

disclosing the information. The cost estimate for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on the accuracy of the agency's burden estimate of the proposed information collection, including the validity of the methodology and assumptions used to calculate the reporting burden; and ways to enhance the quality, utility and clarity of the information to be collected.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-14451 Filed 6-25-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6885-009]

Richard Moss; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protest

June 19, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* A Subsequent License (Minor Project).

b. *Project No.:* 6885-009.

c. *Date Filed:* January 31, 2008.

d. *Applicant:* Richard Moss.

e. *Name of Project:* Cinnamon Ranch Hydroelectric Project.

f. *Location:* On Middle Creek and Birch Creek, in the Hammil Valley area of Mono County, near the Town of Benton, California. The project occupies 0.13 acre of Forest Service lands within Inyo National Forest and 7.4 acres of lands administered by the Bureau of Land Management.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Don Moss, 8381 Foppiano Way, Sacramento, CA 95829, 916-715-6023.

i. *FERC Contact:* Gaylord Hoisington, (202) 502-6032 or gaylord.hoisington@FERC.gov.

j. *Deadline for filing motions to intervene and protests and requests for*

cooperating agency status: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Motions to intervene and protests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. The existing operating project was built in 1960 and has been furnishing electric power to the Cinnamon ranch since that time. The project consists of: (1) Two existing diversion flumes; (2) a 5,940-foot-long penstock; (3) a powerhouse containing a turbine and generator for a total installed capacity of 150 kilowatts; and (4) a 5,176-foot-long, 12 kilovoltV transmission line. The project is estimated to generate an average of 421,184 kilowatt-hours annually. The dam and existing project facilities are owned by the applicant. The applicant proposes no changes to facilities or operations.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/subscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) Bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-14453 Filed 6-25-08; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P-2244-022]

Energy Northwest; Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

June 19, 2008.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2244-022.

c. *Date filed:* February 25, 2008.

d. *Applicant:* Energy Northwest.

e. *Name of Project:* Packwood Lake Hydroelectric Project.

f. *Location:* The existing project is on Lake Creek, a tributary to Cowlitz River, in Lewis County in southwestern Washington near the unincorporated town of Packwood. The upper portion of the lake lies within the Goat Rocks Wilderness Area. The project occupies

511.65 acres of United States Forest Service land, 23.66 acres of Energy Northwest-owned land, 8.78 acres of Washington State lands, and 1.52 acres of Lewis County Public Utility District lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Jack W. Baker, Vice President, Energy Northwest, Mail Drop 1035, P.O. Box 968, Richland, WA 99352–0968; telephone (509) 377–5078, or e-mail at jwbaker@energy-northwest.com; or D.L. Ross, Energy Northwest, Mail Drop 1030, P.O. Box 968, Richland, WA 99352–0968.

i. *FERC Contact:* Kenneth Hogan, telephone (202) 502–8464, or e-mail at kenneth.hogan@ferc.gov.

j. The deadline for filing comments, recommendations, terms and conditions, and prescriptions is 60 days from the issuance of this notice (August 18, 2008) reply comments are due 105 days from the issuance date of this notice (October 2, 2008).

All documents (original and eight copies) should be filed with: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Comments, recommendations, terms and conditions, and prescriptions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

k. This application has been accepted and is ready for environmental analysis at this time.

l. Project description: The existing project consists of the following: (1) An intake canal, a concrete drop structure (dam), intake building on Lake Creek located about 424 feet downstream from the outlet of Packwood Lake, a 21,691-foot system of concrete pipe and tunnels, a 5,621-foot penstock, a surge tank, and a powerhouse with a 26.1-megawatt turbine generator; (2) a 452-acre reservoir (Packwood Lake) at a normal full pool elevation of 2,857 feet above mean sea level with approximately 4,162 acre-feet of usable

storage; and (3) appurtenant facilities. The average annual generation at the project is about 90,998 megawatt-hours.

The applicant proposes a modified reservoir operational regime and higher instream flow releases to the bypassed reach on Lake Creek. Several other proposed measures for the project include: (1) Developing and implementing a stream restoration and enhancement plan in the anadromous zone in lower Lake Creek; (2) improving fish passage on Snyder Creek where it crosses the tailrace canal; (3) maintaining and monitoring of tailrace fish barrier; and (4) developing and implementing numerous resource protection and enhancement plans.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary link". Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h above.

All filings must: (1) Bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS," or "PRESCRIPTIONS"; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions, or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. A license applicant must file no later than 60 days following the date of issuance of this notice: (1) A copy of the

water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,
Secretary.

[FR Doc. E8–14452 Filed 6–25–08; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

June 19, 2008.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER96–2830–008.

Applicants: Washington Gas Energy Services, Inc.

Description: Washington Gas Energy Services, Inc in compliance with Order 697 and 697–A submits their request for Category I Status.

Filed Date: 06/18/2008.

Accession Number: 20080619–0113.

Comment Date: 5 p.m. Eastern Time on Wednesday, July 09, 2008.

Docket Numbers: ER99–2948–014; ER00–2918–013; ER00–2917–013; ER05–261–006; ER01–1654–015; ER02–2567–013; ER05–728–006; ER04–485–010; ER01–556–012; ER07–247–005; ER07–245–005; ER07–244–005.

Applicants: Baltimore Gas and Electric Company; Constellation Power Source Generation LLC; Calvert Cliffs Nuclear Power Plant, Inc.; Constellation Energy Commodities Group; Nine Mile Point Nuclear Station, LLC; Constellation NewEnergy, Inc.; Constellation Energy Commodities Group Maine, LLC; R.E. Ginna Nuclear Power Plant, LLC; Handsome Lake Energy, LLC; Raven One, LLC; Raven Two, LLC; Raven Three, LLC.

Description: Constellation MBR Entities submits a notice of change in status regarding the recent acquisition of a 200 MW generating facility in West Valley, Utah by their affiliate, CER Generation II, LLC.

Filed Date: 06/17/2008.

Accession Number: 20080619–0015.

Comment Date: 5 p.m. Eastern Time on Tuesday, July 08, 2008.

Docket Numbers: ER06–864–011; ER07–1356–003; ER07–1112–002; ER07–1113–002; ER07–1115–002; ER07–1116–002; ER07–1117–002; ER07–1358–003; ER07–1118–002; ER07–1119–002; ER07–1120–002;