DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP08-403-000]

Atmos Energy Marketing, LLC, BP Energy Company, Delta Energy, LLC, Direct Energy, Hess Corporation, Honda of America Mfg., Inc., Integrys Energy Services, Inc., Interstate Gas Supply, Inc., National Energy Marketers Association, Ohio Farm Bureau Federation, Sequent Energy Management, L.P., Complainants, v. Columbia Gas Transmission Corporation, Respondent; Notice of Complaint

June 9, 2008.

Take notice that on June 6, 2008, pursuant to sections 4 and 5 of the Natural Gas Act, 15 U.S.C. 717c, Part 154 of the Commission's Regulations, Subpart G of Part 284 of the Commission Regulations, specifically sections 284.222(g) and 284.222(h), and Rule 206 of the Rules and Practice and Procedure, 18 CFR 385.206, Atmos Energy Marketing, LLC, BP Energy Company, Delta Energy, LLC, Direct Energy, Hess Corporation, Honda of America Mfg., Inc., Interstate Gas Supply, Inc., National Energy Marketers Association, Ohio Farm Bureau Federation, and Sequent Energy Management, L.P. (Complainants) filed a formal complaint against Columbia Gas Transmission Corporation (Respondent), requesting the Commission to direct the Respondent to cease and desist from implementing unilaterally substantial changes to its current primary delivery points under currently effective contracts and new services, though actions that are not authorized under its tariff and are contrary to law.

The Čomplainants further request emergency relief to require the Respondent to cease and desist from unilaterally compelling its firm shippers to amend the primary delivery points under their contracts by establishing an arbitrary deadline of July 31, 2008, for making elections for service at the new primary delivery points, or otherwise face the potential inability to continue to receive firm services in accordance with their currently effective contracts.

The Complainants have requested fast track processing of the complaint.

The Complainants state that a copy of the complaint has been served on the Respondent.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests, must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on June 20, 2008.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP06-365-000; Docket No. CP06-366-000]

Bradwood Landing, LLC; NorthernStar Energy, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Bradwood Landing LNG Project

June 6, 2008.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this final Environmental Impact Statement (EIS) for the construction and operation of the liquefied natural gas (LNG) import terminal proposed by Bradwood Landing, LLC, and the associated natural gas sendout pipeline proposed by NorthernStar Energy, LLC (collectively referred to hereafter as NorthernStar) in the above-referenced dockets. The Bradwood Landing LNG Project facilities would be located in Clatsop and Columbia Counties, Oregon, and Cowlitz County, Washington.

The final EIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The U.S. Department of Homeland Security Coast Guard, U.S. Army Corps of Engineers (COE), and the U.S. Department of Transportation are cooperating agencies for the development of the EIS. A cooperating agency has jurisdiction by law or special expertise with respect to potential environmental impacts associated with the proposal and is involved in the NEPA analysis.

Based on the analysis included in the EIS, the FERC staff concludes that if the Project is constructed and operated in accordance with applicable laws and regulations, and the project sponsor's proposed mitigation, and the staff's additional mitigation recommendations, it would have mostly limited adverse environmental impacts and would be an environmentally acceptable action.

The Bradwood Landing LNG Project would include the construction and operation of an LNG import terminal about 38 miles up the Columbia River from its mouth, at the location of the former lumber mill and town of Bradwood, in Clatsop County, Oregon. Elements of the LNG terminal include:

• A dredged maneuvering area in the Columbia River adjacent to the existing navigation channel maintained by the COE;

• A single berth capable of handling LNG carriers ranging in capacity from 100,000 to 200,000 cubic meters (m³);

• A set of four 16-inch-diameter unloading arms on the wharf, and a 1,240-foot-long cryogenic transfer pipeline from the wharf to the LNG storage tanks;

• Two full-containment LNG storage tanks, each with a capacity of 160,000 m³; and

• A set of seven submerged combustion vaporizers to re-gasify LNG to natural gas, with a capacity to send out 1.3 billion cubic feet of natural gas per day.

The EIS also addresses the potential environmental effects of the construction and operation of the associated natural gas sendout pipeline between the Bradwood Landing LNG terminal and an interconnection with the existing Williams Northwest Pipeline Corporation (Williams Northwest) interstate system near Kelso,