Filed Date: 05/16/2008.

Accession Number: 20080516-5079. Comment Date: 5 p.m. Eastern Time on Friday, June 6, 2008.

Take notice that the Commission received the following public utility holding company filings:

Docket Numbers: PH08-26-000. Applicants: FMR LLC, FIL Limited. Description: FERC-65A Exemption Notification of Status as Passive Investors of FMR LLC and FIL Limited. Filed Date: 05/16/2008.

Accession Number: 20080516-5084. Comment Date: 5 p.m. Eastern Time on Friday, June 6, 2008.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR08-1-002. Applicants: North American Electric Reliability Corp.

Description: Compliance Filing of the North American Electric Reliability Corporation in Response to the Commission's February 21 2008 Order.

Filed Date: 05/16/2008 Accession Number: 20080516-5110. Comment Date: 5 p.m. Eastern Time on Monday, June 16, 2008.

Any person desiring to intervene or to protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. It is not necessary to separately intervene again in a subdocket related to a compliance filing if you have previously intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http:// www.ferc.gov. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed dockets(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

### Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. E8-11920 Filed 5-28-08; 8:45 am] BILLING CODE 6717-01-P

## **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP08-401-000]

# **Natural Gas Pipeline Company of** America LLC; Notice of Request Under **Blanket Authorization**

May 21, 2008.

Take notice that on May 15, 2008, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed in Docket No. CP08-401-000, a prior notice request pursuant to sections 157.205, 157.208, 157.211, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct, own, and operate an interconnection with Golden Pass Pipeline LLC (Golden Pass) to receive re-vaporized liquefied natural gas (LNG), located in Jefferson County, Texas, and initially to deliver gas into Golden Pass to facilitate the commissioning of the new pipeline system, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Natural proposes to construct and operate facilities necessary to receive up to 900 MMcf/day of re-vaporized LNG from Golden Pass (and initially, to deliver natural gas into it for commissioning purposes) at a new interconnect that will be located near Dennis Gahagan Survey, Abstract A-123 in Jefferson County, Texas. Natural proposes to construct two 24-inch taps, approximately 0.4 miles of 24-inch pipe, and appurtenances, on its Louisiana No. 1 and No. 2 Lines to receive the revaporized gas. Golden Pass will install and own four 12-inch ultrasonic meter runs, flow control valves, electronic flow measurement and other related equipment. The proposed facilities will provide Natural with a new receipt interconnect and allow Golden Pass to deliver up to 900 MMcf/day. The estimated cost of the project is approximately \$2.5 million, and all costs associated with the project will be reimbursed by Golden Pass. The proposed in-service date for the interconnect facilities is September 1, 2008.

Any questions regarding the application should be directed to Norman Watson, Director, Business Development, Natural Gas Pipeline Company of America LLC, 500 Dallas Street, Suite 1000, Houston, Texas 77002, at (713) 369-9219 or Bruce H. Newsome, Vice President, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, at (630) 725-3070.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205), file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the

Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E8–11914 Filed 5–28–08; 8:45 am] **BILLING CODE 6717–01–P** 

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP08-402-000]

## Natural Gas Pipeline Company of America LLC; Notice of Request Under Blanket Authorization

May 21, 2008.

Take notice that on May 15, 2008, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed in Docket No. CP08-402-000, a prior notice request pursuant to sections 157.205, 157.208, 157.211, and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct and operate facilities to connect Natural's pipeline system to Kinder Morgan Louisiana Pipeline LLC (KMLP) in Cameron Parish, Louisiana in order to receive revaporized liquefied natural gas (LNG) or to deliver natural gas, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Natural proposes to construct and operate facilities necessary to establish a bi-directional interconnect with KMLP at a new interconnect point in Cameron Parish, Louisiana. The facilities include two 30-inch taps, and appurtenances, on Natural's existing Louisiana No. 1 and No. 2 pipelines located south of Highway 82 in Cameron Parish, Louisiana. The facilities will interconnect with Natural's system to Leg 2 of KMLP (a one mile 36-inch pipe) and will support Natural's lease of capacity to KMLP previously approved in Docket No. CP06-448-000. This interconnect will allow Natural to receive re-vaporized LNG from KMLP or to deliver natural gas to KMLP. KMLP will install and own bi-directional ultrasonic meters, a gas filter, electronic

flow measurement equipment, and monitoring devices. The estimated cost of the project is approximately \$1.03 million and all costs associated with the project will be reimbursed by KMLP. The proposed in-service date for the interconnect facilities is September 1, 2008.

Any questions regarding the application should be directed to Norman Watson, Director, Business Development, Natural Gas Pipeline Company of America LLC, 500 Dallas Street, Suite 1000, Houston, Texas 77002, at (713) 369–9219 or Bruce Newsome, Vice President, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, at (630) 725–3070.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205), file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (http://www.ferc.gov) under the "e-Filing" link.

## Kimberly D. Bose,

Secretary.

[FR Doc. E8–11915 Filed 5–28–08; 8:45 am]

BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP08-400-000]

# Tennessee Gas Pipeline Company; Notice of Request Under Blanket Authorization

May 21, 2008.

Take notice that on May 19, 2008, Tennessee Gas Pipeline Company ("Tennessee"), 1001 Louisiana, Houston, Texas 77002, filed in Docket

No. CP08-400-000, a prior notice request pursuant to sections 157.205, 157.208(c), and 157.212 of the Federal Energy Regulatory Commission's regulations under the Natural Gas Act for authorization to construct, own, and operate an interconnection with Kinder Morgan Louisiana Pipeline, LLC ("KMLP") located in Jefferson Davis Parish, Louisiana to receive revaporized liquefied natural gas (LNG), all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Tennessee proposes to establish a new interconnection with KMLP on Tennessee's pipeline designated as Line 507C-100 located in Jefferson Davis Parish, Louisiana. Tennessee will install a 20-inch hot tap along with appurtenances. KMLP will install a related tap and metering facilities pursuant to section 7 authorization granted by the Commission in Docket No. CP06-449. The interconnection will allow KMLP to deliver, and Tennessee to receive, up to 500 MMcf per day. The cost of Tennessee's interconnection facilities is estimated to be \$392,000 for which Tennessee will be fully reimbursed by KMLP.

Any questions regarding the application should be directed to Jay V. Allen, Senior Counsel, Tennessee Gas Pipeline Company, 1001 Louisiana, Houston, Texas 77002, at (713) 420—5589 or fax (713) 420–1601 or Juan Eligio, Analyst, Certificates & Regulatory Compliance, at (713) 420–3294 or fax (713) 420–1605.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205), file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an