98368; (360) 385–1733 extension 122; email at *glen.m@aptalaska.com*.

i. FERC Contact: Matt Cutlip at (503) 552–2762; or e-mail at matt.cutlip@ferc.gov.

j. Alaska Power & Telephone Company filed its request to use the Alternative Licensing Procedures on March 10, 2008. Alaska Power & Telephone Company provided public notice of its request on March 7, 2008. In a letter dated May 5, 2008, the Director, Division of Hydropower Licensing approved Alaska Power & Telephone Company's request to use the Alternative Licensing Procedures.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR section 600.920; and (c) the Alaska State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Alaska Power & Telephone Company as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, section 305 of the Magnuson-Stevens Fishery Conservation and Management Act, and section 106 of the National Historic Preservation Act.

m. Alaska Power & Telephone Company filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCONlineSupport@ferc.gov or toll free at 1–866–208–3676, or for TTY, (202) 502–8659. A copy is also available for inspection and reproduction at the address in item h.

o. Register online at http:// www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–11202 Filed 5–19–08; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP08-355-000]

East Tennessee Natural Gas, LLC; Notice of Request Under Blanket Authorization

May 13, 2008.

Take notice that on May 1, 2008, East Tennessee Natural Gas, LLC (East Tennessee), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP08-355-000, an application pursuant to sections 157.205, 157.208, and 157.210 of the Commission's Regulations under the Natural Gas Act (NGA) as amended, to remove and replace pipe, modify certain underground piping, and install a new inspection and cleaning pipeline pig launcher and appurtenant facilities on Line No. 3300-1 as part of the Greenway/Nora Expansion Project in Washington County, Virginia, under East Tennessee's blanket certificate issued in Docket No. CP82-412-000,1 all as more fully set forth in the application which is on file with the Commission and open to the public for inspection.

East Tennessee proposes to (1) Remove and replace (relay) approximately 5.65 miles of 8-inch diameter pipe with 24-inch diameter pipe between Mileposts 9.30 and 14.95 on its Line No. 3300-1 between the Bristol and Glade Springs compressor stations in Washington County; (2) modify underground interconnecting piping at two existing meter stations located within the proposed relay section; and (3) install a new inspection and cleaning pipeline pig launcher and appurtenant facilities at the beginning of the proposed relay, all at an estimated cost of \$18,900,000. East Tennessee states that it would finance this project with funds on hand. East Tennessee also states that the proposed Greenway/Nora Expansion Project facilities would allow East Tennessee to provide firm transportation service for 50,000 dekatherms (Dth) equivalent per day of natural gas into the growing North

Carolina market and other upstream system locations by December 1, 2008.

Any questions concerning this application may be directed to Garth Johnson, General Manager, Certificates & Reporting, East Tennessee Natural Gas, LLC, P.O. Box 1642, Houston, Texas 77251–1642, or via telephone at (713) 627–5415, or facsimile number (713) 627–5947.

This filing is available for review at the Commission or may be viewed on the Commission's Web site at http://www.ferc.gov, using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number filed to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or call toll-free at (866) 206–3676, or, for TTY, contact (202) 502–8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages intervenors to file electronically.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385,214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Kimberly D. Bose,

Secretary.

[FR Doc. E8–11200 Filed 5–19–08; 8:45 am] BILLING CODE 6717–01–P

¹20 FERC ¶62,413(1982).