management decisions that are best suited to local, regional, and national needs and concerns. Early participation is encouraged and will help determine the content of each Agency's solar energy program and the future management of the Federal, State, tribal or private lands used for utility-scale solar energy projects.

The Agencies anticipate that the Solar Energy Development PEIS will be completed in approximately 22 months; the process will include public and agency scoping; coordination and consultation with Federal, State, and local agencies and tribal governments; publication of a draft PEIS; public review of the draft PEIS; and publication of a final PEIS. The draft PEIS is scheduled to be issued in spring 2009. The availability of the draft PEIS and dates for public hearings soliciting comments on it will be announced in the Federal Register and local media. Comments on the draft PEIS will be considered in preparing the final PEIS.

Interested parties not submitting comments at this time but who would like to receive a copy of the draft PEIS and other project materials should indicate this preference through the project Web site (http://solareis.anl.gov), or by contacting Lisa Jorgensen or Linda Resseguie as provided in the ADDRESSES section of this notice.

Issued in Washington, DC, on May 23, 2008.

### Alexander A. Karsner,

Assistant Secretary, Energy Efficiency and Renewable Energy, Department of Energy.

#### Ray Brady.

Manager, Energy Policy Act Team, Bureau of Land Management, Department of the Interior.

[FR Doc. E8–12024 Filed 5–28–08; 8:45 am] BILLING CODE 6450–01–P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RM93-11-000]

Revisions to Oil Pipeline Regulations Pursuant to the Energy Policy Act of 1992; Notice of Annual Change in the Producer Price Index for Finished Goods

May 21, 2008.

The Commission's regulations include a methodology for oil pipelines to change their rates through use of an index system that establishes ceiling levels for such rates. The Commission bases the index system, found at 18 CFR 342.3, on the annual change in the Producer Price Index for Finished Goods (PPI–FG), plus one point three percent (PPI+1.3). The Commission determined in an "Order Establishing Index For Oil Price Change Ceiling Levels" issued March 21, 2006, that PPI+1.3 is the appropriate oil pricing index factor for pipelines to use.¹

The regulations provide that the Commission will publish annually, an index figure reflecting the final change in the PPI-FG, after the Bureau of Labor Statistics publishes the final PPI-FG in May of each calendar year. The annual average PPI-FG index figures were 160.4 for 2006 and 166.6 for 2007.2 Thus, the percent change (expressed as a decimal) in the annual average PPI-FG from 2006 to 2007, plus 1.3 percent, is positive .051653.3 Oil pipelines must multiply their July 1, 2007, through June 30, 2008, index ceiling levels by positive 1.0516534 to compute their index ceiling levels for July 1, 2008 through June 30, 2009, in accordance with 18 CFR § 342.3(d). For guidance in calculating the ceiling levels for each 12 month period beginning January 1, 1995,<sup>5</sup> see Explorer Pipeline Company, 71 FERC 61,416 at n.6 (1995).

In addition to publishing the full text of this Notice in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print this Notice via the Internet through FERC's Home Page (http:// www.ferc.gov) and in FERC's Public Reference Room during normal business hours (8:30 a.m. to 5 p.m. Eastern time) at 888 First Street, NE., Room 2A, Washington, DC 20426. The full text of this Notice is available on FERC's Home Page at the eLibrary link. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field and follow other directions on the search page.

User assistance is available for eLibrary and other aspects of FERC's website during normal business hours. For assistance, please contact the Commission's Online Support at 1–866–208–3676 (toll free) or 202–502–6652 (email at FERCOnlineSupport@ferc.gov), or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. E-Mail the Public Reference Room at public.referenceroom@ferc.gov.

#### Kimberly D. Bose,

Secretary.

[FR Doc. E8–11912 Filed 5–28–08; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

## **Combined Notice of Filings #1**

May 21, 2008.

Take notice that the Commission has received the following Natural Gas
Pipeline Rate and Refund Report filings:
Docket Numbers: RP99–301–208.
Applicants: ANR Pipeline Company.
Description: ANR Pipeline Co submits an amendment to Rate Schedule FTS–1 and gathering negotiated rate

Filed Date: 05/19/2008.

Accession Number: 20080520–0299.

Comment Date: 5 p.m. Eastern Time on Monday, June 2, 2008.

agreements with Eagle Energy Partners I,

Docket Numbers: RP06–200–043.
Applicants: Rockies Express Pipeline LLC.

Description: Rockies Express Pipeline LLC submits First Revised Sheet 9E.01 et al. to FERC Gas Tariff, Second Revised Volume 1, to become effective 5/20/08.

Filed Date: 05/19/2008. Accession Number: 20080520–0296. Comment Date: 5 p.m. Eastern Time on Monday, June 2, 2008.

Docket Numbers: RP08–251–001. Applicants: Transcontinental Gas Pipe Line Corp.

Description: Transcontinental Gas Pipe Line Corp submits Fifty-Third Revised Sheet 27 et al. to FERC Gas Tariff. Third Revised Volume 1.

Filed Date: 05/19/2008. Accession Number: 20080520–0295. Comment Date: 5 p.m. Eastern Time on Monday, June 2, 2008.

Docket Numbers: RP08–381–000. Applicants: Questar Southern Trails Pipeline Company.

Description: Questar Southern Trails Pipeline Co submits Third Revised Sheet 65 et al. to FERC Gas Tariff,

<sup>&</sup>lt;sup>1</sup> 114 FERC ¶ 61,293 at P 2 (2006).

<sup>&</sup>lt;sup>2</sup> Bureau of Labor Statistics (BLS) publishes the final figure in mid-May of each year. This figure is publicly available from the Division of Industrial Prices and Price Indexes of the BLS, at (202) 691–7705, and in print in August in Table 1 of the annual data supplement to the BLS publication Producer Price Indexes via the Internet at http://www.bls.gov/ppi/home.htm. To obtain the BLS data, click on "Get Detailed PPI Statistics," and then under the heading "Most Requested Statistics" click on "Commodity Data." At the next screen, under the heading "Producer Price Index—Commodity," select the first box, "Finished goods—WPUSOP3000," then scroll all the way to the bottom of this screen and click on Retrieve data.

 $<sup>^{3}</sup>$  [166.6—160.4]/160.4 = 0.038653 + .013 = 0.051653

<sup>41+0.051653 = 1.051653</sup> 

<sup>&</sup>lt;sup>5</sup>For a listing of all prior multipliers issued by the Commission, see the Commission's Web site, http://www.ferc.gov. The table of multipliers can be found under the headings "Oil" and "Index."