

intervened in the same docket. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant. In reference to filings initiating a new proceeding, interventions or protests submitted on or before the comment deadline need not be served on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St., NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. E8-11252 Filed 5-19-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-256-000]

Algonquin Gas Transmission, LLC; Notice of Filing

May 13, 2008.

Take notice that on April 30, 2008, Algonquin Gas Transmission, LLC (Algonquin), 5400 Westheimer Court, Houston, Texas 77056-5310, filed an

application, pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's Rules and Regulations, for a certificate of public convenience and necessity authorizing Algonquin to construct, own, operate and maintain an approximately 2.3 miles of 14-inch diameter pipeline loop from the head of the existing J-2 Lateral in Medford, Massachusetts (J-2 Loop). The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Pursuant to the settlement agreement between Algonquin and NSTAR Gas Company (NSTAR), in Docket No. RP07-395, Algonquin requests authorization to construct the J-2 Loop. The J-2 Loop will allow Algonquin to inspect and, if necessary, repair the existing J-2 Lateral while at the same time continuing to deliver gas to NSTAR. Also, the J-2 Loop will provide NSTAR additional capacity to meet increased demand and to ensure reliability of service. The J-2 Loop will have a total design capacity of 140,000 Dth/d, and a maximum allowable operating pressure of 433 psi. Algonquin proposes to implement initial Section 7(c) rates and related tariff provisions for services on the J-2 Loop pursuant to Rate Schedule AFT-CL and AIT-2. The entire capacity created by the J-2 Loop project has been subscribed by NSTAR under the J-2 Facility Firm Service Agreement, which specifies a long-term firm commitment for 20 years from the in-service date of the project. Algonquin proposes a service date of September 1, 2009.

Any questions regarding the application are to be directed to Garth Johnson, General Manager, Certificates and Reporting, Algonquin Gas Transmission, LLC, 5400 Westheimer Court, P.O. Box 1642, Houston, TX 77251-1642; phone number (713) 627-5415 or by e-mail at gjohnson@spectraenergy.com.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a

motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001 (a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: June 3, 2008.

Kimberly D. Bose,
Secretary.

[FR Doc. E8-11199 Filed 5-19-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 12615-001]

Alaska Power & Telephone Company; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Alternative Licensing Procedures

May 13, 2008.

a. *Type of Filing:* Notice of Intent to File License Application, Filing of Pre-Application Document, and Approving Use of the Alternative Licensing Procedures.

b. *Project No.:* 12615-001.

c. *Dated Filed:* March 10, 2008.

d. *Submitted by:* Alaska Power & Telephone Company.

e. *Name of Project:* Soule River Hydroelectric Project.

f. *Location:* On the Soule River, a tributary to the Portland Canal, approximately 9 miles south of Hyder, Alaska. The project would occupy 1,112 acres of United States lands administered by the U.S. Forest Service.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Applicant Contact:* Glen D. Martin, Project Manager, Alaska Power & Telephone Company, 193 Otto Street, P.O. Box 3222, Port Townsend, WA

98368; (360) 385-1733 extension 122; e-mail at glen.m@aptalaska.com.

i. *FERC Contact*: Matt Cutlip at (503) 552-2762; or e-mail at matt.cutlip@ferc.gov.

j. Alaska Power & Telephone Company filed its request to use the Alternative Licensing Procedures on March 10, 2008. Alaska Power & Telephone Company provided public notice of its request on March 7, 2008. In a letter dated May 5, 2008, the Director, Division of Hydropower Licensing approved Alaska Power & Telephone Company's request to use the Alternative Licensing Procedures.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR section 600.920; and (c) the Alaska State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Alaska Power & Telephone Company as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, section 305 of the Magnuson-Stevens Fishery Conservation and Management Act, and section 106 of the National Historic Preservation Act.

m. Alaska Power & Telephone Company filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-11202 Filed 5-19-08; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-355-000]

East Tennessee Natural Gas, LLC; Notice of Request Under Blanket Authorization

May 13, 2008.

Take notice that on May 1, 2008, East Tennessee Natural Gas, LLC (East Tennessee), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP08-355-000, an application pursuant to sections 157.205, 157.208, and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to remove and replace pipe, modify certain underground piping, and install a new inspection and cleaning pipeline pig launcher and appurtenant facilities on Line No. 3300-1 as part of the Greenway/Nora Expansion Project in Washington County, Virginia, under East Tennessee's blanket certificate issued in Docket No. CP82-412-000,¹ all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

East Tennessee proposes to (1) Remove and replace (relay) approximately 5.65 miles of 8-inch diameter pipe with 24-inch diameter pipe between Mileposts 9.30 and 14.95 on its Line No. 3300-1 between the Bristol and Glade Springs compressor stations in Washington County; (2) modify underground interconnecting piping at two existing meter stations located within the proposed relay section; and (3) install a new inspection and cleaning pipeline pig launcher and appurtenant facilities at the beginning of the proposed relay, all at an estimated cost of \$18,900,000. East Tennessee states that it would finance this project with funds on hand. East Tennessee also states that the proposed Greenway/Nora Expansion Project facilities would allow East Tennessee to provide firm transportation service for 50,000 dekatherms (Dth) equivalent per day of natural gas into the growing North

Carolina market and other upstream system locations by December 1, 2008.

Any questions concerning this application may be directed to Garth Johnson, General Manager, Certificates & Reporting, East Tennessee Natural Gas, LLC, P.O. Box 1642, Houston, Texas 77251-1642, or via telephone at (713) 627-5415, or facsimile number (713) 627-5947.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCONlineSupport@ferc.gov or call toll-free at (866) 206-3676, or, for TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Kimberly D. Bose,

Secretary.

[FR Doc. E8-11200 Filed 5-19-08; 8:45 am]

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¹20 FERC ¶62,413(1982).