620, November 25, 1992.

2. "Issues Relating to VOC Regulation Cutpoints, Deficiencies, and Deviations," EPA, May 25, 1988 (the Bluebook).

3. "Guidance Document for Correcting Common VOC & Other Rule Deficiencies," EPA Region 9, August 21, 2001 (the Little Bluebook).

4. "Improving Air Quality with Economic Incentive Programs," EPA– 452/R01–001 (the EIP guidance), January 2001.

B. Do the rules meet the evaluation criteria?

We believe these rules are consistent with the relevant policy and guidance regarding enforceability, SIP relaxations, and economic incentive programs. The TSD has more information on our evaluation.

C. Public Comment and Final Action

As authorized in section 110(k)(3) of the Act, EPA is fully approving the submitted rules because we believe they fulfill all relevant requirements. We do not think anyone will object to this approval, so we are finalizing it without proposing it in advance. However, in the Proposed Rules section of this Federal Register, we are simultaneously proposing approval of the same submitted rules. If we receive adverse comments by August 4, 2008, we will publish a timely withdrawal in the **Federal Register** to notify the public that the direct final approval will not take effect and we will address the comments in a subsequent final action based on the proposal. If we do not receive timely adverse comments, the direct final approval will be effective without further notice on September 2, 2008. This will incorporate these rules into the federally enforceable SIP.

Please note that if EPA receives adverse comment on an amendment, paragraph, or section of this rule and if that provision may be severed from the remainder of the rule, EPA may adopt as final those provisions of the rule that are not the subject of an adverse comment. 38124

III. Statutory and Executive Order Reviews

Under the Clean Air Act, the Administrator is required to approve a SIP submission that complies with the provisions of the Act and applicable Federal regulations. 42 U.S.C. 7410(k); 40 CFR 52.02(a). Thus, in reviewing SIP submissions, EPA's role is to approve state choices, provided that they meet the criteria of the Clean Air Act. Accordingly, this action merely approves state law as meeting Federal requirements and does not impose additional requirements beyond those imposed by state law. For that reason, this action:

• Is not a "significant regulatory action" subject to review by the Office of Management and Budget under Executive Order 12866 (58 FR 51735, October 4, 1993);

• Does not impose an information collection burden under the provisions of the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*);

• Is certified as not having a significant economic impact on a substantial number of small entities under the Regulatory Flexibility Act (5 U.S.C. 601 *et seq.*);

• Does not contain any unfunded mandate or significantly or uniquely affect small governments, as described in the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4);

• Does not have Federalism implications as specified in Executive Order 13132 (64 FR 43255, August 10, 1999);

• Is not an economically significant regulatory action based on health or safety risks subject to Executive Order 13045 (62 FR 19885, April 23, 1997);

• Is not a significant regulatory action subject to Executive Order 13211 (66 FR 28355, May 22, 2001);

• Is not subject to requirements of Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (15 U.S.C. 272 note) because application of those requirements would be inconsistent with the Clean Air Act; and

• Does not provide EPA with the discretionary authority to address, as appropriate, disproportionate human health or environmental effects, using practicable and legally permissible methods, under Executive Order 12898 (59 FR 7629, February 16, 1994).

In addition, this rule does not have tribal implications as specified by Executive Order 13175 (65 FR 67249, November 9, 2000), because the SIP is not approved to apply in Indian country located in the state, and EPA notes that it will not impose substantial direct costs on tribal governments or preempt tribal law.

The Congressional Review Act. 5 U.S.C. 801 et seq., as added by the Small **Business Regulatory Enforcement** Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this action and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the Federal Register. A major rule cannot take effect until 60 days after it is published in the Federal Register. This action is not a "major rule" as defined by 5 U.S.C. 804(2).

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by September 2, 2008. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this action for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements (see section 307(b)(2)).

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements.

Dated: April 22, 2008.

Laura Yoshii,

Acting Regional Administrator, Region IX.

■ Part 52, chapter I, title 40 of the Code of Federal Regulations is amended as follows:

PART 52—[AMENDED]

■ 1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 et seq.

Subpart F—California

■ 2. Section 52.220 is amended by adding paragraph (c)(354) to read as follows:

§ 52.220 Identification of plan.

(C) * * * * * * * (354) New and amended regulations for the following APCDs were submitted on March 7, 2008, by the Governor's designee.

(i) Incorporation by reference.(A) South Coast Air Quality Management District.

(1) Rule 2004, "Requirements" adopted on October 15, 1993 and amended on April 6, 2007.

(2) Rule 2007, "Trading Requirements" adopted on October 15, 1993 and amended April 6, 2007.

(3) Rule 2010, "Administrative Remedies and Sanctions" adopted on October 15, 1993 and amended on April 6, 2007.

[FR Doc. E8–14884 Filed 7–2–08; 8:45 am] BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Parts 52 and 81

[EPA-R09-OAR-2007-0561; FRL-8555-1]

Approval and Promulgation of Implementation Plans and Designation of Areas for Air Quality Planning Purposes; Nevada; Wintertime Oxygenated Gasoline Rule; Vehicle Inspection and Maintenance Program; Redesignation of Truckee Meadows to Attainment for the Carbon Monoxide Standard

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Final rule.

SUMMARY: EPA is approving certain submittals by the State of Nevada of revisions to the Nevada state implementation plan that are intended to provide for attainment and maintenance of the carbon monoxide national ambient air quality standard in the Truckee Meadows nonattainment area located within Washoe County, Nevada. These revisions include a local wintertime oxygenated gasoline rule, a "basic" vehicle inspection and maintenance program (including a performance standard evaluation), current statutory provisions and State rules governing mobile sources, a maintenance plan and related motor vehicle emissions budgets. EPA is also approving Nevada's request to redesignate the Truckee Meadows carbon monoxide nonattainment area to attainment. EPA is deferring action on the proposal to rescind a provision previously approved in the plan and related to inspection and maintenance of vehicles operated on Federal installations. EPA is taking these actions pursuant to those provisions of the